



John T. Burnett
Vice President & General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5253

February 28, 2025

VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk
Division of Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250011-EI
Petition by Florida Power & Light Company for Base Rate Increase

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above docket are FPL's Minimum Filing Requirements prepared in compliance with 25-6.043, Florida Administrative Code.

Please let me know if you have any questions regarding this submission.

Sincerely,

s/ John T. Burnett

John T. Burnett
Vice President & General Counsel
Florida Power & Light Company

(Document 25 of 30) MFRs, 2027 Projected Test Year, Vol. 1 of 6, Section A, Executive Summary

CERTIFICATE OF SERVICE
Docket 20250011-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished electronically this 28th day of February 2025 to the following:

Shaw Stiller
Timothy Sparks
Florida Public Service Commission
Office of the General Counsel
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
sstiller@psc.state.fl.us
tsparks@psc.state.fl.us

Walt Trierweiler
Mary A. Wessling
Office of Public Counsel
c/o The Florida Legislature
111 W. Madison St., Rm 812
Tallahassee, Florida 32399-1400
trierweiler.walt@leg.state.fl.us
wessling.mary@leg.state.fl.us
**Attorneys for the Citizens
of the State of Florida**

By: s/ John T. Burnett
John T. Burnett

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

Type of Data Shown:
 _ Projected Test Year Ended: __/__/__
 _ Prior Year Ended: __/__/__
 _ Historical Test Year Ended: __/__/__
 Projected Test Year Ended: 12/31/27

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Witness: Liz Fuentes

	(1)	(2)	(3)
Line No.	DESCRIPTION	SOURCE	AMOUNT (\$000)
1	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 80,751,580
2	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	<u>7.64%</u>
3	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 1 X LINE 2	\$ 6,173,269
4	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	<u>\$ 4,325,766</u>
5	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 3 - LINE 4	\$ 1,847,502
6	EARNED RATE OF RETURN	LINE 4 / LINE 1	<u>5.36%</u>
7	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	<u>1,34113</u>
8	REVENUE REQUIREMENT	LINE 5 X LINE 7	<u>\$ 2,477,747</u>
9	2026 REVENUE INCREASE REQUESTED ⁽¹⁾	SEE NOTE 1	<u>\$ 1,550,393</u>
10	RATE INCREASE REQUESTED (AFTER FULL 2026 RATE INCREASE) ⁽²⁾	LINE 8 - LINE 9	<u>\$ 927,354</u>

Notes:

⁽¹⁾ Represents the 2026 Revenue increase of \$1,544,780 requested on the 2026 Projected Test Year MFR A-1 adjusted for 2027 sales.

⁽²⁾ Total requested increase, excluding the effect of proposed company adjustments related to cost recovery clauses shown on MFR B-2 and C-2 for both 2026 and 2027, is \$946,637.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
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 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

Rate Schedule - GS-1 (NWFL)

DOCKET NO.: 20250011-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
1																											
2	500		\$49.28	\$13.59	\$0.64	\$0.46	\$1.62	\$3.65	\$5.59	\$4.85	\$2.11	\$81.79	\$53.91	\$13.59	\$0.64	\$0.46	\$1.62	\$3.65	\$0.00	\$0.00	\$1.96	\$75.83	(\$5.96)	(7.29%)	16.36	15.17	
3	1,000		\$85.69	\$27.18	\$1.27	\$0.92	\$3.24	\$7.30	\$11.18	\$9.70	\$3.89	\$150.37	\$93.74	\$27.18	\$1.27	\$0.92	\$3.24	\$7.30	\$0.00	\$0.00	\$3.55	\$137.20	(\$13.17)	(8.76%)	15.04	13.72	
4	1,500		\$122.10	\$40.77	\$1.91	\$1.38	\$4.86	\$10.95	\$16.77	\$14.55	\$5.66	\$218.95	\$133.57	\$40.77	\$1.91	\$1.38	\$4.86	\$10.95	\$0.00	\$0.00	\$5.13	\$198.57	(\$20.38)	(9.31%)	14.60	13.24	
5	2,000		\$158.51	\$54.36	\$2.54	\$1.84	\$6.48	\$14.60	\$22.36	\$19.40	\$7.43	\$287.52	\$173.40	\$54.36	\$2.54	\$1.84	\$6.48	\$14.60	\$0.00	\$0.00	\$6.72	\$259.94	(\$27.58)	(9.59%)	14.38	13.00	
6	2,500		\$194.92	\$67.95	\$3.18	\$2.30	\$8.10	\$18.25	\$27.95	\$24.25	\$9.20	\$356.10	\$213.23	\$67.95	\$3.18	\$2.30	\$8.10	\$18.25	\$0.00	\$0.00	\$8.30	\$321.31	(\$34.79)	(9.77%)	14.24	12.85	
7	3,000		\$231.33	\$81.54	\$3.81	\$2.76	\$9.72	\$21.90	\$33.54	\$29.10	\$10.98	\$424.68	\$253.06	\$81.54	\$3.81	\$2.76	\$9.72	\$21.90	\$0.00	\$0.00	\$9.89	\$382.68	(\$42.00)	(9.89%)	14.16	12.76	
8	4,000		\$304.15	\$108.72	\$5.08	\$3.68	\$12.96	\$29.20	\$44.72	\$38.80	\$14.53	\$561.84	\$332.72	\$108.72	\$5.08	\$3.68	\$12.96	\$29.20	\$0.00	\$0.00	\$13.07	\$505.43	(\$56.41)	(10.04%)	14.05	12.64	
9	5,000		\$376.97	\$135.90	\$6.35	\$4.60	\$16.20	\$36.50	\$55.90	\$48.50	\$18.06	\$698.98	\$412.38	\$135.90	\$6.35	\$4.60	\$16.20	\$36.50	\$0.00	\$0.00	\$16.23	\$628.16	(\$70.82)	(10.13%)	13.98	12.56	
10																											
11																											
12		CUSTOMER CHARGE										\$12.87															
13		ENERGY CHARGE										7.282															
14		FUEL CHARGE										2.718															
15		CONSERVATION CHARGE										0.127															
16		CAPACITY CHARGE										0.092															
17		ENVIRONMENTAL CHARGE										0.324															
18		STORM PROTECTION CHARGE										0.730															
19		STORM CHARGE										1.118															
20		TRANSITION RIDER										0.970															
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
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 Witness: Tiffany C. Cohen

Rate Schedule - GSD-1 (FPL)

DOCKET NO.: 20250011-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
1																											
2	50	11,000	\$884	\$299	\$23	\$16	\$32	\$71	\$60	(\$12)	\$36	\$1,409	\$1,226	\$299	\$23	\$16	\$32	\$71	\$0	\$0	\$44	\$1,711	\$302	21.40%	12.81	15.55	
3	50	32,850	\$1,441	\$893	\$23	\$16	\$97	\$71	\$179	(\$12)	\$72	\$2,779	\$1,998	\$893	\$23	\$16	\$97	\$71	\$0	\$0	\$82	\$3,179	\$400	14.41%	8.46	9.68	
4	250	73,000	\$4,756	\$1,984	\$113	\$80	\$215	\$355	\$398	(\$60)	\$208	\$8,049	\$6,595	\$1,984	\$113	\$80	\$215	\$355	\$0	\$0	\$248	\$9,590	\$1,541	19.15%	11.03	13.14	
5	250	109,500	\$5,687	\$2,976	\$113	\$80	\$323	\$355	\$597	(\$60)	\$267	\$10,337	\$7,886	\$2,976	\$113	\$80	\$323	\$355	\$0	\$0	\$311	\$12,044	\$1,706	16.51%	9.44	11.00	
6	250	164,250	\$7,082	\$4,464	\$113	\$80	\$485	\$355	\$895	(\$60)	\$356	\$13,770	\$9,821	\$4,464	\$113	\$80	\$485	\$355	\$0	\$0	\$406	\$15,724	\$1,954	14.19%	8.38	9.57	
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9		CUSTOMER CHARGE																									
10		DEMAND				\$/kW																					
11		ENERGY CHARGE				CENTS/kWh																					
12		FUEL CHARGE				CENTS/kWh																					
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FLORIDA PUBLIC SERVICE COMMISSION
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DOCKET NO.: 20250011-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	50	11,000	\$884	\$299	\$23	\$16	\$32	\$71	\$60	\$71	\$39	\$1,494	\$1,226	\$299	\$23	\$16	\$32	\$71	\$0	\$0	\$44	\$1,711	\$216	14.47%	13.59	15.55
3	50	32,850	\$1,441	\$893	\$23	\$16	\$97	\$71	\$179	\$213	\$78	\$3,009	\$1,998	\$893	\$23	\$16	\$97	\$71	\$0	\$0	\$82	\$3,179	\$170	5.65%	9.16	9.68
4	250	73,000	\$4,756	\$1,984	\$113	\$80	\$215	\$355	\$398	\$472	\$222	\$8,596	\$6,595	\$1,984	\$113	\$80	\$215	\$355	\$0	\$0	\$248	\$9,590	\$995	11.57%	11.77	13.14
5	250	109,500	\$5,687	\$2,976	\$113	\$80	\$323	\$355	\$597	\$708	\$288	\$11,126	\$7,886	\$2,976	\$113	\$80	\$323	\$355	\$0	\$0	\$311	\$12,044	\$917	8.25%	10.16	11.00
6	250	164,250	\$7,082	\$4,464	\$113	\$80	\$485	\$355	\$895	\$1,063	\$386	\$14,922	\$9,821	\$4,464	\$113	\$80	\$485	\$355	\$0	\$0	\$406	\$15,724	\$802	5.37%	9.08	9.57
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9		CUSTOMER CHARGE								PRESENT	\$30.41		PROPOSED	\$42.18												
10		DEMAND				\$/kW				\$11.46		\$15.89														
11		ENERGY CHARGE				CENTS/kWh				2.549		3.535														
12		FUEL CHARGE				CENTS/kWh				2.718		2.718														
13		CONSERVATION CHARGE				\$/kW				\$0.45		\$0.45														
14		CAPACITY CHARGE				\$/kW				\$0.32		\$0.32														
15		ENVIRONMENTAL CHARGE				CENTS/kWh				0.295		0.295														
16		STORM PROTECTION CHARGE				\$/kW				\$1.42		\$1.42														
17		STORM CHARGE				CENTS/kWh				0.545		0.000														
18		TRANSITION RIDER				CENTS/kWh				0.647		0.000														
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly bills
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Witness: Tiffany C. Cohen

Rate Schedule - GSLD-1 (FPL)

DOCKET NO.: 20250011-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh			
			Base Rate	Fuel Charge	ECRC Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECRC Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																												
2	500	182,500	\$10,526	\$4,955	\$255	\$175	\$491	\$720	\$953	(\$120)	\$476	\$18,431	\$15,080	\$4,955	\$255	\$175	\$491	\$720	\$0	\$0	\$0	\$575	\$22,251	\$3,820	20.72%	10.10	12.19	
3	500	255,500	\$11,965	\$6,937	\$255	\$175	\$687	\$720	\$1,334	(\$120)	\$582	\$22,536	\$17,141	\$6,937	\$255	\$175	\$687	\$720	\$0	\$0	\$0	\$688	\$26,602	\$4,067	18.05%	8.82	10.41	
4	1000	292,000	\$19,525	\$7,928	\$510	\$350	\$785	\$1,440	\$1,524	(\$240)	\$844	\$32,666	\$27,971	\$7,928	\$510	\$350	\$785	\$1,440	\$0	\$0	\$0	\$1,034	\$40,019	\$7,352	22.51%	11.19	13.71	
5	1000	438,000	\$22,402	\$11,892	\$510	\$350	\$1,178	\$1,440	\$2,286	(\$240)	\$1,057	\$40,875	\$32,093	\$11,892	\$510	\$350	\$1,178	\$1,440	\$0	\$0	\$0	\$1,259	\$48,722	\$7,847	19.20%	9.33	11.12	
6	1000	657,000	\$26,719	\$17,838	\$510	\$350	\$1,767	\$1,440	\$3,430	(\$240)	\$1,375	\$53,188	\$38,275	\$17,838	\$510	\$350	\$1,767	\$1,440	\$0	\$0	\$0	\$1,597	\$61,777	\$8,589	16.15%	8.10	9.40	
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DOCKET NO.: 20250011-EI

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			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	500	182,500	\$10,526	\$4,955	\$255	\$175	\$491	\$720	\$953	\$1,135	\$510	\$19,720	\$15,080	\$4,955	\$255	\$175	\$491	\$720	\$0	\$0	\$575	\$22,251	\$2,531	12.84%	10.81	12.19
3	500	255,500	\$11,965	\$6,937	\$255	\$175	\$687	\$720	\$1,334	\$1,135	\$616	\$23,824	\$17,141	\$6,937	\$255	\$175	\$687	\$720	\$0	\$0	\$688	\$26,602	\$2,779	11.66%	9.32	10.41
4	1000	292,000	\$19,525	\$7,928	\$510	\$350	\$785	\$1,440	\$1,524	\$2,270	\$911	\$35,243	\$27,971	\$7,928	\$510	\$350	\$785	\$1,440	\$0	\$0	\$1,034	\$40,019	\$4,776	13.55%	12.07	13.71
5	1000	438,000	\$22,402	\$11,892	\$510	\$350	\$1,178	\$1,440	\$2,286	\$2,270	\$1,123	\$43,452	\$32,093	\$11,892	\$510	\$350	\$1,178	\$1,440	\$0	\$0	\$1,259	\$48,722	\$5,270	12.13%	9.92	11.12
6	1000	657,000	\$26,719	\$17,838	\$510	\$350	\$1,767	\$1,440	\$3,430	\$2,270	\$1,441	\$55,765	\$38,275	\$17,838	\$510	\$350	\$1,767	\$1,440	\$0	\$0	\$1,597	\$61,777	\$6,012	10.78%	8.49	9.40
7																										
8																										
9		CUSTOMER CHARGE																								
10		DEMAND				\$/kW																				
11		ENERGY CHARGE				CENTS/kWh																				
12		FUEL CHARGE				CENTS/kWh																				
13		CONSERVATION CHARGE				\$/kW																				
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 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

Rate Schedule - GSLD-2 (FPL)

