



Smart investments to reliably serve a growing state

No other utility in the nation provides a better combination of high reliability, resiliency and low bills than FPL. Though inflation and the cost of many materials have risen, our focus on efficiency has helped us keep customer bills among the lowest in the nation for more than a decade, and our reliability is 59% better than the national average.

We want to continue to deliver this unparalleled value to customers today and as the state grows. Strengthening our commitment to smart investments in critical infrastructure and technology will enable us to continue offering among the most reliable service in the nation and further diversify how we generate electricity, all while continuing to drive out costs to keep customer bills as low as possible.

On Feb. 28, 2025, FPL filed a petition for a rate increase with the Florida Public Service Commission (PSC). If approved, the plan would phase in rate adjustments over four years, starting in 2026, and support investments that allow FPL to continue delivering reliable service in good weather and bad, diversifying our energy mix and keeping bills as low as possible.

To learn more about what our proposed rate plan means for businesses, visit [FPL.com/answers](https://www.fpl.com/answers).

Para ver esta información en español, visite [FPL.com/energynotes](https://www.fpl.com/energynotes).

We're here to help

Eligible seniors, low-income customers or those facing crises may be able to receive financial assistance for bill payment or qualified electrical repair through the FPL Care To Share® program. Funded by employees, shareholders and caring customers, our nonprofit agency partners help to distribute the financial support.

Learn more at [FPL.com/help](https://www.fpl.com/help).

Quality of service hearings

The PSC has scheduled the following in-person and virtual hearings to provide interested FPL customers an opportunity to speak about the company's quality of service and the requested rate increase.

North Fort Myers	Hollywood*	Daytona Beach Shores	Pensacola
May 28, 2025, 9 a.m. ET Lee County Civic Center, Davidson House 11831 Bayshore Rd, North Fort Myers, FL 33917	May 29, 2025, 9:30 a.m. ET Anne Kolb Nature Center 751 Sheridan St, Hollywood, FL 33019	May 30, 2025, 1 p.m. ET Shores Community Center 3000 Bellemead Dr, Daytona Beach Shores, FL 32118	June 5, 2025, 6 p.m. CT Pensacola State College: Hagler Auditorium 1000 College Blvd., Building 2a, Pensacola, FL 32504
Miami Gardens* May 28, 2025, 6 p.m. ET Florida Memorial University, Lou Rawls Center for the Performing Arts 15800 NW 42nd Ave, Miami Gardens, FL 33054	West Palm Beach May 29, 2025, 6 p.m. ET Solid Waste Authority of Palm Beach County 7501 N. Jog Rd, West Palm Beach, FL 33412	Virtual* June 3, 2025, 6 p.m. ET Virtual June 4, 2025, 10 a.m. ET Virtual June 4, 2025, 2 p.m. ET	Panama City June 6, 2025, 1 p.m. CT Gulf Coast State College: Student Union East, Room 232 5230 West Highway 98, Panama City, FL 32401

The virtual service hearings will be viewable online at the PSC's website. Visit www.FloridaPSC.com and look for the "Watch Live Broadcast" icon on the left side of the webpage. If you do not have access to the internet, you may call 850-413-7999 to listen to the hearings. Customer participation in the virtual hearings will be by phone. Customers may register to speak at the virtual service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at 850-413-7080 or (3) email speakersignup@psc.state.fl.us. Online registration for the virtual service hearings will open on May 20, 2025, at 9 a.m. ET, and close at noon ET on June 2, 2025. One day prior to the virtual service hearings customers who signed up to speak will be provided further instructions from PSC staff on how to participate. Customers who wish to speak at the in-person service hearings may register upon arrival at the venue. Online registration is not available for in-person service hearings. All persons who wish to comment, either virtually or in-person, are urged to appear promptly at the scheduled times because the service hearings may be adjourned early if no customers are present to testify or when those present have testified. Please note that the order in which customers will speak is based on the order in which they register. If you have questions about the sign-up process, please call 850-413-7080. If you register to speak and wish to provide documents to the PSC, please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission's website (www.FloridaPSC.com), by selecting the Clerk's Office tab, then select Filing Documents Electronically. If assistance in filing your documents is needed, please contact the Clerk's Office at 850-413-6770. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available. *Denotes Spanish-language interpreter available

Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than five days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other ways to provide comments

Customers may also provide comments regarding FPL's service or the proposed rate increase by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter addressed to the Commission Clerk, Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee FL 32399-0850. Written comments should refer to Docket No. 20250011-EI.

Other resources

An overview of the rate request is available at www.floridapsc.com/ratecase-overviews. Matthew Vogel is the PSC representative for technical questions on this docket and can be reached by calling 850-413-6453. Shaw Stiller is the PSC's representative for legal questions and can be reached by calling 850-413-6187. Additional technical PSC representatives are: Accounting, Matthew Vogel, 850-413-6453; Rates & Charges, Corey Hampson, 850-413-6676; and Quality of Service/Engineering, Clayton Lewis, 850-413-6578. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent all utility customers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222.