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
1																										
2	2000	584,000	\$37,782	\$15,733	\$1,020	\$700	\$1,495	\$2,640	\$2,318	(\$460)	\$1,625	\$62,854	\$55,059	\$15,733	\$1,020	\$700	\$1,495	\$2,640	\$0	\$0	\$2,034	\$78,681	\$15,827	25.18%	10.76	13.47
3	2000	876,000	\$42,784	\$23,599	\$1,020	\$700	\$2,243	\$2,640	\$3,478	(\$460)	\$2,017	\$78,021	\$62,351	\$23,599	\$1,020	\$700	\$2,243	\$2,640	\$0	\$0	\$2,456	\$95,008	\$16,987	21.77%	8.91	10.85
4	2000	1,095,000	\$46,536	\$29,499	\$1,020	\$700	\$2,803	\$2,640	\$4,347	(\$460)	\$2,311	\$89,396	\$67,819	\$29,499	\$1,020	\$700	\$2,803	\$2,640	\$0	\$0	\$2,772	\$107,254	\$17,857	19.98%	8.16	9.79
5	2000	1,314,000	\$50,287	\$35,399	\$1,020	\$700	\$3,364	\$2,640	\$5,217	(\$460)	\$2,605	\$100,772	\$73,287	\$35,399	\$1,020	\$700	\$3,364	\$2,640	\$0	\$0	\$3,089	\$119,499	\$18,728	18.58%	7.67	9.09
6																										
7																										
8		CUSTOMER CHARGE																								
9		DEMAND				\$/kW																				
10		ENERGY CHARGE				CENTS/kWh																				
11		FUEL CHARGE				CENTS/kWh																				
12		CONSERVATION CHARGE				\$/kW																				
13		CAPACITY CHARGE				\$/kW																				
14		ENVIRONMENTAL CHARGE				CENTS/kWh																				
15		STORM PROTECTION CHARGE				\$/kW																				
16		STORM CHARGE				CENTS/kWh																				
17		TRANSITION CREDIT				\$/kW																				
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30 PSC-approved 2025 Clause Factors applied to both present and proposed rates.
 31 PSC-approved 2025 Interim Storm Restoration Recovery Surcharge applied to present rates only.
 32 PSC-approved Transition Rider Credit for 2025 is applied to present rates, and the approved rate for 2027 is applied to proposed rates.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 ___ Proj. Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

Rate Schedule - GSLD-2 (NWFL)

DOCKET NO.: 20250011-EI

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
			1	2000	584,000	\$37,782	\$15,733	\$1,020	\$700	\$1,495	\$2,640	\$2,318	\$5,280	\$1,777	\$68,746	\$55,059	\$15,733	\$1,020	\$700	\$1,495	\$2,640	\$0	\$0	\$2,034	\$78,681	\$9,935
2	2000	876,000	\$42,784	\$23,599	\$1,020	\$700	\$2,243	\$2,640	\$3,478	\$5,280	\$2,169	\$83,913	\$62,351	\$23,599	\$1,020	\$700	\$2,243	\$2,640	\$0	\$0	\$2,456	\$95,008	\$11,095	13.22%	9.58	10.85
3	2000	1,095,000	\$46,536	\$29,499	\$1,020	\$700	\$2,803	\$2,640	\$4,347	\$5,280	\$2,463	\$95,289	\$67,819	\$29,499	\$1,020	\$700	\$2,803	\$2,640	\$0	\$0	\$2,772	\$107,254	\$11,965	12.56%	8.70	9.79
4	2000	1,314,000	\$50,287	\$35,399	\$1,020	\$700	\$3,364	\$2,640	\$5,217	\$5,280	\$2,757	\$106,664	\$73,287	\$35,399	\$1,020	\$700	\$3,364	\$2,640	\$0	\$0	\$3,089	\$119,499	\$12,835	12.03%	8.12	9.09
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 ___ Proj. Test Year Ended __/__/__
 ___ Prior Year Ended __/__/__
 ___ Historical Test Year Ended __/__/__
X Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

Rate Schedule - GSLD-3 (FPL)

DOCKET NO.: 20250011-EI

Line No.	kw	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)/(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
1																											
2	5000	1,460,000	\$74,712	\$38,500	\$2,600	\$1,750	\$3,358	\$800	\$350	(\$1,050)	\$3,211	\$124,232	\$107,180	\$38,500	\$2,600	\$1,750	\$3,358	\$800	\$0	\$0	\$4,091	\$158,279	\$34,048	27.41%	8.51	10.84	
3	5000	2,190,000	\$83,830	\$57,750	\$2,600	\$1,750	\$5,037	\$800	\$526	(\$1,050)	\$4,013	\$155,256	\$120,262	\$57,750	\$2,600	\$1,750	\$5,037	\$800	\$0	\$0	\$4,994	\$193,193	\$37,937	24.44%	7.09	8.82	
4	5000	3,285,000	\$97,506	\$86,625	\$2,600	\$1,750	\$7,556	\$800	\$788	(\$1,050)	\$5,216	\$201,792	\$139,884	\$86,625	\$2,600	\$1,750	\$7,556	\$800	\$0	\$0	\$6,347	\$245,562	\$43,771	21.69%	6.14	7.48	
5																											
6																											
7		CUSTOMER CHARGE																									
8		DEMAND																									
9		ENERGY CHARGE																									
10		FUEL CHARGE																									
11		CONSERVATION CHARGE																									
12		CAPACITY CHARGE																									
13		ENVIRONMENTAL CHARGE																									
14		STORM PROTECTION CHARGE																									
15		STORM CHARGE																									
16		TRANSITION CREDIT																									
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29																											
30		PSC-approved 2025 Clause Factors applied to both present and proposed rates.																									
31		PSC-approved 2025 Interim Storm Restoration Recovery Surcharge applied to present rates only.																									
32		PSC-approved Transition Rider Credit for 2025 is applied to present rates, and the approved rate for 2027 is applied to proposed rates.																									

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly bills
for present rates and proposed rates.

Type of Data Shown:
___ Proj. Test Year Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/27
Witness: Tiffany C. Cohen

Rate Schedule - GSLD-3 (NWFL)

DOCKET NO.: 20250011-EI

Line No.	kw	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)	
1																											
2	5000	1,460,000	\$74,712	\$38,500	\$2,600	\$1,750	\$3,358	\$800	\$350	\$9,850	\$3,500	\$135,421	\$107,180	\$38,500	\$2,600	\$1,750	\$3,358	\$800	\$0	\$0	\$4,091	\$158,279	\$22,858	16.88%	9.28	10.84	
3	5000	2,190,000	\$83,830	\$57,750	\$2,600	\$1,750	\$5,037	\$800	\$526	\$9,850	\$4,302	\$166,445	\$120,262	\$57,750	\$2,600	\$1,750	\$5,037	\$800	\$0	\$0	\$4,994	\$193,193	\$26,748	16.07%	7.60	8.82	
4	5000	3,285,000	\$97,506	\$86,625	\$2,600	\$1,750	\$7,556	\$800	\$788	\$9,850	\$5,505	\$212,981	\$139,884	\$86,625	\$2,600	\$1,750	\$7,556	\$800	\$0	\$0	\$6,347	\$245,562	\$32,581	15.30%	6.48	7.48	
5																											
6									<u>PRESENT</u>				<u>PROPOSED</u>														
7		CUSTOMER CHARGE							\$2,276.72				\$3,266.87														
8		DEMAND							\$/kW				\$15.55														
9		ENERGY CHARGE							CENTS/kWh	1.249			1.792														
10		FUEL CHARGE							CENTS/kWh	2.637			2.637														
11		CONSERVATION CHARGE							\$/kW	\$0.52			\$0.52														
12		CAPACITY CHARGE							\$/kW	\$0.35			\$0.35														
13		ENVIRONMENTAL CHARGE							CENTS/kWh	0.230			0.230														
14		STORM PROTECTION CHARGE							\$/kW	\$0.16			\$0.16														
15		STORM CHARGE							CENTS/kWh	0.024			0.000														
16		TRANSITION CREDIT							\$/kW	\$1.97			\$0.00														
17																											
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Base Charge	\$9.61	\$11.72	22.0%
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	7.164	8.810	23.0%
6		All additional kWh	8.170	9.810	20.1%
7					
8		Minimum Bill	\$25.00	\$30.00	20.0%
9					
10	RTR-1	Residential Service - Time of Use			
11		Base Charge	\$9.61	\$11.72	22.0%
12					
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	12.878	16.079	24.9%
15		Off-Peak	(5.631)	(6.870)	22.0%
16					
17		Minimum Bill	\$25.00	\$30.00	20.0%
18					
19	GS-1	General Service - Non Demand (0 - 24 kW)			
20		Base Charge			
21		Metered	\$12.87	\$14.08	9.4%
22		Unmetered Service Charge	\$6.45	\$7.06	9.5%
23					
24		Base Energy Charge (¢ per kWh)	7.282	7.966	9.4%
25					
26		Minimum Bill	\$25.00	\$30.00	20.0%
27					
28	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
29		Base Charge	\$12.87	\$14.08	9.4%
30					
31		Base Energy Charge (¢ per kWh)			
32		On-Peak	13.479	14.770	9.6%
33		Off-Peak	4.607	5.040	9.4%
34					
35		Minimum Bill	\$25.00	\$30.00	20.0%
36					
37	GSD-1	General Service Demand (25 - 499 kW)			
38		Base Charge	\$30.41	\$42.18	38.7%
39					
40		Base Demand Charge (\$/kW)	\$11.46	\$15.89	38.7%
41					
42		Base Energy Charge (¢ per kWh)	2.549	3.535	38.7%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSD-1	General Service Demand (25 - 499 kW) (continued)			
2		Minimum Bill	\$316.91	\$439.43	38.7%
3					
4	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
5		Base Charge	\$30.41	\$42.18	38.7%
6					
7		Base Demand Charge (\$/kW)	\$11.46	\$15.89	38.7%
8					
9		Base Energy Charge (¢ per kWh)	2.549	3.535	38.7%
10					
11		Minimum Bill	\$316.91	\$439.43	38.7%
12					
13	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
14		Base Charge	\$30.41	\$42.18	38.7%
15					
16		Base Demand Charge (\$/kW)	\$10.74	\$14.90	38.7%
17					
18		Maximum Demand Charge (\$/kW)	\$0.71	\$0.98	38.0%
19					
20		Base Energy Charge (¢ per kWh)			
21		On-Peak	5.457	7.532	38.0%
22		Off-Peak	1.375	1.907	38.7%
23					
24		Minimum Bill	\$298.91	\$414.68	38.7%
25					
26	GSLD-1	General Service Large Demand (500 - 1,999 kW)			
27		Base Charge	\$89.26	\$127.86	43.2%
28					
29		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
30					
31		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
32					
33		Minimum Bill	\$6,929.26	\$9,927.86	43.3%
34					
35	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
36		Base Charge	\$89.26	\$127.86	43.2%
37					
38		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
39					
40		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand (continued)			
2		Minimum Bill	\$6,929.26	\$9,927.86	43.3%
3					
4	GSLDT-1	General Service Large Demand - Time of Use (500 - 1,999 kW)			
5		Base Charge	\$89.26	\$127.86	43.2%
6					
7		Base Demand Charge (\$/kW)	\$12.90	\$18.48	43.3%
8					
9		Maximum Demand Charge (\$/kW)	\$0.80	\$1.15	43.8%
10					
11		Base Energy Charge (¢ per kWh)			
12		On-Peak	3.276	4.884	49.1%
13		Off-Peak	1.422	2.037	43.2%
14					
15		Minimum Bill	\$6,539.26	\$9,367.86	43.3%
16					
17	CS-1	Curtailable Service (500 - 1,999 kW) [Schedule closed to new customers]			
18		Base Charge	\$119.02	\$170.50	43.3%
19					
20		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
21					
22		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
23					
24		Monthly Credit (\$ per kW)	(\$2.31)	(\$3.31)	43.3%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 36 months (per kW)	\$2.31	\$3.31	43.3%
28		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
29		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
30					
31		Minimum Bill	\$6,959.02	\$9,970.50	43.3%
32					
33	CST-1	Curtailable Service - Time of Use (500 - 1,999 kW) [Schedule closed to new customers]			
34		Base Charge	\$119.02	\$170.50	43.3%
35					
36		Base Demand Charge (\$/kW)	\$12.90	\$18.48	43.3%
37					
38		Maximum Demand Charge (\$/kW)	\$0.80	\$1.15	43.8%
39					
40		Base Energy Charge (¢ per kWh)			
41		On-Peak	3.276	4.884	49.1%
42		Off-Peak	1.422	2.037	43.2%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-1	Curtailable Service - Time of Use (500-1,999 kW) [Schedule closed to new customers] (continued)			
2		Monthly Credit (\$ per kW)	(\$2.31)	(\$3.31)	43.3%
3					
4		Charges for Non-Compliance of Curtailment Demand			
5		Rebiling for last 36 months (per kW)	\$2.31	\$3.31	43.3%
6		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
7		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
8					
9		Minimum Bill	\$6,569.02	\$9,410.50	43.3%
10					
11	GSLD-2	General Service Large Demand (2,000 kW +)			
12		Base Charge	\$258.54	\$376.80	45.7%
13					
14		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
15					
16		Base Energy Charge (¢ per kWh)	1.713	2.497	45.8%
17					
18		Minimum Bill	\$27,778.54	\$40,476.80	45.7%
19					
20	GSLDT-2	General Service Large Demand - Time of Use (2,000 kW +)			
21		Base Charge	\$258.54	\$376.80	45.7%
22					
23		Base Demand Charge (\$/kW)	\$13.08	\$19.06	45.7%
24					
25		Maximum Demand Charge (\$/kW)	\$0.69	\$1.01	46.4%
26					
27		Base Energy Charge (¢ per kWh)			
28		On-Peak	2.738	4.038	47.5%
29		Off-Peak	1.343	1.957	45.7%
30					
31		Minimum Bill	\$26,418.54	\$38,496.80	45.7%
32					
33	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to new customers]			
34		Base Charge	\$287.27	\$418.67	45.7%
35					
36		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
37					
38		Base Energy Charge (¢ per kWh)	1.713	2.497	45.8%
39					
40		Monthly Credit (\$ per kW)	(\$2.22)	(\$3.24)	45.9%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CS-2	Curtaillable Service (2,000 kW +) [Schedule closed to new customers] (continued)			
2		Charges for Non-Compliance of Curtailment Demand			
3		Rebiling for last 36 months (per kW)	\$2.22	\$3.24	45.9%
4		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
5		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
6					
7		Minimum Bill	\$27,807.27	\$40,518.67	45.7%
8					
9	CST-2	Curtaillable Service - Time of Use (2,000 kW +) [Schedule closed to new customers]			
10		Base Charge	\$287.27	\$418.67	45.7%
11					
12		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
13					
14		Maximum Demand Charge (\$/kW)	\$0.69	\$1.01	46.4%
15					
16		Base Energy Charge (¢ per kWh)			
17		On-Peak	2.738	4.038	47.5%
18		Off-Peak	1.343	1.957	45.7%
19					
20		Monthly Credit (\$ per kW)	(\$2.22)	(\$3.24)	45.9%
21					
22		Charges for Non-Compliance of Curtailment Demand			
23		Rebiling for last 36 months (per kW)	\$2.22	\$3.24	45.9%
24		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
25		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
26					
27		Minimum Bill	\$27,807.27	\$40,518.67	45.7%
28					
29	GSLD-3	General Service Large Demand (69 kV or above)			
30		Base Charge	\$2,276.72	\$3,266.87	43.5%
31					
32		Base Demand Charge (\$/kW)	\$10.84	\$15.55	43.5%
33					
34		Base Energy Charge (¢ per kWh)	1.249	1.792	43.5%
35					
36	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
37		Base Charge	\$2,276.72	\$3,266.87	43.5%
38					
39		Base Demand Charge (\$/kW)	\$10.84	\$15.55	43.5%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above) (continued)			
2		Base Energy Charge (¢ per kWh)			
3		On-Peak	1.426	2.041	43.1%
4		Off-Peak	1.188	1.705	43.5%
5					
6	CS-3	Curtailable Service (69 kV or above) [Schedule proposed to be cancelled]			
7		Base Charge	\$2,360.64	N/A	N/A
8					
9		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
10					
11		Base Energy Charge (¢ per kWh)	1.249	N/A	N/A
12					
13		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
14					
15		Charges for Non-Compliance of Curtailment Demand			
16		Rebiling for last 36 months (per kW)	\$2.27	N/A	N/A
17		Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
18		Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
19					
20	CST-3	Curtailable Service - Time of Use (69 kV or above) [Schedule proposed to be cancelled]			
21		Base Charge	\$2,360.64	N/A	N/A
22					
23		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
24					
25		Base Energy Charge (¢ per kWh)			
26		On-Peak	1.426	N/A	N/A
27		Off-Peak	1.188	N/A	N/A
28					
29		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
30					
31		Charges for Non-Compliance of Curtailment Demand			
32		Rebiling for last 36 months (per kW)	\$2.27	N/A	N/A
33		Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
34		Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
35					
36	OS-2	Sports Field Service [Schedule closed to new customers]			
37		Base Charge	\$156.45	\$214.46	37.1%
38					
39		Base Energy Charge (¢ per kWh)	9.844	13.494	37.1%
40					
41		Minimum Bill	\$156.45	\$214.46	37.1%
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	MET	Metropolitan Transit Service			
2		Base Charge	\$811.96	\$990.02	21.9%
3					
4		Demand Charge (\$/kW)	\$17.18	\$20.95	21.9%
5					
6		Base Energy Charge (¢ per kWh)	2.291	2.793	21.9%
7					
8	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
9		Base Charge			
10		CILC-1G	\$192.36	\$297.50	54.7%
11		CILC-1D	\$324.25	\$538.32	66.0%
12		CILC-1T	\$2,835.75	\$5,224.30	84.2%
13					
14		Base Demand Charge (\$/kW)			
15		per kW of Maximum Demand			
16		CILC-1G	\$5.13	\$7.93	54.6%
17		CILC-1D	\$5.46	\$9.06	65.9%
18		CILC-1T	None	None	
19					
20		per kW of Load Control On-Peak Demand			
21		CILC-1G	\$3.37	\$5.21	54.6%
22		CILC-1D	\$3.90	\$6.47	65.9%
23		CILC-1T	\$4.09	\$7.54	84.4%
24					
25		per kW of Firm On-Peak Demand			
26		CILC-1G	\$12.82	\$19.83	54.7%
27		CILC-1D	\$14.12	\$23.44	66.0%
28		CILC-1T	\$14.90	\$27.45	84.2%
29					
30		Base Energy Charge (¢ per kWh)			
31		On-Peak			
32		CILC-1G	1.909	2.952	54.6%
33		CILC-1D	1.302	2.162	66.1%
34		CILC-1T	1.190	2.192	84.2%
35					
36		Off-Peak			
37		CILC-1G	1.909	2.952	54.6%
38		CILC-1D	1.302	2.162	66.1%
39		CILC-1T	1.190	2.192	84.2%
40					
41		Excess "Firm Demand" or Termination Charge			
42		▣ Up to prior 60 months of service	Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge	

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1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)			
2		▫ Penalty Charge per kW for each month of rebilling	\$1.37	\$1.37	0.0%
3					
4	CDR	Commercial/Industrial Demand Reduction Rider			
5		Monthly Rate			
6		Base Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
7		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
8		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
9					
10		Monthly Administrative Adder			
11		GSD-1, GSDT-1, HLFT-1	\$152.10	\$210.95	38.7%
12		GSLD-1, GSLDT-1, HLFT-2	\$208.29	\$298.38	43.3%
13		GSLD-2, GSLDT-2, HLFT-3	\$86.18	\$125.60	45.7%
14		GSLD-3, GSLDT-3	\$262.29	\$376.36	43.5%
15					
16		Utility Controlled Demand Credit \$/kW	(\$8.76)	(\$6.22)	-29.0%
17					
18		Excess "Firm Demand"	\$8.76	\$6.22	-29.0%
19		▫ Up to prior 60 months of service			
20					
21		▫ Penalty Charge per kW for each month of rebilling	\$1.30	\$1.30	0.0%
22					
23		Early Termination charges (per kW)			
24		▫ Rebilled Utility Controlled Demand \$/kW	\$8.76	\$6.22	-29.0%
25					
26		▫ Penalty Charge per kW Utility Controlled Demand	\$1.30	\$1.30	0.0%
27					
28	SL-1	Street Lighting [Schedule closed to new customers]			
29		Charges for Company-Owned Units			
30		Fixture			
31		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$6.80	26.4%
32		Sodium Vapor 9,500 lu 100 watts	\$4.99	\$6.31	26.5%
33		Sodium Vapor 16,000 lu 150 watts	\$5.14	\$6.50	26.5%
34		Sodium Vapor 22,000 lu 200 watts	\$7.80	\$9.86	26.4%
35		Sodium Vapor 50,000 lu 400 watts	\$7.88	\$9.96	26.4%
36		Sodium Vapor 27,500 lu 250 watts	\$8.29	\$10.48	26.4%
37		Sodium Vapor 140,000 lu 1,000 watts	\$12.47	\$15.76	26.4%
38		Mercury Vapor 6,000 lu 140 watts	\$3.88	\$4.90	26.3%
39		Mercury Vapor 8,600 lu 175 watts	\$3.95	\$4.99	26.3%
40		Mercury Vapor 11,500 lu 250 watts	\$6.57	\$8.30	26.3%
41		Mercury Vapor 21,500 lu 400 watts	\$6.54	\$8.27	26.5%
42					

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1	SL-1	Street Lighting [Schedule closed to new customers] (continued)				
2		Maintenance				
3		Sodium Vapor 6,300 lu 70 watts	\$2.19	\$2.77	26.5%	
4		Sodium Vapor 9,500 lu 100 watts	\$2.20	\$2.78	26.4%	
5		Sodium Vapor 16,000 lu 150 watts	\$2.23	\$2.82	26.5%	
6		Sodium Vapor 22,000 lu 200 watts	\$2.85	\$3.60	26.3%	
7		Sodium Vapor 50,000 lu 400 watts	\$2.84	\$3.59	26.4%	
8		Sodium Vapor 27,500 lu 250 watts	\$3.09	\$3.91	26.5%	
9		Sodium Vapor 140,000 lu 1,000 watts	\$5.56	\$7.03	26.4%	
10		Mercury Vapor 6,000 lu 140 watts	\$1.95	\$2.46	26.2%	
11		Mercury Vapor 8,600 lu 175 watts	\$1.95	\$2.46	26.2%	
12		Mercury Vapor 11,500 lu 250 watts	\$2.83	\$3.58	26.5%	
13		Mercury Vapor 21,500 lu 400 watts	\$2.79	\$3.53	26.5%	
14						
15		<u>Energy Non-Fuel</u>				
16		Sodium Vapor 6,300 lu 70 watts	29	\$1.00	\$1.27	27.0%
17		Sodium Vapor 9,500 lu 100 watts	41	\$1.42	\$1.79	26.1%
18		Sodium Vapor 16,000 lu 150 watts	60	\$2.08	\$2.62	26.0%
19		Sodium Vapor 22,000 lu 200 watts	88	\$3.04	\$3.85	26.6%
20		Sodium Vapor 50,000 lu 400 watts	168	\$5.81	\$7.35	26.5%
21		Sodium Vapor 27,500 lu 250 watts	116	\$4.01	\$5.07	26.4%
22		Sodium Vapor 140,000 lu 1,000 watts	411	\$14.22	\$17.98	26.4%
23		Mercury Vapor 6,000 lu 140 watts	62	\$2.14	\$2.71	26.6%
24		Mercury Vapor 8,600 lu 175 watts	77	\$2.66	\$3.37	26.7%
25		Mercury Vapor 11,500 lu 250 watts	104	\$3.60	\$4.55	26.4%
26		Mercury Vapor 21,500 lu 400 watts	160	\$5.53	\$7.00	26.6%
27						
28						
29						
30						
31						
32						
33						
34						
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42						

FLORIDA PUBLIC SERVICE COMMISSION
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)				
2		Charge for Customer-Owned Units				
3		Relamping and Energy				
4		Sodium Vapor 6,300 lu 70 watts	\$3.20	\$4.04	26.3%	
5		Sodium Vapor 9,500 lu 100 watts	\$3.62	\$4.57	26.2%	
6		Sodium Vapor 16,000 lu 150 watts	\$4.32	\$5.44	25.9%	
7		Sodium Vapor 22,000 lu 200 watts	\$5.88	\$7.45	26.7%	
8		Sodium Vapor 50,000 lu 400 watts	\$8.66	\$10.94	26.3%	
9		Sodium Vapor 27,500 lu 250 watts	\$7.10	\$8.98	26.5%	
10		Sodium Vapor 140,000 lu 1,000 watts	\$19.78	\$25.01	26.4%	
11		Mercury Vapor 6,000 lu 140 watts	\$4.10	\$5.17	26.1%	
12		Mercury Vapor 8,600 lu 175 watts	\$4.61	\$5.83	26.5%	
13		Mercury Vapor 11,500 lu 250 watts	\$6.97	\$8.13	16.6%	
14		Mercury Vapor 21,500 lu 400 watts	\$8.95	\$10.53	17.7%	
15						
16		Energy Only				
17		Sodium Vapor 6,300 lu 70 watts	29	\$1.00	\$1.27	27.0%
18		Sodium Vapor 9,500 lu 100 watts	41	\$1.42	\$1.79	26.1%
19		Sodium Vapor 16,000 lu 150 watts	60	\$2.08	\$2.62	26.0%
20		Sodium Vapor 22,000 lu 200 watts	88	\$3.04	\$3.85	26.6%
21		Sodium Vapor 50,000 lu 400 watts	168	\$5.81	\$7.35	26.5%
22		Sodium Vapor 27,500 lu 250 watts	116	\$4.01	\$5.07	26.4%
23		Sodium Vapor 140,000 lu 1,000 watts	411	\$14.22	\$17.98	26.4%
24		Mercury Vapor 6,000 lu 140 watts	62	\$2.14	\$2.71	26.6%
25		Mercury Vapor 8,600 lu 175 watts	77	\$2.66	\$3.37	26.7%
26		Mercury Vapor 11,500 lu 250 watts	104	\$3.60	\$4.55	26.4%
27		Mercury Vapor 21,500 lu 400 watts	160	\$5.53	\$7.00	26.6%
28						
29		Non-Fuel Energy (\$ per kWh)	3.459	4.374	26.5%	
30						
31		Other Charges				
32		Wood Pole	\$6.03	\$7.62	26.4%	
33		Concrete Pole / Steel Pole	\$8.25	\$10.43	26.4%	
34		Fiberglass Pole	\$9.74	\$12.31	26.4%	
35		Underground conductors not under paving (\$ per foot)	4.935	6.238	26.4%	
36		Underground conductors under paving (\$ per foot)	12.054	15.236	26.4%	
37						
38		Willful Damage				
39		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%	
40						
41		Special Provisions				
42		Facilities Charge	1.28%	1.35%	5.5%	

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1	SL-1M	Street Lighting Metered Service			
2		Base Charge	\$17.30	\$20.90	20.8%
3					
4		Base Energy Charge (¢ per kWh)	3.494	4.220	20.8%
5					
6		Minimum Bill	\$17.30	\$20.90	20.8%
7					
8	PL-1	Premium Lighting [Schedule closed to new customers]			
9		Present Value Revenue Requirement			
10		Multiplier	1.1268	1.1502	2.1%
11					
12		Monthly Rate			
13		Facilities (Percentage of total work order cost)			
14		10 Year Payment Option	1.265%	1.346%	6.4%
15		20 Year Payment Option	0.848%	0.933%	10.0%
16					
17		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
18					
19					
20		Termination Factors			
21		10 Year Payment Option			
22		1	1.1268	1.1502	2.1%
23		2	0.9749	0.9887	1.4%
24		3	0.8947	0.9111	1.8%
25		4	0.8086	0.8270	2.3%
26		5	0.7161	0.7357	2.7%
27		6	0.6169	0.6367	3.2%
28		7	0.5104	0.5292	3.7%
29		8	0.3960	0.4126	4.2%
30		9	0.2732	0.2861	4.7%
31		10	0.1415	0.1489	5.2%
32		>10	0.0000	0.0000	0.0%
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

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1	PL-1	Premium Lighting [Schedule closed to new customers] (continued)			
2		20 Year Payment Option			
3		1	1.1288	1.1502	2.1%
4		2	1.0250	1.0382	1.3%
5		3	0.9986	1.0144	1.6%
6		4	0.9702	0.9886	1.9%
7		5	0.9397	0.9606	2.2%
8		6	0.9069	0.9303	2.6%
9		7	0.8718	0.8973	2.9%
10		8	0.8341	0.8615	3.3%
11		9	0.7936	0.8227	3.7%
12		10	0.7501	0.7806	4.1%
13		11	0.7035	0.7350	4.5%
14		12	0.6534	0.6854	4.9%
15		13	0.5996	0.6317	5.3%
16		14	0.5416	0.5733	5.9%
17		15	0.4799	0.5100	6.3%
18		16	0.4134	0.4414	6.8%
19		17	0.3420	0.3669	7.3%
20		18	0.2654	0.2861	7.8%
21		19	0.1831	0.1984	8.3%
22		20	0.0948	0.1032	8.9%
23		>20	0.0000	0.0000	0.0%
24					
25		Non-Fuel Energy (\$ per kWh)	3.459	4.374	26.5%
26					
27		<u>Willful Damage</u>			
28		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
29					
30	RL-1	Recreational Lighting [Schedule closed to new customers]			
31					
32		Non-Fuel Energy (\$ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
33					
34					
35		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
36					
37					
38					
39					
40					
41					
42					