Summary of service charges

Type of Service Charge	Current 2025 Charge	Proposed 2026 Charge	Proposed 2027 Charge
Initial Service Connection New Premise	\$13.00	\$12.00	\$13.00
Existing Service Connection Existing Premise	\$9.00	\$8.00	\$9.00
Field Visit Charge	\$26.00	\$28.00	\$28.00
Reconnect for Non-Payment	\$5.00	\$4.00	\$4.00
Late Payment	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$500.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$2,500.00	\$2,500.00	\$2,500.00

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator – the PSC. The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2026 to 2029 and copies of supporting documents are available at [FPL.com/answers](https://www.fpl.com/answers). Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

Timeline of activities

The PSC has established the following dates to govern the key activities of the process:

Quality of service hearings	May 28-June 6, 2025
Prehearing conference	July 25, 2025
Technical hearing	Aug. 11-22, 2025

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.

CONNECT WITH US: [Facebook.com/FPLconnect](https://www.facebook.com/FPLconnect) | [Instagram.com/insideFPL](https://www.instagram.com/insideFPL) | [X.com/insideFPL](https://www.x.com/insideFPL)

Business rates summary

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
GS-1	General Service Non-Demand (0-24 kW)			
	Base Charge			
	Metered	\$12.87	\$13.22	\$14.08
	Unmetered	\$6.45	\$6.63	\$7.06
	Base Energy Charge (¢ per kWh)	7.282	7.482	7.966
	Minimum Bill	\$25.00	\$30.00	\$30.00
GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
	Base Charge	\$12.87	\$13.22	\$14.08
	Base Energy Charge (¢ per kWh)			
	On-Peak	13.479	13.875	14.770
	Off-Peak	4.607	4.733	5.040
	Minimum Bill	\$25.00	\$30.00	\$30.00
GSD-1	General Service Demand (25-499 kW)			
	Base Charge	\$30.41	\$38.36	\$42.18
	Base Demand Charge (\$/kW)	\$11.46	\$14.46	\$15.89
	Base Energy Charge (¢ per kWh)	2.549	3.215	3.535
	Minimum Bill	\$316.91	\$399.86	\$439.43
GSDT-1	General Service Demand - Time-of-Use (25-499 kW)			
	Base Charge	\$30.41	\$38.36	\$42.18
	Base Demand Charge (\$/kW)	\$10.74	\$13.55	\$14.90
	Maximum Demand Charge (\$/kW)	\$0.71	\$0.90	\$0.98
	Base Energy Charge (¢ per kWh)			
	On-Peak	5.457	6.851	7.532
	Off-Peak	1.375	1.734	1.907
	Minimum Bill	\$298.91	\$377.11	\$414.68
GSLD-1	General Service Large Demand (500-1,999 kW)			
	Base Charge	\$89.26	\$113.60	\$127.86
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Minimum Bill	\$6,929.26	\$8,818.60	\$9,927.86
GSLDT-1	General Service Large Demand - Time-of-Use (500-1,999 kW)			
	Base Charge	\$89.26	\$113.60	\$127.86
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15
	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
	Off-Peak	1.422	1.810	2.037
	Minimum Bill	\$6,539.26	\$8,323.60	\$9,367.86
CS-1	Curtailable Service (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$13.68	\$17.41	\$19.60
	Base Energy Charge (¢ per kWh)	1.971	2.508	2.823
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
Charges for Non-Compliance of Curtailment Demand				
	Rebiling for Last 36 Months (per kW)	\$2.31	\$2.94	\$3.31
	Penalty Charge - Current Month (per kW)	\$4.92	\$4.92	\$4.92
	Early Termination Penalty Charge (per kW)	\$1.45	\$1.45	\$1.45
	Minimum Bill	\$6,959.02	\$8,856.48	\$9,970.50
CST-1	Curtailable Service - Time-of-Use (500-1,999 kW)			
	Base Charge	\$119.02	\$151.48	\$170.50
	Base Demand Charge (\$/kW)	\$12.90	\$16.42	\$18.48
	Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	\$1.15
	Base Energy Charge (¢ per kWh)			
	On-Peak	3.276	4.339	4.884
	Off-Peak	1.422	1.810	2.037
	Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	(\$3.31)
Charges for Non-Compliance of Curtailment Demand				
	Rebiling for Last 36 Months (per kW)	\$2.31	\$2.94	\$3.31
	Penalty Charge - Current Month (per kW)	\$4.92	\$4.92	\$4.92
	Early Termination Penalty Charge (per kW)	\$1.45	\$1.45	\$1.45
	Minimum Bill	\$6,569.02	\$8,361.48	\$9,410.50
GSLD-2	General Service Large Demand (2,000 kW +)			
	Base Charge	\$258.54	\$333.46	\$376.80
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05
	Base Energy Charge (¢ per kWh)	1.713	2.209	2.497
	Minimum Bill	\$27,778.54	\$35,833.46	\$40,476.80
GSLDT-2	General Service Large Demand - Time-of-Use (2,000 kW +)			
	Base Charge	\$258.54	\$333.46	\$376.80
	Base Demand Charge (\$/kW)	\$13.08	\$16.87	\$19.06
	Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	\$1.01
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.738	3.570	4.038
	Off-Peak	1.343	1.732	1.957
	Minimum Bill	\$26,418.54	\$34,073.46	\$38,496.80
CS-2	Curtailable Service (2,000 kW +)			
	Base Charge	\$287.27	\$370.52	\$418.67
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05
	Base Energy Charge (¢ per kWh)	1.713	2.209	2.497
	Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	(\$3.24)
Charges for Non-Compliance of Curtailment Demand				
	Rebiling for last 36 months (per kW)	\$2.22	\$2.86	\$3.24
	Penalty Charge - Current Month (per kW)	\$4.75	\$4.75	\$4.75
	Early Termination Penalty Charge (per kW)	\$1.40	\$1.40	\$1.40
	Minimum Bill	\$27,807.27	\$35,870.52	\$40,518.67
CST-2	Curtailable Service - Time-of-Use (2,000 kW +)			
	Base Charge	\$287.27	\$370.52	\$418.67
	Base Demand Charge (\$/kW)	\$13.76	\$17.75	\$20.05
	Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	\$1.01
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.738	3.570	4.038
	Off-Peak	1.343	1.732	1.957
	Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	(\$3.24)
Charges for Non-Compliance of Curtailment Demand				
	Rebiling for Last 36 Months (per kW)	\$2.22	\$2.86	\$3.24
	Penalty Charge - Current Month (per kW)	\$4.75	\$4.75	\$4.75
	Early Termination Penalty Charge (per kW)	\$1.40	\$1.40	\$1.40
	Minimum Bill	\$27,807.27	\$35,870.52	\$40,518.67
GSLD-3	General Service Large Demand (69 kV or above)			
	Base Charge	\$2,276.72	\$2,979.32	\$3,266.87
	Base Demand Charge (\$/kW)	\$10.84	\$14.19	\$15.55
	Base Energy Charge (¢ per kWh)			