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1	OL-1	Outdoor Lighting [Schedule closed to new customers]				
2		Charges for Company-Owned Units				
3		Fixture				
4		Sodium Vapor 6,300 lu 70 watts	\$5.98	\$7.56	26.4%	
5		Sodium Vapor 9,500 lu 100 watts	\$6.11	\$7.72	26.4%	
6		Sodium Vapor 16,000 lu 150 watts	\$6.33	\$8.00	26.4%	
7		Sodium Vapor 22,000 lu 200 watts	\$9.20	\$11.63	26.4%	
8		Sodium Vapor 50,000 lu 400 watts	\$9.78	\$12.36	26.4%	
9		Sodium Vapor 12,000 lu 150 watts	\$6.90	\$8.72	26.4%	
10		Mercury Vapor 6,000 lu 140 watts	\$4.58	\$5.79	26.4%	
11		Mercury Vapor 8,600 lu 175 watts	\$4.62	\$5.84	26.4%	
12		Mercury Vapor 21,500 lu 400 watts	\$7.57	\$9.57	26.4%	
13						
14		Maintenance				
15		Sodium Vapor 6,300 lu 70 watts	\$2.22	\$2.81	26.6%	
16		Sodium Vapor 9,500 lu 100 watts	\$2.22	\$2.81	26.6%	
17		Sodium Vapor 16,000 lu 150 watts	\$2.27	\$2.87	26.4%	
18		Sodium Vapor 22,000 lu 200 watts	\$2.91	\$3.68	26.5%	
19		Sodium Vapor 50,000 lu 400 watts	\$2.86	\$3.62	26.6%	
20		Sodium Vapor 12,000 lu 150 watts	\$2.52	\$3.19	26.6%	
21		Mercury Vapor 6,000 lu 140 watts	\$1.98	\$2.50	26.3%	
22		Mercury Vapor 8,600 lu 175 watts	\$1.98	\$2.50	26.3%	
23		Mercury Vapor 21,500 lu 400 watts	\$2.80	\$3.54	26.4%	
24						
25		Energy Non-Fuel				
			kWh			
26		Sodium Vapor 6,300 lu 70 watts	29	\$1.05	\$1.27	21.0%
27		Sodium Vapor 9,500 lu 100 watts	41	\$1.49	\$1.79	20.1%
28		Sodium Vapor 16,000 lu 150 watts	60	\$2.17	\$2.62	20.7%
29		Sodium Vapor 22,000 lu 200 watts	88	\$3.19	\$3.85	20.7%
30		Sodium Vapor 50,000 lu 400 watts	168	\$6.08	\$7.35	20.9%
31		Sodium Vapor 12,000 lu 150 watts	60	\$2.17	\$2.62	20.7%
32		Mercury Vapor 6,000 lu 140 watts	62	\$2.25	\$2.71	20.4%
33		Mercury Vapor 8,600 lu 175 watts	77	\$2.79	\$3.37	20.8%
34		Mercury Vapor 21,500 lu 400 watts	160	\$5.80	\$7.00	20.7%
35						
36						
37						
38						
39						
40						
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
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 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting [Schedule closed to new customers] (continued)			
2		Charges for Customer Owned Units			
3		Total Charge-Relamping & Energy			
4		Sodium Vapor 6,300 lu 70 watts	\$3.14	\$4.08	29.9%
5		Sodium Vapor 9,500 lu 100 watts	\$3.57	\$4.60	28.9%
6		Sodium Vapor 16,000 lu 150 watts	\$4.29	\$5.49	28.0%
7		Sodium Vapor 22,000 lu 200 watts	\$5.87	\$7.53	28.3%
8		Sodium Vapor 50,000 lu 400 watts	\$8.73	\$10.97	25.7%
9		Sodium Vapor 12,000 lu 150 watts	\$5.16	\$5.81	12.6%
10		Mercury Vapor 6,000 lu 140 watts	\$4.62	\$5.21	12.8%
11		Mercury Vapor 8,600 lu 175 watts	\$4.69	\$5.87	25.2%
12		Mercury Vapor 21,500 lu 400 watts	\$8.18	\$10.54	28.9%
13					
14		<u>Energy Only</u> kWh			
15		Sodium Vapor 6,300 lu 70 watts 29	\$1.05	\$1.27	21.0%
16		Sodium Vapor 9,500 lu 100 watts 41	\$1.49	\$1.79	20.1%
17		Sodium Vapor 16,000 lu 150 watts 60	\$2.17	\$2.62	20.7%
18		Sodium Vapor 22,000 lu 200 watts 88	\$3.19	\$3.85	20.7%
19		Sodium Vapor 50,000 lu 400 watts 168	\$6.08	\$7.35	20.9%
20		Sodium Vapor 12,000 lu 150 watts 60	\$2.17	\$2.62	20.7%
21		Mercury Vapor 6,000 lu 140 watts 62	\$2.25	\$2.71	20.4%
22		Mercury Vapor 8,600 lu 175 watts 77	\$2.79	\$3.37	20.8%
23		Mercury Vapor 21,500 lu 400 watts 160	\$5.80	\$7.00	20.7%
24					
25		Non-Fuel Energy (¢ per kWh)	3.622	4.374	20.8%
26					
27		<u>Other Charges</u>			
28		Wood Pole	\$13.11	\$16.57	26.4%
29		Concrete Pole / Steel Pole	\$17.71	\$22.39	26.4%
30		Fiberglass Pole	\$20.81	\$26.30	26.4%
31		Underground conductors excluding			
32		Trenching per foot	\$0.101	\$0.128	26.7%
33		Down-guy, Anchor and Protector	\$11.92	\$15.07	26.4%
34					
35		<u>Special Provisions</u>			
36		Facilities Charge	1.28%	1.35%	5.5%
37					
38	SL-2	Traffic Signal Service [Schedule closed to new customers]			
39		Minimum Charge at each point of delivery	\$4.39	\$5.27	20.0%
40					
41		Base Energy Charge (¢ per kWh)	5.852	7.030	20.1%
42					

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1	SL-2M	Traffic Signal Metered Service			
2		Base Charge	\$7.89	\$8.00	1.4%
3					
4		Base Energy Charge (¢ per kWh)	6.024	6.110	1.4%
5					
6		Minimum Bill	\$7.89	\$8.00	1.4%
7					
8	SST-1	Standby and Supplemental Service			
9		Base Charge			
10		SST-1(D1)	\$176.31	\$180.96	2.6%
11		SST-1(D2)	\$176.31	\$180.96	2.6%
12		SST-1(D3)	\$599.46	\$615.29	2.6%
13		SST-1(T)	\$2,542.09	\$2,606.66	2.5%
14					
15		Distribution Demand Charge (\$/kW)			
16		per kW of Contract Standby Demand			
17		SST-1(D1)	\$4.23	\$4.34	2.6%
18		SST-1(D2)	\$4.23	\$4.34	2.6%
19		SST-1(D3)	\$4.23	\$4.34	2.6%
20		SST-1(T)	N/A	N/A	N/A
21					
22		Reservation Demand (\$/kW)			
23		per kW			
24		SST-1(D1)	\$2.08	\$2.13	2.4%
25		SST-1(D2)	\$2.08	\$2.13	2.4%
26		SST-1(D3)	\$2.08	\$2.13	2.4%
27		SST-1(T)	\$1.90	\$1.95	2.6%
28					
29		Daily Demand Charge (\$/kW)			
30		per kW for each daily maximum On-Peak Standby Demand			
31		SST-1(D1)	\$1.01	\$1.04	3.0%
32		SST-1(D2)	\$1.01	\$1.04	3.0%
33		SST-1(D3)	\$1.01	\$1.04	3.0%
34		SST-1(T)	\$0.59	\$0.60	1.7%
35					
36		Base Energy Charge - On-Peak (¢ per kWh)			
37		SST-1(D1)	1.005	1.032	2.7%
38		SST-1(D2)	1.005	1.032	2.7%
39		SST-1(D3)	1.005	1.032	2.7%
40		SST-1(T)	1.000	1.025	2.5%
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Base Energy Charge - Off-Peak (¢ per kWh)			
3		SST-1(D1)	1.005	1.032	2.7%
4		SST-1(D2)	1.005	1.032	2.7%
5		SST-1(D3)	1.005	1.032	2.7%
6		SST-1(T)	1.000	1.025	2.5%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12	ISST-1	Interruptible Standby and Supplemental Service			
13		Base Charge			
14		ISST-1(D)	\$685.64	\$703.74	2.6%
15		ISST-1(T)	\$2,804.40	\$2,875.63	2.5%
16					
17		Distribution Demand Charge (\$/kW)			
18		per kW of Contract Standby Demand			
19		ISST-1(D)	\$4.23	\$4.34	2.6%
20		ISST-1(T)	N/A	N/A	N/A
21					
22		Reservation Demand Charge (\$/kW)			
23		per kW of Interruptible Standby Demand			
24		ISST-1(D)	\$0.36	\$0.37	2.8%
25		ISST-1(T)	\$0.41	\$0.42	2.4%
26					
27		Reservation Demand Charge (\$/kW)			
28		per kW of Firm Standby Demand			
29		ISST-1(D)	\$2.08	\$2.13	2.4%
30		ISST-1(T)	\$1.90	\$1.95	2.6%
31					
32		Daily Demand Charge (\$/kW)			
33		per kW for each daily maximum On-Peak Interruptible Standby Demand			
34		ISST-1(D)	\$0.17	\$0.17	0.0%
35		ISST-1(T)	\$0.16	\$0.16	0.0%
36					
37		Daily Demand Charge (\$/kW)			
38		per kW for each daily maximum On-Peak Firm Standby Demand			
39		ISST-1(D)	\$1.01	\$1.04	3.0%
40		ISST-1(T)	\$0.59	\$0.60	1.7%
41					
42					

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1	ISST-1	Interruptible Standby and Supplemental Service (continued)			
2		Base Energy Charge - On-Peak (¢ per kWh)			
3		ISST-1(D)	1.005	1.032	2.7%
4		ISST-1(T)	1.000	1.025	2.5%
5					
6		Base Energy Charge - Off-Peak (¢ per kWh)			
7		ISST-1(D)	1.005	1.032	2.7%
8		ISST-1(T)	1.000	1.025	2.5%
9					
10		Supplemental Service			
11		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
12		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
13					
14		Excess "Firm Standby Demand"			
15		▫ Up to prior 60 months of service			
16			Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
17					
18					
19		▫ Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
20					
21		Early Termination charges			
22		▫ Up to prior 60 months of service			
23			Reimburse the Company for any discounts received under this Rider plus interest	Reimburse the Company for any discounts received under this Rider plus interest	
24					
25		▫ Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
26					
27	CISR-1	Commercial/Industrial Service Rider			
28					
29		Additional Base Charge	\$250.00	\$250.00	0.0%
30					
31	TR	Transformation Rider			
32		Monthly Credit			
33		per kW of Billing Demand	(\$0.36)	(\$0.55)	52.8%
34					
35	GSCU-1	General Service Constant Usage			
36		Base Charge	\$17.39	\$18.26	5.0%
37					
38		Base Energy Charge (¢ per kWh)	4.364	4.581	5.0%
39					
40					
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	HLFT	High Load Factor - Time of Use			
2		Base Charge			
3		HLFT-1	\$30.41	\$42.18	38.7%
4		HLFT-2	\$89.26	\$127.86	43.2%
5		HLFT-3	\$258.54	\$376.80	45.7%
6					
7		Demand Charges			
8		On-Peak Demand Charge (\$/kW)			
9		HLFT-1	\$13.50	\$18.72	38.7%
10		HLFT-2	\$14.40	\$20.63	43.3%
11		HLFT-3	\$13.99	\$20.39	45.7%
12					
13		Maximum Demand Charge (\$/kW)			
14		HLFT-1	\$2.80	\$3.88	38.6%
15		HLFT-2	\$3.09	\$4.43	43.4%
16		HLFT-3	\$2.98	\$4.34	45.6%
17					
18		Non-Fuel Energy Charges (¢ per kWh)			
19		On-Peak			
20		HLFT-1	2.193	3.046	38.9%
21		HLFT-2	1.259	1.796	42.7%
22		HLFT-3	1.087	1.587	46.0%
23					
24		Off-Peak			
25		HLFT-1	1.375	1.907	38.7%
26		HLFT-2	1.218	1.745	43.3%
27		HLFT-3	1.085	1.581	45.7%
28					
29	SDTR	Seasonal Demand – Time of Use Rider			
30		Option A			
31		Base Charge			
32		SDTR-1A	\$30.41	\$42.18	38.7%
33		SDTR-2A	\$89.26	\$127.86	43.2%
34		SDTR-3A	\$258.54	\$376.80	45.7%
35					
36		Demand Charges			
37		Seasonal On-Peak Demand Charge (\$/kW)			
38		per kW of Seasonal On-Peak Demand			
39		SDTR-1A	\$11.48	\$16.97	47.8%
40		SDTR-2A	\$13.12	\$20.18	53.8%
41		SDTR-3A	\$13.36	\$19.87	48.7%
42					

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1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Seasonal Maximum Demand Charge (\$/kW)			
3		SDTR-1A	\$0.71	\$0.98	38.0%
4		SDTR-2A	\$0.80	\$1.15	43.8%
5		SDTR-3A	\$0.69	\$1.01	46.4%
6					
7		Non-Seasonal Demand Charge (\$/kW)			
8		per kW of Non-Seasonal Maximum Demand			
9		SDTR-1A	\$11.17	\$15.03	34.6%
10		SDTR-2A	\$13.60	\$18.74	37.8%
11		SDTR-3A	\$13.66	\$19.91	45.8%
12					
13		Energy Charges			
14		Base Seasonal On-Peak (\$ per kWh)			
15		per kWh of Seasonal On-Peak Energy			
16		SDTR-1A	10.554	14.543	37.8%
17		SDTR-2A	6.855	9.338	36.2%
18		SDTR-3A	5.555	7.908	42.4%
19					
20		Base Seasonal Off-Peak (\$ per kWh)			
21		per kWh of Seasonal Off-Peak Energy			
22		SDTR-1A	1.690	2.330	37.9%
23		SDTR-2A	1.422	2.037	43.2%
24		SDTR-3A	1.343	1.957	45.7%
25					
26		Base Non-Seasonal Energy Charge (\$ per kWh)			
27		SDTR-1A	2.549	3.535	38.7%
28		SDTR-2A	1.971	2.823	43.2%
29		SDTR-3A	1.713	2.497	45.8%
30					
31		Option B			
32		Base Charge			
33		SDTR-1B	\$30.41	\$42.18	38.7%
34		SDTR-2B	\$89.26	\$127.86	43.2%
35		SDTR-3B	\$258.54	\$376.80	45.7%
36					
37		Demand Charges			
38		Seasonal On-peak Demand Charge (\$/kW)			
39		per kW of Seasonal On-Peak Demand			
40		SDTR-1B	\$11.48	\$16.97	47.8%
41		SDTR-2B	\$13.12	\$20.18	53.8%
42		SDTR-3B	\$13.36	\$19.87	48.7%