Business rates summary (cont'd)

Rate Code	Type of Charge	Current Rate	Proposed Base Rates		
			Jan. 1, 2026	Jan. 1, 2027	
GSLDT-3	General Service Large Demand - Time-of-Use (69 kV or above)				
	Base Charge	\$2,276.72	\$2,979.32	\$3,266.87	
	Base Demand Charge (\$/kW)	\$10.84	\$14.19	\$15.55	
	Base Energy Charge (¢ per kWh)				
	On-Peak	1.426	1.860	2.041	
	Off-Peak	1.188	1.555	1.705	
CS-3	Curtailable Service (69 kV or above)				
	Base Charge	\$2,360.64	N/A	N/A	
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A	
	Base Energy Charge (¢ per kWh)	1.249	N/A	N/A	
	Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A	
Charges for Non-Compliance of Curtailment Demand					
	Rebiling for Last 36 Months (per kW)	\$2.27	N/A	N/A	
	Penalty Charge - Current Month (per kW)	\$4.82	N/A	N/A	
	Early Termination - Penalty Charge (per kW)	\$1.42	N/A	N/A	
CST-3	Curtailable Service - Time-of-Use (69 kV or above)				
	Base Charge	\$2,360.64	N/A	N/A	
	Base Demand Charge (\$/kW)	\$10.84	N/A	N/A	
	Base Energy Charge (¢ per kWh)				
	On-Peak	1.426	N/A	N/A	
	Off-Peak	1.188	N/A	N/A	
	Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A	
Charges for Non-Compliance of Curtailment Demand					
	Rebiling for Last 36 Months (per kW)	\$2.27	N/A	N/A	
	Penalty Charge - Current Month (per kW)	\$4.82	N/A	N/A	
	Early Termination Penalty Charge (per kW)	\$1.42	N/A	N/A	
OS-2	Sports Field Service				
	Base Charge	\$156.45	\$192.23	\$214.46	
	Base Energy Charge (¢ per kWh)	9.844	12.095	13.494	
	Minimum Bill	\$156.45	\$192.23	\$214.46	
MET	Metropolitan Transit Service				
	Base Charge	\$811.96	\$924.66	\$990.02	
	Base Demand Charge (\$/kW)	\$17.18	\$19.56	\$20.95	
	Base Energy Charge (¢ per kWh)	2.291	2.609	2.793	
CILC-1	Commercial/Industrial Load Control Program				
	Base Charge				
	CILC-1G	\$192.36	\$269.71	\$297.50	
	CILC-1D	\$324.25	\$469.29	\$538.32	
	CILC-1T	\$2,835.75	\$4,489.56	\$5,224.30	
Base Demand Charge (\$/kW)					
Per kW of Maximum Demand					
	CILC-1G	\$5.13	\$7.19	\$7.93	
	CILC-1D	\$5.46	\$7.90	\$9.06	
	CILC-1T	None	None	None	
Per kW of Load Control On-Peak Demand					
	CILC-1G	\$3.37	\$4.73	\$5.21	
	CILC-1D	\$3.90	\$5.64	\$6.47	
	CILC-1T	\$4.09	\$6.48	\$7.54	
Per kW of Firm On-Peak Demand					
	CILC-1G	\$12.82	\$17.97	\$19.83	
	CILC-1D	\$14.12	\$20.44	\$23.44	
	CILC-1T	\$14.90	\$23.59	\$27.45	
Base Energy Charge (¢ per kWh)					
On-Peak					
	CILC-1G	1.909	2.677	2.952	
	CILC-1D	1.302	1.884	2.162	
	CILC-1T	1.190	1.884	2.192	
Off-Peak					
	CILC-1G	1.909	2.677	2.952	
	CILC-1D	1.302	1.884	2.162	
	CILC-1T	1.190	1.884	2.192	
	Penalty Charge per kW for Each Month of Rebiling	\$1.37	\$1.37	\$1.37	
CDR	Commercial/Industrial Demand Reduction Rider				
	Monthly Administrative Adder				
	GSD-1, GSDT-1, HLFT-1	\$152.10	\$191.86	\$210.95	
	GSLD-1, GSLDT-1, HLFT-2	\$208.29	\$265.09	\$298.38	
	GSLD-2, GSLDT-2, HLFT-3	\$86.18	\$111.15	\$125.60	
GSLD-3, GSLDT-3	\$262.29	\$343.23	\$376.36		
Utility Control Demand Credit \$/kW	(\$8.76)	(\$6.22)	(\$6.22)		
Excess Firm Demand	\$8.76	\$6.22	\$6.22		
Penalty Charge per kW for Each Month of Rebiling	\$1.30	\$1.30	\$1.30		
SST-1	Standby and Supplemental Service				
	Base Charge				
	SST-1(D1)	\$176.31	\$182.41	\$180.96	
	SST-1(D2)	\$176.31	\$182.41	\$180.96	
	SST-1(D3)	\$599.46	\$620.20	\$615.29	
SST-1(T)	\$2,542.09	\$2,629.03	\$2,606.66		
Distribution Demand Charge (\$/kW)					
	SST-1(D1)	\$4.23	\$4.38	\$4.34	
	SST-1(D2)	\$4.23	\$4.38	\$4.34	
	SST-1(D3)	\$4.23	\$4.38	\$4.34	
	SST-1(T)	N/A	N/A	N/A	
Reservation Demand (\$/kW)					
	SST-1(D1)	\$2.08	\$2.15	\$2.13	
	SST-1(D2)	\$2.08	\$2.15	\$2.13	
	SST-1(D3)	\$2.08	\$2.15	\$2.13	
	SST-1(T)	\$1.90	\$1.96	\$1.95	
Daily Demand On-Peak (\$/kW)					
	SST-1(D1)	\$1.01	\$1.04	\$1.04	
	SST-1(D2)	\$1.01	\$1.04	\$1.04	
	SST-1(D3)	\$1.01	\$1.04	\$1.04	
	SST-1(T)	\$0.59	\$0.61	\$0.60	
Base Energy Charge - On-Peak (¢ per kWh)					
	SST-1(D1)	1.005	1.040	1.032	
	SST-1(D2)	1.005	1.040	1.032	
	SST-1(D3)	1.005	1.040	1.032	
	SST-1(T)	1.000	1.034	1.025	
Base Energy Charge - Off-Peak (¢ per kWh)					
	SST-1(D1)	1.005	1.040	1.032	
	SST-1(D2)	1.005	1.040	1.032	
	SST-1(D3)	1.005	1.040	1.032	
	SST-1(T)	1.000	1.034	1.025	

Business rates summary (cont'd)