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1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Non-seasonal Demand Charge (\$/kW)			
3		per kW of Non-Seasonal Peak Demand			
4		SDTR-1B	\$10.47	\$13.53	29.2%
5		SDTR-2B	\$12.80	\$17.20	34.4%
6		SDTR-3B	\$12.98	\$17.96	38.4%
7					
8		Seasonal Maximum Demand (\$/kW)			
9		SDTR-1B	\$0.71	\$0.99	39.4%
10		SDTR-2B	\$0.80	\$1.15	43.8%
11		SDTR-3B	\$0.69	\$1.01	46.4%
12					
13		Non-Seasonal Maximum Demand (\$/kW)			
14		SDTR-1B	\$0.71	\$0.99	39.4%
15		SDTR-2B	\$0.80	\$1.15	43.8%
16		SDTR-3B	\$0.69	\$1.01	46.4%
17					
18		Energy Charges			
19		Base Seasonal On-Peak (\$ per kWh)			
20		per kWh of Seasonal On-Peak Energy			
21		SDTR-1B	10.554	14.543	37.8%
22		SDTR-2B	6.855	9.338	36.2%
23		SDTR-3B	5.555	7.908	42.4%
24					
25		Base Seasonal Off-Peak (\$ per kWh)			
26		per kWh of Seasonal Off-Peak Energy			
27		SDTR-1B	1.690	2.330	37.9%
28		SDTR-2B	1.422	2.037	43.2%
29		SDTR-3B	1.343	1.957	45.7%
30					
31		Base Non-Seasonal On-Peak (\$ per kWh)			
32		per kWh of Non-Seasonal On-Peak Energy			
33		SDTR-1B	5.592	7.240	29.5%
34		SDTR-2B	4.019	5.111	27.2%
35		SDTR-3B	3.334	4.739	42.1%
36					
37		Base Non-Seasonal Off-Peak (\$ per kWh)			
38		per kWh of Non-Seasonal Off-Peak Energy			
39		SDTR-1B	1.690	2.330	37.9%
40		SDTR-2B	1.422	2.037	43.2%
41		SDTR-3B	1.343	1.957	45.7%
42					

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1	NSMR	Non-Standard Meter Rider			
2		Enrollment Fee	\$89.00	\$89.00	0.0%
3		Monthly Surcharge	\$13.00	\$13.00	0.0%
4					
5	LT-1	LED Lighting			
6		LED Fixture			
7		Fixture Tier			
8		1 A	\$1.50	\$1.50	0.0%
9		1 B	\$1.70	\$1.70	0.0%
10		1 C	\$1.90	\$1.90	0.0%
11		1 D	\$2.10	\$2.10	0.0%
12		1 E	\$2.30	\$2.30	0.0%
13		1 F	\$2.50	\$2.50	0.0%
14		1 G	\$2.70	\$2.70	0.0%
15		1 H	\$2.90	\$2.90	0.0%
16		1 I	\$3.10	\$3.10	0.0%
17		1 J	\$3.30	\$3.30	0.0%
18		1 K	\$3.50	\$3.50	0.0%
19		1 L	\$3.70	\$3.70	0.0%
20		1 M	\$3.90	\$3.90	0.0%
21		1 N	\$4.10	\$4.10	0.0%
22		1 O	\$4.30	\$4.30	0.0%
23		1 P	\$4.50	\$4.50	0.0%
24		1 Q	\$4.70	\$4.70	0.0%
25		1 R	\$4.90	\$4.90	0.0%
26		1 S	\$5.10	\$5.10	0.0%
27		1 T	\$5.30	\$5.30	0.0%
28		1 U	\$5.50	\$5.50	0.0%
29		1 V	\$5.70	\$5.70	0.0%
30		1 W	\$5.90	\$5.90	0.0%
31		1 X	\$6.10	\$6.10	0.0%
32		1 Y	\$6.30	\$6.30	0.0%
33		1 Z	\$6.50	\$6.50	0.0%
34		1 AA	\$6.70	\$6.70	0.0%
35		1 BB	\$6.90	\$6.90	0.0%
36		1 CC	\$7.10	\$7.10	0.0%
37		1 DD	\$7.30	\$7.30	0.0%
38		1 EE	\$7.50	\$7.50	0.0%
39		2 A	\$4.50	\$4.50	0.0%
40		2 B	\$4.70	\$4.70	0.0%
41		2 C	\$4.90	\$4.90	0.0%
42		2 D	\$5.10	\$5.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	2	E	\$5.30	\$5.30	0.0%
3	2	F	\$5.50	\$5.50	0.0%
4	2	G	\$5.70	\$5.70	0.0%
5	2	H	\$5.90	\$5.90	0.0%
6	2	I	\$6.10	\$6.10	0.0%
7	2	J	\$6.30	\$6.30	0.0%
8	2	K	\$6.50	\$6.50	0.0%
9	2	L	\$6.70	\$6.70	0.0%
10	2	M	\$6.90	\$6.90	0.0%
11	2	N	\$7.10	\$7.10	0.0%
12	2	O	\$7.30	\$7.30	0.0%
13	2	P	\$7.50	\$7.50	0.0%
14	2	Q	\$7.70	\$7.70	0.0%
15	2	R	\$7.90	\$7.90	0.0%
16	2	S	\$8.10	\$8.10	0.0%
17	2	T	\$8.30	\$8.30	0.0%
18	2	U	\$8.50	\$8.50	0.0%
19	2	V	\$8.70	\$8.70	0.0%
20	2	W	\$8.90	\$8.90	0.0%
21	2	X	\$9.10	\$9.10	0.0%
22	2	Y	\$9.30	\$9.30	0.0%
23	2	Z	\$9.50	\$9.50	0.0%
24	2	AA	\$9.70	\$9.70	0.0%
25	2	BB	\$9.90	\$9.90	0.0%
26	2	CC	\$10.10	\$10.10	0.0%
27	2	DD	\$10.30	\$10.30	0.0%
28	2	EE	\$10.50	\$10.50	0.0%
29	3	A	\$7.50	\$7.50	0.0%
30	3	B	\$7.70	\$7.70	0.0%
31	3	C	\$7.90	\$7.90	0.0%
32	3	D	\$8.10	\$8.10	0.0%
33	3	E	\$8.30	\$8.30	0.0%
34	3	F	\$8.50	\$8.50	0.0%
35	3	G	\$8.70	\$8.70	0.0%
36	3	H	\$8.90	\$8.90	0.0%
37	3	I	\$9.10	\$9.10	0.0%
38	3	J	\$9.30	\$9.30	0.0%
39	3	K	\$9.50	\$9.50	0.0%
40	3	L	\$9.70	\$9.70	0.0%
41	3	M	\$9.90	\$9.90	0.0%
42	3	N	\$10.10	\$10.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
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 ___ Projected Test Year Ended ___/___/___
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X Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	3	O	\$10.30	\$10.30	0.0%
3	3	P	\$10.50	\$10.50	0.0%
4	3	Q	\$10.70	\$10.70	0.0%
5	3	R	\$10.90	\$10.90	0.0%
6	3	S	\$11.10	\$11.10	0.0%
7	3	T	\$11.30	\$11.30	0.0%
8	3	U	\$11.50	\$11.50	0.0%
9	3	V	\$11.70	\$11.70	0.0%
10	3	W	\$11.90	\$11.90	0.0%
11	3	X	\$12.10	\$12.10	0.0%
12	3	Y	\$12.30	\$12.30	0.0%
13	3	Z	\$12.50	\$12.50	0.0%
14	3	AA	\$12.70	\$12.70	0.0%
15	3	BB	\$12.90	\$12.90	0.0%
16	3	CC	\$13.10	\$13.10	0.0%
17	3	DD	\$13.30	\$13.30	0.0%
18	3	EE	\$13.50	\$13.50	0.0%
19	4	A	\$10.50	\$10.50	0.0%
20	4	B	\$10.70	\$10.70	0.0%
21	4	C	\$10.90	\$10.90	0.0%
22	4	D	\$11.10	\$11.10	0.0%
23	4	E	\$11.30	\$11.30	0.0%
24	4	F	\$11.50	\$11.50	0.0%
25	4	G	\$11.70	\$11.70	0.0%
26	4	H	\$11.90	\$11.90	0.0%
27	4	I	\$12.10	\$12.10	0.0%
28	4	J	\$12.30	\$12.30	0.0%
29	4	K	\$12.50	\$12.50	0.0%
30	4	L	\$12.70	\$12.70	0.0%
31	4	M	\$12.90	\$12.90	0.0%
32	4	N	\$13.10	\$13.10	0.0%
33	4	O	\$13.30	\$13.30	0.0%
34	4	P	\$13.50	\$13.50	0.0%
35	4	Q	\$13.70	\$13.70	0.0%
36	4	R	\$13.90	\$13.90	0.0%
37	4	S	\$14.10	\$14.10	0.0%
38	4	T	\$14.30	\$14.30	0.0%
39	4	U	\$14.50	\$14.50	0.0%
40	4	V	\$14.70	\$14.70	0.0%
41	4	W	\$14.90	\$14.90	0.0%
42	4	X	\$15.10	\$15.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
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X Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		4	\$15.30	\$15.30	0.0%
3		4	\$15.50	\$15.50	0.0%
4		4	\$15.70	\$15.70	0.0%
5		4	\$15.90	\$15.90	0.0%
6		4	\$16.10	\$16.10	0.0%
7		4	\$16.30	\$16.30	0.0%
8		4	\$16.50	\$16.50	0.0%
9		5	\$13.50	\$13.50	0.0%
10		5	\$13.70	\$13.70	0.0%
11		5	\$13.90	\$13.90	0.0%
12		5	\$14.10	\$14.10	0.0%
13		5	\$14.30	\$14.30	0.0%
14		5	\$14.50	\$14.50	0.0%
15		5	\$14.70	\$14.70	0.0%
16		5	\$14.90	\$14.90	0.0%
17		5	\$15.10	\$15.10	0.0%
18		5	\$15.30	\$15.30	0.0%
19		5	\$15.50	\$15.50	0.0%
20		5	\$15.70	\$15.70	0.0%
21		5	\$15.90	\$15.90	0.0%
22		5	\$16.10	\$16.10	0.0%
23		5	\$16.30	\$16.30	0.0%
24		5	\$16.50	\$16.50	0.0%
25		5	\$16.70	\$16.70	0.0%
26		5	\$16.90	\$16.90	0.0%
27		5	\$17.10	\$17.10	0.0%
28		5	\$17.30	\$17.30	0.0%
29		5	\$17.50	\$17.50	0.0%
30		5	\$17.70	\$17.70	0.0%
31		5	\$17.90	\$17.90	0.0%
32		5	\$18.10	\$18.10	0.0%
33		5	\$18.30	\$18.30	0.0%
34		5	\$18.50	\$18.50	0.0%
35		5	\$18.70	\$18.70	0.0%
36		5	\$18.90	\$18.90	0.0%
37		5	\$19.10	\$19.10	0.0%
38		5	\$19.30	\$19.30	0.0%
39		5	\$19.50	\$19.50	0.0%
40		6	\$16.50	\$16.50	0.0%
41		6	\$16.70	\$16.70	0.0%
42		6	\$16.90	\$16.90	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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 Projected Test Year Ended ___/___/___
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 Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	6	D	\$17.10	\$17.10	0.0%
3	6	E	\$17.30	\$17.30	0.0%
4	6	F	\$17.50	\$17.50	0.0%
5	6	G	\$17.70	\$17.70	0.0%
6	6	H	\$17.90	\$17.90	0.0%
7	6	I	\$18.10	\$18.10	0.0%
8	6	J	\$18.30	\$18.30	0.0%
9	6	K	\$18.50	\$18.50	0.0%
10	6	L	\$18.70	\$18.70	0.0%
11	6	M	\$18.90	\$18.90	0.0%
12	6	N	\$19.10	\$19.10	0.0%
13	6	O	\$19.30	\$19.30	0.0%
14	6	P	\$19.50	\$19.50	0.0%
15	6	Q	\$19.70	\$19.70	0.0%
16	6	R	\$19.90	\$19.90	0.0%
17	6	S	\$20.10	\$20.10	0.0%
18	6	T	\$20.30	\$20.30	0.0%
19	6	U	\$20.50	\$20.50	0.0%
20	6	V	\$20.70	\$20.70	0.0%
21	6	W	\$20.90	\$20.90	0.0%
22	6	X	\$21.10	\$21.10	0.0%
23	6	Y	\$21.30	\$21.30	0.0%
24	6	Z	\$21.50	\$21.50	0.0%
25	6	AA	\$21.70	\$21.70	0.0%
26	6	BB	\$21.90	\$21.90	0.0%
27	6	CC	\$22.10	\$22.10	0.0%
28	6	DD	\$22.30	\$22.30	0.0%
29	6	EE	\$22.50	\$22.50	0.0%
30	7	A	\$19.50	\$19.50	0.0%
31	7	B	\$19.70	\$19.70	0.0%
32	7	C	\$19.90	\$19.90	0.0%
33	7	D	\$20.10	\$20.10	0.0%
34	7	E	\$20.30	\$20.30	0.0%
35	7	F	\$20.50	\$20.50	0.0%
36	7	G	\$20.70	\$20.70	0.0%
37	7	H	\$20.90	\$20.90	0.0%
38	7	I	\$21.10	\$21.10	0.0%
39	7	J	\$21.30	\$21.30	0.0%
40	7	K	\$21.50	\$21.50	0.0%
41	7	L	\$21.70	\$21.70	0.0%
42	7	M	\$21.90	\$21.90	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	7	N	\$22.10	\$22.10	0.0%
3	7	O	\$22.30	\$22.30	0.0%
4	7	P	\$22.50	\$22.50	0.0%
5	7	Q	\$22.70	\$22.70	0.0%
6	7	R	\$22.90	\$22.90	0.0%
7	7	S	\$23.10	\$23.10	0.0%
8	7	T	\$23.30	\$23.30	0.0%
9	7	U	\$23.50	\$23.50	0.0%
10	7	V	\$23.70	\$23.70	0.0%
11	7	W	\$23.90	\$23.90	0.0%
12	7	X	\$24.10	\$24.10	0.0%
13	7	Y	\$24.30	\$24.30	0.0%
14	7	Z	\$24.50	\$24.50	0.0%
15	7	AA	\$24.70	\$24.70	0.0%
16	7	BB	\$24.90	\$24.90	0.0%
17	7	CC	\$25.10	\$25.10	0.0%
18	7	DD	\$25.30	\$25.30	0.0%
19	7	EE	\$25.50	\$25.50	0.0%
20	8	A	\$22.50	\$22.50	0.0%
21	8	B	\$22.70	\$22.70	0.0%
22	8	C	\$22.90	\$22.90	0.0%
23	8	D	\$23.10	\$23.10	0.0%
24	8	E	\$23.30	\$23.30	0.0%
25	8	F	\$23.50	\$23.50	0.0%
26	8	G	\$23.70	\$23.70	0.0%
27	8	H	\$23.90	\$23.90	0.0%
28	8	I	\$24.10	\$24.10	0.0%
29	8	J	\$24.30	\$24.30	0.0%
30	8	K	\$24.50	\$24.50	0.0%
31	8	L	\$24.70	\$24.70	0.0%
32	8	M	\$24.90	\$24.90	0.0%
33	8	N	\$25.10	\$25.10	0.0%
34	8	O	\$25.30	\$25.30	0.0%
35	8	P	\$25.50	\$25.50	0.0%
36	8	Q	\$25.70	\$25.70	0.0%
37	8	R	\$25.90	\$25.90	0.0%
38	8	S	\$26.10	\$26.10	0.0%
39	8	T	\$26.30	\$26.30	0.0%
40	8	U	\$26.50	\$26.50	0.0%
41	8	V	\$26.70	\$26.70	0.0%
42	8	W	\$26.90	\$26.90	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
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 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	8	X	\$27.10	\$27.10	0.0%
3	8	Y	\$27.30	\$27.30	0.0%
4	8	Z	\$27.50	\$27.50	0.0%
5	8	AA	\$27.70	\$27.70	0.0%
6	8	BB	\$27.90	\$27.90	0.0%
7	8	CC	\$28.10	\$28.10	0.0%
8	8	DD	\$28.30	\$28.30	0.0%
9	8	EE	\$28.50	\$28.50	0.0%
10	9	A	\$25.50	\$25.50	0.0%
11	9	B	\$25.70	\$25.70	0.0%
12	9	C	\$25.90	\$25.90	0.0%
13	9	D	\$26.10	\$26.10	0.0%
14	9	E	\$26.30	\$26.30	0.0%
15	9	F	\$26.50	\$26.50	0.0%
16	9	G	\$26.70	\$26.70	0.0%
17	9	H	\$26.90	\$26.90	0.0%
18	9	I	\$27.10	\$27.10	0.0%
19	9	J	\$27.30	\$27.30	0.0%
20	9	K	\$27.50	\$27.50	0.0%
21	9	L	\$27.70	\$27.70	0.0%
22	9	M	\$27.90	\$27.90	0.0%
23	9	N	\$28.10	\$28.10	0.0%
24	9	O	\$28.30	\$28.30	0.0%
25	9	P	\$28.50	\$28.50	0.0%
26	9	Q	\$28.70	\$28.70	0.0%
27	9	R	\$28.90	\$28.90	0.0%
28	9	S	\$29.10	\$29.10	0.0%
29	9	T	\$29.30	\$29.30	0.0%
30	9	U	\$29.50	\$29.50	0.0%
31	9	V	\$29.70	\$29.70	0.0%
32	9	W	\$29.90	\$29.90	0.0%
33	9	X	\$30.10	\$30.10	0.0%
34	9	Y	\$30.30	\$30.30	0.0%
35	9	Z	\$30.50	\$30.50	0.0%
36	9	AA	\$30.70	\$30.70	0.0%
37	9	BB	\$30.90	\$30.90	0.0%
38	9	CC	\$31.10	\$31.10	0.0%
39	9	DD	\$31.30	\$31.30	0.0%
40	9	EE	\$31.50	\$31.50	0.0%
41	10	A	\$28.50	\$28.50	0.0%
42	10	B	\$28.70	\$28.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
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 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
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X Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	10	C	\$28.90	\$28.90	0.0%
3	10	D	\$29.10	\$29.10	0.0%
4	10	E	\$29.30	\$29.30	0.0%
5	10	F	\$29.50	\$29.50	0.0%
6	10	G	\$29.70	\$29.70	0.0%
7	10	H	\$29.90	\$29.90	0.0%
8	10	I	\$30.10	\$30.10	0.0%
9	10	J	\$30.30	\$30.30	0.0%
10	10	K	\$30.50	\$30.50	0.0%
11	10	L	\$30.70	\$30.70	0.0%
12	10	M	\$30.90	\$30.90	0.0%
13	10	N	\$31.10	\$31.10	0.0%
14	10	O	\$31.30	\$31.30	0.0%
15	10	P	\$31.50	\$31.50	0.0%
16	10	Q	\$31.70	\$31.70	0.0%
17	10	R	\$31.90	\$31.90	0.0%
18	10	S	\$32.10	\$32.10	0.0%
19	10	T	\$32.30	\$32.30	0.0%
20	10	U	\$32.50	\$32.50	0.0%
21	10	V	\$32.70	\$32.70	0.0%
22	10	W	\$32.90	\$32.90	0.0%
23	10	X	\$33.10	\$33.10	0.0%
24	10	Y	\$33.30	\$33.30	0.0%
25	10	Z	\$33.50	\$33.50	0.0%
26	10	AA	\$33.70	\$33.70	0.0%
27	10	BB	\$33.90	\$33.90	0.0%
28	10	CC	\$34.10	\$34.10	0.0%
29	10	DD	\$34.30	\$34.30	0.0%
30	10	EE	\$34.50	\$34.50	0.0%
31	11	A	\$31.50	\$31.50	0.0%
32	11	B	\$31.70	\$31.70	0.0%
33	11	C	\$31.90	\$31.90	0.0%
34	11	D	\$32.10	\$32.10	0.0%
35	11	E	\$32.30	\$32.30	0.0%
36	11	F	\$32.50	\$32.50	0.0%
37	11	G	\$32.70	\$32.70	0.0%
38	11	H	\$32.90	\$32.90	0.0%
39	11	I	\$33.10	\$33.10	0.0%
40	11	J	\$33.30	\$33.30	0.0%
41	11	K	\$33.50	\$33.50	0.0%
42	11	L	\$33.70	\$33.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
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EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
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 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	11	M	\$33.90	\$33.90	0.0%
3	11	N	\$34.10	\$34.10	0.0%
4	11	O	\$34.30	\$34.30	0.0%
5	11	P	\$34.50	\$34.50	0.0%
6	11	Q	\$34.70	\$34.70	0.0%
7	11	R	\$34.90	\$34.90	0.0%
8	11	S	\$35.10	\$35.10	0.0%
9	11	T	\$35.30	\$35.30	0.0%
10	11	U	\$35.50	\$35.50	0.0%
11	11	V	\$35.70	\$35.70	0.0%
12	11	W	\$35.90	\$35.90	0.0%
13	11	X	\$36.10	\$36.10	0.0%
14	11	Y	\$36.30	\$36.30	0.0%
15	11	Z	\$36.50	\$36.50	0.0%
16	11	AA	\$36.70	\$36.70	0.0%
17	11	BB	\$36.90	\$36.90	0.0%
18	11	CC	\$37.10	\$37.10	0.0%
19	11	DD	\$37.30	\$37.30	0.0%
20	11	EE	\$37.50	\$37.50	0.0%
21	12	A	\$34.50	\$34.50	0.0%
22	12	B	\$34.70	\$34.70	0.0%
23	12	C	\$34.90	\$34.90	0.0%
24	12	D	\$35.10	\$35.10	0.0%
25	12	E	\$35.30	\$35.30	0.0%
26	12	F	\$35.50	\$35.50	0.0%
27	12	G	\$35.70	\$35.70	0.0%
28	12	H	\$35.90	\$35.90	0.0%
29	12	I	\$36.10	\$36.10	0.0%
30	12	J	\$36.30	\$36.30	0.0%
31	12	K	\$36.50	\$36.50	0.0%
32	12	L	\$36.70	\$36.70	0.0%
33	12	M	\$36.90	\$36.90	0.0%
34	12	N	\$37.10	\$37.10	0.0%
35	12	O	\$37.30	\$37.30	0.0%
36	12	P	\$37.50	\$37.50	0.0%
37	12	Q	\$37.70	\$37.70	0.0%
38	12	R	\$37.90	\$37.90	0.0%
39	12	S	\$38.10	\$38.10	0.0%
40	12	T	\$38.30	\$38.30	0.0%
41	12	U	\$38.50	\$38.50	0.0%
42	12	V	\$38.70	\$38.70	0.0%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	12	W	\$38.90	\$38.90	0.0%
3	12	X	\$39.10	\$39.10	0.0%
4	12	Y	\$39.30	\$39.30	0.0%
5	12	Z	\$39.50	\$39.50	0.0%
6	12	AA	\$39.70	\$39.70	0.0%
7	12	BB	\$39.90	\$39.90	0.0%
8	12	CC	\$40.10	\$40.10	0.0%
9	12	DD	\$40.30	\$40.30	0.0%
10	12	EE	\$40.50	\$40.50	0.0%
11	13	A	\$37.50	\$37.50	0.0%
12	13	B	\$37.70	\$37.70	0.0%
13	13	C	\$37.90	\$37.90	0.0%
14	13	D	\$38.10	\$38.10	0.0%
15	13	E	\$38.30	\$38.30	0.0%
16	13	F	\$38.50	\$38.50	0.0%
17	13	G	\$38.70	\$38.70	0.0%
18	13	H	\$38.90	\$38.90	0.0%
19	13	I	\$39.10	\$39.10	0.0%
20	13	J	\$39.30	\$39.30	0.0%
21	13	K	\$39.50	\$39.50	0.0%
22	13	L	\$39.70	\$39.70	0.0%
23	13	M	\$39.90	\$39.90	0.0%
24	13	N	\$40.10	\$40.10	0.0%
25	13	O	\$40.30	\$40.30	0.0%
26	13	P	\$40.50	\$40.50	0.0%
27	13	Q	\$40.70	\$40.70	0.0%
28	13	R	\$40.90	\$40.90	0.0%
29	13	S	\$41.10	\$41.10	0.0%
30	13	T	\$41.30	\$41.30	0.0%
31	13	U	\$41.50	\$41.50	0.0%
32	13	V	\$41.70	\$41.70	0.0%
33	13	W	\$41.90	\$41.90	0.0%
34	13	X	\$42.10	\$42.10	0.0%
35	13	Y	\$42.30	\$42.30	0.0%
36	13	Z	\$42.50	\$42.50	0.0%
37	13	AA	\$42.70	\$42.70	0.0%
38	13	BB	\$42.90	\$42.90	0.0%
39	13	CC	\$43.10	\$43.10	0.0%
40	13	DD	\$43.30	\$43.30	0.0%
41	13	EE	\$43.50	\$43.50	0.0%
42	14	A	\$40.50	\$40.50	0.0%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	14	B	\$40.70	\$40.70	0.0%
3	14	C	\$40.90	\$40.90	0.0%
4	14	D	\$41.10	\$41.10	0.0%
5	14	E	\$41.30	\$41.30	0.0%
6	14	F	\$41.50	\$41.50	0.0%
7	14	G	\$41.70	\$41.70	0.0%
8	14	H	\$41.90	\$41.90	0.0%
9	14	I	\$42.10	\$42.10	0.0%
10	14	J	\$42.30	\$42.30	0.0%
11	14	K	\$42.50	\$42.50	0.0%
12	14	L	\$42.70	\$42.70	0.0%
13	14	M	\$42.90	\$42.90	0.0%
14	14	N	\$43.10	\$43.10	0.0%
15	14	O	\$43.30	\$43.30	0.0%
16	14	P	\$43.50	\$43.50	0.0%
17	14	Q	\$43.70	\$43.70	0.0%
18	14	R	\$43.90	\$43.90	0.0%
19	14	S	\$44.10	\$44.10	0.0%
20	14	T	\$44.30	\$44.30	0.0%
21	14	U	\$44.50	\$44.50	0.0%
22	14	V	\$44.70	\$44.70	0.0%
23	14	W	\$44.90	\$44.90	0.0%
24	14	X	\$45.10	\$45.10	0.0%
25	14	Y	\$45.30	\$45.30	0.0%
26	14	Z	\$45.50	\$45.50	0.0%
27	14	AA	\$45.70	\$45.70	0.0%
28	14	BB	\$45.90	\$45.90	0.0%
29	14	CC	\$46.10	\$46.10	0.0%
30	14	DD	\$46.30	\$46.30	0.0%
31	14	EE	\$46.50	\$46.50	0.0%
32	15	A	\$43.50	\$43.50	0.0%
33	15	B	\$43.70	\$43.70	0.0%
34	15	C	\$43.90	\$43.90	0.0%
35	15	D	\$44.10	\$44.10	0.0%
36	15	E	\$44.30	\$44.30	0.0%
37	15	F	\$44.50	\$44.50	0.0%
38	15	G	\$44.70	\$44.70	0.0%
39	15	H	\$44.90	\$44.90	0.0%
40	15	I	\$45.10	\$45.10	0.0%
41	15	J	\$45.30	\$45.30	0.0%
42	15	K	\$45.50	\$45.50	0.0%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	15	L	\$45.70	\$45.70	0.0%
3	15	M	\$45.90	\$45.90	0.0%
4	15	N	\$46.10	\$46.10	0.0%
5	15	O	\$46.30	\$46.30	0.0%
6	15	P	\$46.50	\$46.50	0.0%
7	15	Q	\$46.70	\$46.70	0.0%
8	15	R	\$46.90	\$46.90	0.0%
9	15	S	\$47.10	\$47.10	0.0%
10	15	T	\$47.30	\$47.30	0.0%
11	15	U	\$47.50	\$47.50	0.0%
12	15	V	\$47.70	\$47.70	0.0%
13	15	W	\$47.90	\$47.90	0.0%
14	15	X	\$48.10	\$48.10	0.0%
15	15	Y	\$48.30	\$48.30	0.0%
16	15	Z	\$48.50	\$48.50	0.0%
17	15	AA	\$48.70	\$48.70	0.0%
18	15	BB	\$48.90	\$48.90	0.0%
19	15	CC	\$49.10	\$49.10	0.0%
20	15	DD	\$49.30	\$49.30	0.0%
21	15	EE	\$49.50	\$49.50	0.0%
22		<u>Energy Tier Charges</u>			
23		<u>Energy Tier</u>			
24		A	\$0.00	\$0.00	0.0%
25		B	\$0.20	\$0.20	0.0%
26		C	\$0.40	\$0.40	0.0%
27		D	\$0.60	\$0.60	0.0%
28		E	\$0.80	\$0.80	0.0%
29		F	\$1.00	\$1.00	0.0%
30		G	\$1.20	\$1.20	0.0%
31		H	\$1.40	\$1.40	0.0%
32		I	\$1.60	\$1.60	0.0%
33		J	\$1.80	\$1.80	0.0%
34		K	\$2.00	\$2.00	0.0%
35		L	\$2.20	\$2.20	0.0%
36		M	\$2.40	\$2.40	0.0%
37		N	\$2.60	\$2.60	0.0%
38		O	\$2.80	\$2.80	0.0%
39		P	\$3.00	\$3.00	0.0%
40		Q	\$3.20	\$3.20	0.0%
41		R	\$3.40	\$3.40	0.0%
42		S	\$3.60	\$3.60	0.0%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		T	\$3.80	\$3.80	0.0%
3		U	\$4.00	\$4.00	0.0%
4		V	\$4.20	\$4.20	0.0%
5		W	\$4.40	\$4.40	0.0%
6		X	\$4.60	\$4.60	0.0%
7		Y	\$4.80	\$4.80	0.0%
8		Z	\$5.00	\$5.00	0.0%
9		AA	\$5.20	\$5.20	0.0%
10		BB	\$5.40	\$5.40	0.0%
11		CC	\$5.60	\$5.60	0.0%
12		DD	\$5.80	\$5.80	0.0%
13		EE	\$6.00	\$6.00	0.0%
14					
15		Non-Fuel Energy (¢ per kWh)	3.459	4.374	26.5%
16					
17		<u>Monthly Rates for Maintenance and Conversion:</u>			
18		Conversion Fee	\$2.11	\$2.11	0.0%
19		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.47	\$1.86	26.5%
20		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.18	\$1.49	26.3%
21					
22					
23		<u>Monthly Rates for Poles used only for Lighting System</u>			
24		Standard Wood pole	\$6.03	\$7.62	26.4%
25		Standard Concrete pole	\$8.25	\$10.43	26.4%
26		Standard Fiberglass pole	\$9.74	\$12.31	26.4%
27		Decorative Concrete pole	\$17.71	\$22.39	26.4%
28					
29					
30		<u>Special Provisions</u>			
31		Facilities Charge	1.28%	1.35%	5.5%
32		Underground conductors (¢ per foot)	4.935	6.238	26.4%
33					
34		<u>Willful Damage</u>			
35		Cost for repair or replacement upon second occurrence	\$280.00	\$280.00	0.0%
36					
37					
38					
39					
40					
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]			
2		Charges for Company-Owned Units High Pressure Sodium Vapor			
3		Fixture			
4		Open Bottom 5,400 lu 70 watts	\$3.78	\$4.78	26.5%
5		Open Bottom 8,800 lu 100 watts	\$3.24	\$4.10	26.5%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$4.43	\$5.60	26.4%
7		Acorn 8,800 lu 100 watts	\$16.15	\$20.41	26.4%
8		Colonial 8,800 lu 100 watts	\$4.36	\$5.51	26.4%
9		English Coach 8,800 lu 100 watts	\$17.62	\$22.27	26.4%
10		Destin Single 8,800 lu 100 watts	\$30.33	\$38.34	26.4%
11		Destin Double 17,600 lu 200 watts	\$60.44	\$76.40	26.4%
12		Cobrahead 5,400 lu 70 watts	\$5.32	\$6.72	26.3%
13		Cobrahead 8,800 lu 100 watts	\$4.43	\$5.60	26.4%
14		Cobrahead 20,000 lu 200 watts	\$6.12	\$7.74	26.5%
15		Cobrahead 25,000 lu 250 watts	\$5.95	\$7.52	26.4%
16		Cobrahead 46,000 lu 400 watts	\$6.26	\$7.91	26.4%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.90	\$6.19	26.3%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$6.02	\$7.61	26.4%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$6.27	\$7.93	26.5%
20		Bracket Mount CIS 25,000 lu 250 watts	\$13.78	\$17.42	26.4%
21		Tenon Top CIS 25,000 lu 250 watts	\$13.79	\$17.43	26.4%
22		Bracket Mount CIS 46,000 lu 400 watts	\$14.70	\$18.58	26.4%
23		Small ORL 20,000 lu 200 watts	\$14.13	\$17.86	26.4%
24		Small ORL 25,000 lu 250 watts	\$13.61	\$17.20	26.4%
25		Small ORL 46,000 lu 400 watts	\$14.23	\$17.99	26.4%
26		Large ORL 20,000 lu 200 watts	\$23.01	\$29.08	26.4%
27		Large ORL 46,000 lu 400 watts	\$25.92	\$32.76	26.4%
28		Shoebox 46,000 lu 400 watts	\$11.88	\$15.02	26.4%
29		Directional 16,000 lu 150 watts	\$6.68	\$8.44	26.3%
30		Directional 20,000 lu 200 watts	\$9.65	\$12.20	26.4%
31		Directional 46,000 lu 400 watts	\$7.16	\$9.05	26.4%
32		Large Flood 125,000 lu 1,000 watts	\$11.39	\$14.40	26.4%
33					
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.97	\$2.49	26.4%
36		Open Bottom 8,800 lu 100 watts	\$1.81	\$2.29	26.5%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$2.10	\$2.65	26.2%
38		Acorn 8,800 lu 100 watts	\$5.32	\$6.72	26.3%
39		Colonial 8,800 lu 100 watts	\$2.08	\$2.63	26.4%
40		English Coach 8,800 lu 100 watts	\$5.70	\$7.20	26.3%
41		Destin Single 8,800 lu 100 watts	\$9.16	\$11.58	26.4%
42		Destin Double 17,600 lu 200 watts	\$17.65	\$22.31	26.4%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead 5,400 lu 70 watts	\$2.40	\$3.03	26.3%
3		Cobrahead 8,800 lu 100 watts	\$2.10	\$2.65	26.2%
4		Cobrahead 20,000 lu 200 watts	\$2.60	\$3.29	26.5%
5		Cobrahead 25,000 lu 250 watts	\$2.56	\$3.24	26.6%
6		Cobrahead 46,000 lu 400 watts	\$2.64	\$3.34	26.5%
7		Cutoff Cobrahead 8,800 lu 100 watts	\$2.23	\$2.82	26.5%
8		Cutoff Cobrahead 25,000 lu 250 watts	\$2.58	\$3.26	26.4%
9		Cutoff Cobrahead 46,000 lu 400 watts	\$2.64	\$3.34	26.5%
10		Bracket Mount CIS 25,000 lu 250 watts	\$4.67	\$5.90	26.3%
11		Tenon Top CIS 25,000 lu 250 watts	\$4.67	\$5.90	26.3%
12		Bracket Mount CIS 46,000 lu 400 watts	\$4.91	\$6.21	26.5%
13		Small ORL 20,000 lu 200 watts	\$4.76	\$6.02	26.5%
14		Small ORL 25,000 lu 250 watts	\$4.62	\$5.84	26.4%
15		Small ORL 46,000 lu 400 watts	\$4.79	\$6.05	26.3%
16		Large ORL 20,000 lu 200 watts	\$7.17	\$9.06	26.4%
17		Large ORL 46,000 lu 400 watts	\$7.97	\$10.07	26.3%
18		Shoebox 46,000 lu 400 watts	\$4.16	\$5.26	26.4%
19		Directional 16,000 lu 150 watts	\$2.70	\$3.41	26.3%
20		Directional 20,000 lu 200 watts	\$3.56	\$4.50	26.4%
21		Directional 46,000 lu 400 watts	\$2.89	\$3.65	26.3%
22		Large Flood 125,000 lu 1,000 watts	\$4.25	\$5.37	26.4%
23					
24		Energy Non-Fuel			
25		Open Bottom 5,400 lu 70 watts	29 \$1.00	\$1.27	27.0%
26		Open Bottom 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
27		Open Bottom w/Shield 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
28		Acorn 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
29		Colonial 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
30		English Coach 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
31		Destin Single 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
32		Destin Double 17,600 lu 200 watts	82 \$2.84	\$3.59	26.4%
33		Cobrahead 5,400 lu 70 watts	29 \$1.00	\$1.27	27.0%
34		Cobrahead 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
35		Cobrahead 20,000 lu 200 watts	80 \$2.77	\$3.50	26.4%
36		Cobrahead 25,000 lu 250 watts	100 \$3.46	\$4.37	26.3%
37		Cobrahead 46,000 lu 400 watts	164 \$5.67	\$7.17	26.5%
38		Cutoff Cobrahead 8,800 lu 100 watts	41 \$1.42	\$1.79	26.1%
39		Cutoff Cobrahead 25,000 lu 250 watts	100 \$3.46	\$4.37	26.3%
40		Cutoff Cobrahead 46,000 lu 400 watts	164 \$5.67	\$7.17	26.5%
41		Bracket Mount CIS 25,000 lu 250 watts	100 \$3.46	\$4.37	26.3%
42		Tenon Top CIS 25,000 lu 250 watts	100 \$3.46	\$4.37	26.3%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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X Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Bracket Mount CIS 46,000 lu 400 watts	161	\$5.57	\$7.04	26.4%
3		Small ORL 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
4		Small ORL 25,000 lu 250 watts	100	\$3.46	\$4.37	26.3%
5		Small ORL 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
6		Large ORL 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
7		Large ORL 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
8		Shoebox 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
9		Directional 16,000 lu 150 watts	68	\$2.35	\$2.97	26.4%
10		Directional 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
11		Directional 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
12		Large Flood 125,000 lu 1,000 watts	379	\$13.11	\$16.58	26.5%
13						
14		<u>Metal Halide</u>				
15		Fixture				
16		Acorn 12,000 lu 175 watts		\$16.31	\$20.62	26.4%
17		Colonial 12,000 lu 175 watts		\$4.51	\$5.70	26.4%
18		English Coach 12,000 lu 175 watts		\$17.96	\$22.70	26.4%
19		Destin Single 12,000 lu 175 watts		\$30.80	\$38.93	26.4%
20		Destin Double 24,000 lu 350 watts		\$61.43	\$77.65	26.4%
21		Small Flood 32,000 lu 400 watts		\$7.32	\$9.25	26.4%
22		Small Parking Lot 32,000 lu 400 watts		\$13.54	\$17.11	26.4%
23		Large Flood 100,000 lu 1,000 watts		\$10.51	\$13.28	26.4%
24		Large Parking Lot 100,000 lu 1,000 watts		\$23.35	\$29.51	26.4%
25						
26		Maintenance				
27		Acorn 12,000 lu 175 watts		\$6.66	\$8.42	26.4%
28		Colonial 12,000 lu 175 watts		\$3.49	\$4.41	26.4%
29		English Coach 12,000 lu 175 watts		\$7.34	\$9.28	26.4%
30		Destin Single 12,000 lu 175 watts		\$10.92	\$13.80	26.4%
31		Destin Double 24,000 lu 350 watts		\$20.45	\$25.85	26.4%
32		Small Flood 32,000 lu 400 watts		\$3.07	\$3.88	26.4%
33		Small Parking Lot 32,000 lu 400 watts		\$4.77	\$6.03	26.4%
34		Large Flood 100,000 lu 1,000 watts		\$6.10	\$7.71	26.4%
35		Large Parking Lot 100,000 lu 1,000 watts		\$8.46	\$10.69	26.4%
36						
37		Energy Non-Fuel				
		<u>kWh</u>				
38		Acorn 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
39		Colonial 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
40		English Coach 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
41		Destin Single 12,000 lu 175 watts	72	\$2.49	\$3.15	26.5%
42		Destin Double 24,000 lu 350 watts	144	\$4.98	\$6.30	26.5%