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
ISST-1	Interruptible Standby and Supplemental Service			
	Base Charge			
	ISST-1(D)	\$685.64	\$709.36	\$703.74
	ISST-1(T)	\$2,804.40	\$2,900.31	\$2,875.63
Distribution Demand Charge (\$/kW)				
	ISST-1(D)	\$4.23	\$4.38	\$4.34
	ISST-1(T)	N/A	N/A	N/A
Reservation Demand-Interruptible (\$/kW)				
	ISST-1(D)	\$0.36	\$0.37	\$0.37
	ISST-1(T)	\$0.41	\$0.42	\$0.42
Reservation Demand-Firm (\$/kW)				
	ISST-1(D)	\$2.08	\$2.15	\$2.13
	ISST-1(T)	\$1.90	\$1.96	\$1.95
Daily Demand On-Peak Firm Standby (\$/kW)				
	ISST-1(D)	\$1.01	\$1.04	\$1.04
	ISST-1(T)	\$0.59	\$0.61	\$0.60
Daily Demand On-Peak Interruptible Standby (\$/kW)				
	ISST-1(D)	\$0.17	\$0.18	\$0.17
	ISST-1(T)	\$0.16	\$0.17	\$0.16
Base Energy Charge - On-Peak (¢ per kWh)				
	ISST-1(D)	1.005	1.040	1.032
	ISST-1(T)	1.000	1.034	1.025
Base Energy Charge - Off-Peak (¢ per kWh)				
	ISST-1(D)	1.005	1.040	1.032
	ISST-1(T)	1.000	1.034	1.025
	Penalty Charge per kW for each month of rebiling	\$1.52	\$1.52	\$1.52
TR	Transformation Rider			
	Monthly Credit (\$/kW)			
	Per kW of Billing Demand	(\$0.36)	(\$0.53)	(\$0.55)
GSCU-1	General Service Constant Usage			
	Base Charge	\$17.39	\$18.02	\$18.26
	Base Energy Charge (¢ per kWh)	4.364	4.521	4.581
HLFT	High Load Factor - Time-of-Use			
	Base Charge			
	HLFT-1	\$30.41	\$38.36	\$42.18
	HLFT-2	\$89.26	\$113.60	\$127.86
	HLFT-3	\$258.54	\$333.46	\$376.80
Demand Charges				
On-Peak Demand Charge (\$/kW)				
	HLFT-1	\$13.50	\$17.03	\$18.72

Business rates summary (cont'd)

Rate Code	Type of Charge	Current Rate	Proposed Base Rates		
			Jan. 1, 2026	Jan. 1, 2027	
SDTR (CONT'D)	Demand Charges:				
	Seasonal On-Peak Demand Charge (\$/kW)				
	SDTR-1B	\$11.48	\$15.43	\$16.97	
	SDTR-2B	\$13.12	\$17.93	\$20.18	
	SDTR-3B	\$13.36	\$17.60	\$19.87	
	Non-Seasonal Demand Charge (\$/kW)				
	SDTR-1B	\$10.47	\$12.32	\$13.53	
	SDTR-2B	\$12.80	\$15.28	\$17.20	
	SDTR-3B	\$12.98	\$15.90	\$17.96	
	Seasonal Maximum Demand (\$/kW)				
	SDTR-1B	\$0.71	\$0.90	\$0.99	
	SDTR-2B	\$0.80	\$1.02	\$1.15	
	SDTR-3B	\$0.69	\$0.89	\$1.01	
	Non-Seasonal Maximum Demand (\$/kW)				
	SDTR-1B	\$0.71	\$0.90	\$0.99	
	SDTR-2B	\$0.80	\$1.02	\$1.15	
	SDTR-3B	\$0.69	\$0.89	\$1.01	
	Energy Charges				
	Base Seasonal On-Peak (¢ per kWh)				
	SDTR-1B	10.554	13.229	14.543	
	SDTR-2B	6.855	8.295	9.338	
	SDTR-3B	5.555	6.988	7.908	
	Base Seasonal Off-Peak (¢ per kWh)				
	SDTR-1B	1.690	2.119	2.330	
	SDTR-2B	1.422	1.810	2.037	
	SDTR-3B	1.343	1.732	1.957	
	Base Non-Seasonal On-Peak Energy (¢ per kWh)				
	SDTR-1B	5.592	6.585	7.240	
	SDTR-2B	4.019	4.539	5.111	
	SDTR-3B	3.334	4.190	4.739	
	Base Non-Seasonal Off-Peak Energy (¢ per kWh)				
	SDTR-1B	1.690	2.119	2.330	
	SDTR-2B	1.422	1.810	2.037	
	SDTR-3B	1.343	1.732	1.957	
	NSMR	Non-Standard Meter Rider			
		Enrollment Fee	\$89.00	\$89.00	\$89.00
Monthly Surcharge		\$13.00	\$13.00	\$13.00	