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DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Small Flood 32,000 lu 400 watts	163 \$5.64	\$7.13	26.4%
3		Small Parking Lot 32,000 lu 400 watts	163 \$5.64	\$7.13	26.4%
4		Large Flood 100,000 lu 1,000 watts	378 \$13.08	\$16.53	26.4%
5		Large Parking Lot 100,000 lu 1,000 watts	378 \$13.08	\$16.53	26.4%
6					
7		<u>Metal Halide Pulse Start</u>			
8		Fixture			
9		Acorn 13,000 lu 150 watts	\$18.50	\$23.38	26.4%
10		Colonial 13,000 lu 150 watts	\$5.75	\$7.27	26.4%
11		English Coach 13,000 lu 150 watts	\$18.91	\$23.90	26.4%
12		Destin Single 13,000 lu 150 watts	\$40.11	\$50.70	26.4%
13		Destin Double 26,000 lu 300 watts	\$80.92	\$102.28	26.4%
14		Small Flood 33,000 lu 350 watts	\$8.20	\$10.36	26.3%
15		Shoebox 33,000 lu 350 watts	\$9.82	\$12.41	26.4%
16		Flood 68,000 lu 750 watts	\$8.46	\$10.69	26.4%
17					
18		<u>Maintenance</u>			
19		Acorn 13,000 lu 150 watts	\$6.49	\$8.20	26.3%
20		Colonial 13,000 lu 150 watts	\$3.05	\$3.86	26.6%
21		English Coach 13,000 lu 150 watts	\$6.61	\$8.36	26.5%
22		Destin Single 13,000 lu 150 watts	\$12.35	\$15.61	26.4%
23		Destin Double 26,000 lu 300 watts	\$24.70	\$31.22	26.4%
24		Small Flood 33,000 lu 350 watts	\$3.93	\$4.97	26.5%
25		Shoebox 33,000 lu 350 watts	\$4.38	\$5.54	26.5%
26		Flood 68,000 lu 750 watts	\$6.60	\$8.34	26.4%
27					
28		<u>Energy Non-Fuel</u>			
29		Acorn 13,000 lu 150 watts	65 \$2.25	\$2.84	26.2%
30		Colonial 13,000 lu 150 watts	65 \$2.25	\$2.84	26.2%
31		English Coach 13,000 lu 150 watts	65 \$2.25	\$2.84	26.2%
32		Destin Single 13,000 lu 150 watts	65 \$2.25	\$2.84	26.2%
33		Destin Double 26,000 lu 300 watts	130 \$4.50	\$5.69	26.4%
34		Small Flood 33,000 lu 350 watts	137 \$4.74	\$5.99	26.4%
35		Shoebox 33,000 lu 350 watts	137 \$4.74	\$5.99	26.4%
36		Flood 68,000 lu 750 watts	288 \$9.96	\$12.60	26.5%
37					
38		<u>LED</u>			
39		Fixture			
40		Acorn 3,776 lu 75 watts	\$21.95	\$27.74	26.4%
41		Street Light 4,440 lu 72 watts	\$17.03	\$21.53	26.4%
42		Acorn A5 2,820 lu 56 watts	\$29.22	\$36.93	26.4%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead S2 5,100 lu 73 watts	\$8.92	\$8.75	26.4%
3		Cobrahead S3 10,200 lu 135 watts	\$8.51	\$10.76	26.4%
4		ATB071 S2/S3 6,320 lu 71 watts	\$8.62	\$10.90	26.5%
5		ATB1 105 S3 9,200 lu 105 watts	\$12.59	\$15.91	26.4%
6		ATB2 280 S4 23,240 lu 280 watts	\$14.25	\$18.01	26.4%
7		E132 A3 7,200 lu 132 watts	\$34.05	\$43.04	26.4%
8		E157 SAW 9,600 lu 157 watts	\$23.04	\$29.12	26.4%
9		WP9 A2/S2 7,377 lu 140 watts	\$51.79	\$65.46	26.4%
10		Destin Double 15,228 lu 210 watts	\$79.25	\$100.17	26.4%
11		ATB0 108 S2/S3 9,336 lu 108 watts	\$7.97	\$10.07	26.3%
12		Colonial 3,640 lu 45 watts	\$9.26	\$11.70	26.3%
13		LG Colonial 5,032 lu 72 watts	\$10.78	\$13.63	26.4%
14		Security Lt 4,204 lu 43 watts	\$5.22	\$6.60	26.4%
15		Roadway 1 5,510 lu 62 watts	\$6.29	\$7.95	26.4%
16		Galleon 6s q 32,327 lu 315 watts	\$24.47	\$30.93	26.4%
17		Galleon 7s q 38,230 lu 370 watts	\$27.14	\$34.30	26.4%
18		Galleon 10s q 53,499 lu 528 watts	\$37.53	\$47.44	26.4%
19		Flood 421 W 36,000 lu 421 watts	\$19.64	\$24.82	26.4%
20		Wildlife Cert 5,355 lu 106 watts	\$19.26	\$24.34	26.4%
21		Evolve Area 8,300 lu 72 watts	\$15.61	\$19.73	26.4%
22		ATB0 70 8,022 lu 72 watts	\$8.45	\$10.68	26.4%
23		ATB0 100 11,619 lu 104 watts	\$9.07	\$11.46	26.4%
24		ATB2 270 30,979 lu 274 watts	\$16.37	\$20.69	26.4%
25		Roadway 2 9,514 lu 95 watts	\$6.87	\$8.68	26.3%
26		Roadway 3 15,311 lu 149 watts	\$9.47	\$11.97	26.4%
27		Roadway 4 28,557 lu 285 watts	\$12.94	\$16.36	26.4%
28		Colonial Large 5,963 lu 72 watts	\$10.08	\$12.74	26.4%
29		Colonial Small 4,339 lu 45 watts	\$9.63	\$12.17	26.4%
30		Acorn A 8,704 lu 81 watts	\$21.26	\$26.87	26.4%
31		Destin I 7,026 lu 99 watts	\$35.74	\$45.18	26.4%
32		Flood Large 37,400 lu 297 watts	\$18.85	\$23.83	26.4%
33		Flood Medium 28,700 lu 218 watts	\$16.10	\$20.35	26.4%
34		Flood Small 18,600 lu 150 watts	\$13.87	\$17.53	26.4%
35		ATB2 210 23,588 lu 208 watts	\$14.13	\$17.86	26.4%
36		Destin 8,575 lu 77 watts	\$27.29	\$34.49	26.4%
37		Destin Wildlife 1,958 lu 56 watts	\$32.76	\$41.41	26.4%
38		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$4.67	\$5.90	26.3%
39		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$4.67	\$5.90	26.3%
40		Cree RSW Amber - XL 5,300 lu 144 watts	\$13.21	\$16.70	26.4%
41		Cree RSW Amber - Large 3,715 lu 92 watts	\$9.62	\$12.16	26.4%
42		EPTC 7,300 lu 65 watts	\$15.38	\$19.44	26.4%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cont American Elect 3K 3,358 lu 38 watts	\$6.45	\$8.15	26.4%
3		Cont American Elect 4K 3,615 lu 38 watts	\$6.45	\$8.15	26.4%
4		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$7.80	\$9.86	26.4%
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$15.34	\$19.39	26.4%
6		Cree XSPM 12,000 lu 95 watts	\$6.87	\$8.68	26.3%
7					
8		Maintenance			
9		Acorn 3,776 lu 75 watts	\$11.33	\$14.32	26.4%
10		Street Light 4,440 lu 72 watts	\$5.82	\$7.36	26.5%
11		Acorn A5 2,820 lu 56 watts	\$9.04	\$11.43	26.4%
12		Cobrahead S2 5,100 lu 73 watts	\$4.51	\$5.70	26.4%
13		Cobrahead S3 10,200 lu 135 watts	\$5.20	\$6.57	26.3%
14		ATB071 S2/S3 6,320 lu 71 watts	\$5.87	\$7.42	26.4%
15		ATB1 105 S3 9,200 lu 105 watts	\$7.08	\$8.95	26.4%
16		ATB2 280 S4 23,240 lu 280 watts	\$8.21	\$10.38	26.4%
17		E132 A3 7,200 lu 132 watts	\$9.95	\$12.58	26.4%
18		E157 SAW 9,600 lu 157 watts	\$6.88	\$8.70	26.5%
19		WP9 A2/S2 7,377 lu 140 watts	\$17.16	\$21.69	26.4%
20		Destin Double 15,228 lu 210 watts	\$37.90	\$47.91	26.4%
21		ATB0 108 S2/S3 9,336 lu 108 watts	\$5.19	\$6.56	26.4%
22		Colonial 3,640 lu 45 watts	\$5.94	\$7.51	26.4%
23		LG Colonial 5,032 lu 72 watts	\$6.48	\$8.19	26.4%
24		Security Lt 4,204 lu 43 watts	\$3.13	\$3.96	26.5%
25		Roadway 1 5,510 lu 62 watts	\$4.00	\$5.06	26.5%
26		Galleon 6s q 32,327 lu 315 watts	\$12.96	\$16.38	26.4%
27		Galleon 7s q 38,230 lu 370 watts	\$14.44	\$18.25	26.4%
28		Galleon 10s q 53,499 lu 528 watts	\$19.31	\$24.41	26.4%
29		Flood 421 W 36,000 lu 421 watts	\$10.84	\$13.70	26.4%
30		Wildlife Cert 5,355 lu 106 watts	\$10.23	\$12.93	26.4%
31		Evolve Area 8,300 lu 72 watts	\$8.40	\$10.62	26.4%
32		ATB0 70 8,022 lu 72 watts	\$5.08	\$6.42	26.4%
33		ATB0 100 11,619 lu 104 watts	\$5.36	\$6.78	26.5%
34		ATB2 270 30,979 lu 274 watts	\$8.90	\$11.25	26.4%
35		Roadway 2 9,514 lu 95 watts	\$4.25	\$5.37	26.4%
36		Roadway 3 15,311 lu 149 watts	\$5.45	\$6.89	26.4%
37		Roadway 4 28,557 lu 285 watts	\$7.20	\$9.10	26.4%
38		Colonial Large 5,963 lu 72 watts	\$5.69	\$7.19	26.4%
39		Colonial Small 4,339 lu 45 watts	\$5.48	\$6.93	26.5%
40		Acorn A 8,704 lu 81 watts	\$10.61	\$13.41	26.4%
41		Destin I 7,026 lu 99 watts	\$16.96	\$21.44	26.4%
42		Flood Large 37,400 lu 297 watts	\$9.39	\$11.87	26.4%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/I	Outdoor Service [Schedule closed to new customers] (continued)				
2		Flood Medium 28,700 lu 218 watts	\$8.17	\$10.33	26.4%	
3		Flood Small 18,600 lu 150 watts	\$7.06	\$8.92	26.3%	
4		ATB2 210 23,588, lu 208 watts	\$7.84	\$9.91	26.4%	
5		Destin 8,575 lu 77 watts	\$13.31	\$16.82	26.4%	
6		Destin Wildlife 1,958 lu 56 watts	\$15.72	\$19.87	26.4%	
7		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.70	\$4.68	26.5%	
8		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.70	\$4.68	26.5%	
9		Cree RSW Amber – XL 5,300 lu 144 watts	\$7.54	\$9.53	26.4%	
10		Cree RSW Amber – Large 3,715 lu 92 watts	\$5.96	\$7.53	26.3%	
11		EPTC 7,300 lu 65 watts	\$7.97	\$10.07	26.3%	
12		Cont American Elect 3K 3,358 lu 38 watts	\$4.18	\$5.28	26.3%	
13		Cont American Elect 4K 3,615 lu 38 watts	\$4.18	\$5.28	26.3%	
14		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.90	\$6.19	26.3%	
15		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$8.40	\$10.62	26.4%	
16		Cree XSPM 12,000 lu 95 watts	\$4.55	\$5.75	26.4%	
17						
18		Energy Non-Fuel				
19		Acorn 3,776 lu 75 watts	26	\$0.90	\$1.14	26.7%
20		Street Light 4,440 lu 72 watts	25	\$0.86	\$1.09	26.7%
21		Acorn A5 2,820 lu 56 watts	19	\$0.66	\$0.83	25.8%
22		Cobrahead S2 5,100 lu 73 watts	25	\$0.86	\$1.09	26.7%
23		Cobrahead S3 10,200 lu 135 watts	46	\$1.59	\$2.01	26.4%
24		ATB071 S2/S3 6,320 lu 71 watts	24	\$0.83	\$1.05	26.5%
25		ATB1 105 S3 9,200 lu 105 watts	36	\$1.25	\$1.57	25.6%
26		ATB2 280 S4 23,240 lu 280 watts	96	\$3.32	\$4.20	26.5%
27		E132 A3 7,200 lu 132 watts	45	\$1.56	\$1.97	26.3%
28		E157 SAW 9,600 lu 157 watts	54	\$1.87	\$2.36	26.2%
29		WP9 A2/S2 7,377 lu 140 watts	48	\$1.66	\$2.10	26.5%
30		Destin Double 15,228 lu 210 watts	72	\$2.49	\$3.15	26.5%
31		ATB0 108 S2/S3 9,336 lu 108 watts	37	\$1.28	\$1.62	26.6%
32		Colonial 3,640 lu 45 watts	15	\$0.52	\$0.66	26.9%
33		LG Colonial 5,032 lu 72 watts	25	\$0.86	\$1.09	26.7%
34		Security Lt 4,204 lu 43 watts	15	\$0.52	\$0.66	26.9%
35		Roadway 1 5,510 lu 62 watts	21	\$0.73	\$0.92	26.0%
36		Galleon 6s q 32,327 lu 315 watts	108	\$3.74	\$4.72	26.2%
37		Galleon 7s q 38,230 lu 370 watts	127	\$4.39	\$5.55	26.4%
38		Galleon 10s q 53,499 lu 528 watts	181	\$6.26	\$7.92	26.5%
39		Flood 421 W 36,000 lu 421 watts	145	\$5.02	\$6.34	26.3%
40		Wildlife Cert 5,355 lu 106 watts	36	\$1.25	\$1.57	25.6%
41		Evolve Area 8,300 lu 72 watts	25	\$0.86	\$1.09	26.7%
42		ATB0 70 8,022 lu 72 watts	25	\$0.86	\$1.09	26.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