Outdoor lighting rates

Rate Code	Type of Charge	Current Rate	Proposed Base Rates		
			Jan. 1, 2026	Jan. 1, 2027	
OL-1	Charges for Company-Owned Units				
	Total Cost (Fixture, Maintenance and Base Non-Fuel Energy)				
	Sodium Vapor 6,300 lu 70 watts	\$9.25	\$10.19	\$11.64	
	Sodium Vapor 9,500 lu 100 watts	\$9.82	\$10.79	\$12.32	
	Sodium Vapor 16,000 lu 150 watts	\$10.77	\$11.82	\$13.49	
	Sodium Vapor 22,000 lu 200 watts	\$15.30	\$16.77	\$19.16	
	Sodium Vapor 50,000 lu 400 watts	\$18.72	\$20.43	\$23.33	
	Sodium Vapor 12,000 lu 150 watts	\$11.59	\$12.73	\$14.53	
	Mercury Vapor 6,000 lu 140 watts	\$8.81	\$9.63	\$11.00	
	Mercury Vapor 8,600 lu 175 watts	\$9.39	\$10.25	\$11.71	
	Mercury Vapor 21,500 lu 400 watts	\$16.17	\$17.60	\$20.11	
	Charges for Customer-Owned Units				
	Total Charge - Relamping and Base Non-Fuel Energy				
	Sodium Vapor 6,300 lu 70 watts	\$3.14	\$3.57	\$4.08	
	Sodium Vapor 9,500 lu 100 watts	\$3.57	\$4.03	\$4.60	
	Sodium Vapor 16,000 lu 150 watts	\$4.29	\$4.81	\$5.49	
	Sodium Vapor 22,000 lu 200 watts	\$5.87	\$6.59	\$7.53	
	Sodium Vapor 50,000 lu 400 watts	\$8.73	\$9.60	\$10.97	
	Sodium Vapor 12,000 lu 150 watts	\$5.16	\$5.09	\$5.81	
	Mercury Vapor 6,000 lu 140 watts	\$4.62	\$4.56	\$5.21	
	Mercury Vapor 8,600 lu 175 watts	\$4.69	\$5.14	\$5.87	
	Mercury Vapor 21,500 lu 400 watts	\$8.18	\$9.22	\$10.54	
	Energy Only				
	Sodium Vapor 6,300 lu 70 watts	\$1.05	\$1.11	\$1.27	
	Sodium Vapor 9,500 lu 100 watts	\$1.49	\$1.57	\$1.79	
	Sodium Vapor 16,000 lu 150 watts	\$2.17	\$2.30	\$2.62	
	Sodium Vapor 22,000 lu 200 watts	\$3.19	\$3.37	\$3.85	
	Sodium Vapor 50,000 lu 400 watts	\$6.08	\$6.43	\$7.35	
	Sodium Vapor 12,000 lu 150 watts	\$2.17	\$2.30	\$2.62	
	Mercury Vapor 6,000 lu 140 watts	\$2.25	\$2.37	\$2.71	
	Mercury Vapor 8,600 lu 175 watts	\$2.79	\$2.95	\$3.37	
	Mercury Vapor 21,500 lu 400 watts	\$5.80	\$6.12	\$7.00	
	Non-Fuel Energy (¢ per kWh)	3.622	3.825	4.374	
	Other Charges				
	Wood Pole	\$13.11	\$14.42	\$16.57	
	Concrete Pole / Steel Pole	\$17.71	\$19.48	\$22.39	
	Fiberglass Pole	\$20.81	\$22.89	\$26.30	
	Underground Conductors excluding				
	Trenching per foot	\$0.101	\$0.111	\$0.128	
	Down-Guy, Anchor and Protector	\$11.92	\$13.11	\$15.07	
	Special Provisions				
	Facilities Charge	1.28%	1.36%	1.35%	
	PL-1	Premium Lighting			
		Non-Fuel Energy (¢ per kWh)	3.459	3.825	4.374

Street lighting rates

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2026	Jan. 1, 2027
SL-1	Charges for Company-Owned Units			
	Total Cost (Fixture, Maintenance and Base Non-Fuel Energy)			
	Sodium Vapor 6,300 lu 70 watts	\$8.57	\$9.49	\$10.84
	Sodium Vapor 9,500 lu 100 watts	\$8.61	\$9.53	\$10.88
	Sodium Vapor 16,000 lu 150 watts	\$9.45	\$10.46	\$11.94
	Sodium Vapor 22,000 lu 200 watts	\$13.69	\$15.15	\$17.31
	Sodium Vapor 50,000 lu 400 watts	\$16.53	\$18.29	\$20.90
	Sodium Vapor 27,500 lu 250 watts	\$15.39	\$17.04	\$19.46
	Sodium Vapor 140,000 lu 1,000 watts	\$32.25	\$35.67	\$40.77
	Mercury Vapor 6,000 lu 140 watts	\$7.97	\$8.83	\$10.07
	Mercury Vapor 8,600 lu 175 watts	\$8.56	\$9.48	\$10.82

Street lighting rates (cont'd)

Rate Code	Type of Charge	Current Rate	Proposed Base Rates		
			Jan. 1, 2026	Jan. 1, 2027	
SL-1 (CONT'D)	Mercury Vapor 11,500 lu 250 watts	\$13.00	\$14.38	\$16.43	
	Mercury Vapor 21,500 lu 400 watts	\$14.86	\$16.45	\$18.80	
	Charge for Customer-Owned Units				
	Total Charge - Relamping and Base Non-Fuel Energy				
	Sodium Vapor 6,300 lu 70 watts	\$3.20	\$3.53	\$4.04	
	Sodium Vapor 9,500 lu 100 watts	\$3.62	\$4.01	\$4.57	
	Sodium Vapor 16,000 lu 150 watts	\$4.32	\$4.77	\$5.44	
	Sodium Vapor 22,000 lu 200 watts	\$5.88	\$6.52	\$7.45	
	Sodium Vapor 50,000 lu 400 watts	\$8.66	\$9.57	\$10.94	
	Sodium Vapor 27,500 lu 250 watts	\$7.10	\$7.86	\$8.98	
	Sodium Vapor 140,000 lu 1,000 watts	\$19.78	\$21.87	\$25.01	
	Mercury Vapor 6,000 lu 140 watts	\$4.10	\$4.53	\$5.17	
	Mercury Vapor 8,600 lu 175 watts	\$4.61	\$5.11	\$5.83	
	Mercury Vapor 11,500 lu 250 watts	\$6.97	\$7.11	\$8.13	
	Mercury Vapor 21,500 lu 400 watts	\$8.95	\$9.21	\$10.53	
	Energy Only				
	Sodium Vapor 6,300 lu 70 watts	\$1.00	\$1.11	\$1.27	
	Sodium Vapor 9,500 lu 100 watts	\$1.42	\$1.57	\$1.79	
	Sodium Vapor 16,000 lu 150 watts	\$2.08	\$2.30	\$2.62	
	Sodium Vapor 22,000 lu 200 watts	\$3.04	\$3.37	\$3.85	
	Sodium Vapor 50,000 lu 400 watts	\$5.81	\$6.43	\$7.35	
	Sodium Vapor 27,500 lu 250 watts	\$4.01	\$4.44	\$5.07	
	Sodium Vapor 140,000 lu 1,000 watts	\$14.22	\$15.72	\$17.98	
	Mercury Vapor 6,000 lu 140 watts	\$2.14	\$2.37	\$2.71	
	Mercury Vapor 8,600 lu 175 watts	\$2.66	\$2.95	\$3.37	
	Mercury Vapor 11,500 lu 250 watts	\$3.60	\$3.98	\$4.55	
	Mercury Vapor 21,500 lu 400 watts	\$5.53	\$6.12	\$7.00	
	Non-Fuel Energy (¢ per kWh)				
		3.459	3.825	4.374	
	Other Charges				
	Wood Pole	\$6.03	\$6.63	\$7.62	
	Concrete and Steel Poles	\$8.25	\$9.07	\$10.43	
	Fiberglass Pole	\$9.74	\$10.71	\$12.31	
	Underground Conductors not Under Paving (¢ per Foot)	4.935	5.428	6.238	
	Underground Conductors Under Paving (¢ per Foot)	12.054	13.259	15.236	
	Special Provisions				
	Facilities Charge	1.28%	1.36%	1.35%	
	SL-1M	Street Lighting - Metered Service			
		Base Charge	\$17.30	\$20.08	\$20.90
		Base Energy Charge (¢ per kWh)	3.494	4.056	4.220
		Minimum Bill	\$17.30	\$20.08	\$20.90
	SL-2	Traffic Signal Service			
		Base Energy Charge (¢ per kWh)	5.852	6.487	7.030
		Minimum Charge at each point of delivery	\$4.39	\$4.87	\$5.27
	SL-2M	Traffic Signal Metered Service			
		Base Charge	\$7.89	\$8.15	\$8.00
Base Energy Charge (¢ per kWh)		6.024	6.226	6.110	
	Minimum Bill	\$7.89	\$8.15	\$8.00	

LED lighting rates

Rate Code	Fixture	Current Fixture Tier	Proposed Fixture Tier		Current Fixture Charge	Proposed Fixture Charge	
			Jan. 1, 2026	Jan. 1, 2027		Jan. 1, 2026	Jan. 1, 2027
LT-1	Amer Rev 39W	2	3	3	\$4.50	\$7.50	\$7.50
	ATBS 40W, 47W, 76W	2	2	3	\$4.50	\$4.50	\$7.50
	ATBS 76W 3K	2	2	2	\$4.50	\$4.50	\$4.50
	Contempo 38W	2	3	3	\$4.50	\$7.50	\$7.50
	Roadway 5000L	2	2	2	\$4.50	\$4.50	\$4.50
	Roadway 7500L, 12000L 4K	2	2	3	\$4.50	\$4.50	\$7.50
	Roadway 12000L 3K	2	3	3	\$4.50	\$7.50	\$7.50
	RSW 26W, 28W, 45W	2	3	3	\$4.50	\$7.50	\$7.50
	RSW 41W	2	2	3	\$4.50	\$4.50	\$7.50
	XSP1A, XSP1D	2	2	3	\$4.50	\$4.50	\$7.50
	Amer Rev 74W	3	3	3	\$7.50	\$7.50	\$7.50
	Area 7500L, 17500L	3	3	3	\$7.50	\$7.50	\$7.50
	ATB2 133W, 16000L, 17000L	3	3	3	\$7.50	\$7.50	\$7.50
	ATB2 26000L 4K Black, 26000L 3K Gray, ATBL 259W	3	4	4	\$7.50	\$10.50	\$10.50
	ATB2 26000L 4K Gray, 85W 4K	3	3	4	\$7.50	\$7.50	\$10.50
	ATBM 118W, Galleon 113W Bronze	3	3	3	\$7.50	\$7.50	\$7.50
	Contempo 72W, Flood 51W	3	3	3	\$7.50	\$7.50	\$7.50
	Flood 15000L, 26000L	3	4	4	\$7.50	\$10.50	\$10.50
	Flood 184W, Galleon 113W Black and Gray	3	4	4	\$7.50	\$10.50	\$10.50
	GE Cutoff 39W,73W	3	3	3	\$7.50	\$7.50	\$7.50
	Roadway 17000L, 20000L	3	3	3	\$7.50	\$7.50	\$7.50
	Roadway 31500L	3	3	4	\$7.50	\$7.50	\$10.50
	Verdeon 182W	3	3	4	\$7.50	\$7.50	\$10.50
	Verdeon 247W	3	4	4	\$7.50	\$10.50	\$10.50
	XSP2 95W	3	3	3	\$7.50	\$7.50	\$7.50
	XSP2 139W	3	3	4	\$7.50	\$7.50	\$10.50
	Area 30000L	4	4	4	\$10.50	\$10.50	\$10.50
	ATB2 268W Gray, Bronze, 3K, ATB2 295W	4	4	4	\$10.50	\$10.50	\$10.50
	ATB2 268W Black	4	4	5	\$10.50	\$10.50	\$13.50
	ATB2 32000L	4	4	4	\$10.50	\$10.50	\$10.50
	Cree XL Amber	4	5	5	\$10.50	\$13.50	\$13.50
	EPTC	4	5	5	\$10.50	\$13.50	\$13.50
	ERS2	4	4	5	\$10.50	\$10.50	\$13.50
	Flood 48000L	4	5	5	\$10.50	\$13.50	\$13.50
	Galleon 225W	4	4	5	\$10.50	\$10.50	\$13.50
	RSW Amber	4	5	5	\$10.50	\$13.50	\$13.50

LED lighting rates (cont'd)

Rate Code	Fixture	Current Fixture Tier	Proposed Fixture Tier		Current Fixture Charge	Proposed Fixture Charge	
			Jan. 1, 2026	Jan. 1, 2027		Jan. 1, 2026	Jan. 1, 2027
LT-1 (CONT'D)	Area 50000L 4K Black, 65000L 4K Bronze	5	5	5	\$13.50	\$13.50	\$13.50
	Area 50000L 4K Bronze, 65000L 4K Black	5	5	6	\$13.50	\$13.50	\$16.50
	ATB2 Amber Gray	5	5	5	\$13.50	\$13.50	\$13.50
	ATB2 Amber Black	5	5	6	\$13.50	\$13.50	\$16.50
	Flood 371W	5	5	6	\$13.50	\$13.50	\$16.50
	Granville Black & Clear 60W 5K, Black 39W 3K, Silver 39W 3K, Silver 60W 5K	5	5	5	\$13.50	\$13.50	\$13.50
	Granville 6700L 4K, 5100L 4K, 7500L 4K, Black 39W 5K, Black 60W 3K, Black 60W 4K, Green 39W 3K, Green 39W 5K, Green 60W 3K, Green 60W 5K, Silver 60W 3K	5	5	6	\$13.50	\$13.50	\$16.50
	Granville 4600L 3K, 4600L 4K, 6700L 3K, Silver 39W 5K	5	6	6	\$13.50	\$16.50	\$16.50
	King	5	6	6	\$13.50	\$16.50	\$16.50
	Mesa 75W	5	6	6	\$13.50	\$16.50	\$16.50
	Turtle 100W	5	6	6	\$13.50	\$16.50	\$16.50
	Arbor	6	7	7	\$16.50	\$19.50	\$19.50
	Galleon 445W	6	6	7	\$16.50	\$16.50	\$19.50
	K56 60W, 100W	6	7	7	\$16.50	\$19.50	\$19.50
	Mesa 150W	6	6	7	\$16.50	\$16.50	\$19.50
	Mesa 258W	6	7	7	\$16.50	\$19.50	\$19.50
	Galleon 558W	7	7	8	\$19.50	\$19.50	\$22.