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1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		ATB0 100 11,619 lu 104 watts	36	\$1.25	\$1.57
3		ATB2 270 30,979 lu 274 watts	94	\$3.25	\$4.11
4		Roadway 2 9,514 lu 95 watts	33	\$1.14	\$1.44
5		Roadway 3 15,311 lu 149 watts	51	\$1.76	\$2.23
6		Roadway 4 28,557 lu 285 watts	98	\$3.39	\$4.29
7		Colonial Large 5,963 lu 72 watts	25	\$0.86	\$1.09
8		Colonial Small 4,339 lu 45 watts	15	\$0.52	\$0.66
9		Acorn A 8,704 lu 81 watts	28	\$0.97	\$1.22
10		Destin I 7,026 lu 99 watts	34	\$1.18	\$1.49
11		Flood Large 37,400 lu 297 watts	102	\$3.53	\$4.46
12		Flood Medium 28,700 lu 218 watts	75	\$2.59	\$3.28
13		Flood Small 18,600 lu 150 watts	52	\$1.80	\$2.27
14		ATB2 210 23,588, lu 208 watts	71	\$2.46	\$3.11
15		Destin 8,575 lu 77 watts	26	\$0.93	\$1.14
16		Destin Wildlife 1,958 lu 56 watts	19	\$0.66	\$0.83
17		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.90	\$1.14
18		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	\$0.90	\$1.14
19		Cree RSW Amber – XL 5,300 lu 144 watts	49	\$1.69	\$2.14
20		Cree RSW Amber – Large 3,715 lu 92 watts	32	\$1.11	\$1.40
21		EPTC 7,300 lu 65 watts	22	\$0.76	\$0.96
22		Cont American Elect 3K 3,358 lu 38 watts	13	\$0.45	\$0.57
23		Cont American Elect 4K 3,615 lu 38 watts	13	\$0.45	\$0.57
24		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	\$1.59	\$2.01
25		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	\$0.62	\$0.79
26		Cree XSPM 12,000 lu 95 watts	33	\$1.14	\$1.44
27					
28		<u>Mercury Vapor</u>			
29		Fixture			
30		Open Bottom 7,000 lu 175 watts		\$2.63	\$3.32
31		Cobrahead 3,200 lu 100 watts		\$4.86	\$6.14
32		Cobrahead 7,000 lu 175 watts		\$4.41	\$5.57
33		Cobrahead 9,400 lu 250 watts		\$5.81	\$7.34
34		Cobrahead 17,000 lu 400 watts		\$6.34	\$8.01
35		Cobrahead 48,000 lu 1,000 watts		\$12.71	\$16.07
36		Directional 17,000 lu 400 watts		\$9.53	\$12.05
37					
38		<u>Maintenance</u>			
39		Open Bottom 7,000 lu 175 watts		\$1.58	\$2.00
40		Cobrahead 3,200 lu 100 watts		\$2.21	\$2.79
41		Cobrahead 7,000 lu 175 watts		\$2.06	\$2.60
42		Cobrahead 9,400 lu 250 watts		\$2.53	\$3.20

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Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/27
 Witness: Tiffany C. Cohen

DOCKET NO.: 20250011-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead 17,000 lu 400 watts	\$2.63	\$3.32	26.2%
3		Cobrahead 48,000 lu 1,000 watts	\$4.54	\$5.74	26.4%
4		Directional 17,000 lu 400 watts	\$3.51	\$4.44	26.5%
5					
6		Energy Non-Fuel <u>kWh</u>			
7		Open Bottom 7,000 lu 175 watts 67	\$2.32	\$2.93	26.3%
8		Cobrahead 3,200 lu 100 watts 39	\$1.35	\$1.71	26.7%
9		Cobrahead 7,000 lu 175 watts 67	\$2.32	\$2.93	26.3%
10		Cobrahead 9,400 lu 250 watts 95	\$3.29	\$4.16	26.4%
11		Cobrahead 17,000 lu 400 watts 152	\$5.26	\$6.65	26.4%
12		Cobrahead 48,000 lu 1,000 watts 372	\$12.87	\$16.27	26.4%
13		Directional 17,000 lu 400 watts 163	\$5.64	\$7.13	26.4%
14					
15		<u>Other Charges</u>			
16		13 ft. decorative concrete pole	\$21.45	\$27.11	26.4%
17		13 ft. decorative high gloss concrete pole	\$18.84	\$23.81	26.4%
18		16 ft. decorative base aluminum pole with 6" Tenon	\$14.94	\$18.88	26.4%
19		17 ft. decorative base aluminum pole	\$21.82	\$27.58	26.4%
20		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$19.84	\$25.08	26.4%
21		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$16.22	\$20.50	26.4%
22		20 ft. fiberglass pole	\$7.73	\$9.77	26.4%
23		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon)	\$6.80	\$8.60	26.5%
24		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon)	\$23.13	\$29.24	26.4%
25		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$24.18	\$30.56	26.4%
26		30 ft. wood pole	\$5.01	\$6.33	26.3%
27		30 ft. concrete pole	\$10.48	\$10.43	-0.5%
28		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$49.60	\$62.69	26.4%
29		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$26.81	\$33.89	26.4%
30		30 ft. aluminum pole with concrete adjustable base	\$24.50	\$30.97	26.4%
31		35 ft. concrete pole	\$15.26	\$10.43	-31.7%
32		35 ft. concrete pole (Teton Top)	\$21.08	\$10.43	-50.5%
33		35 ft. wood pole	\$7.27	\$7.62	4.8%
34		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$30.06	\$38.00	26.4%
35		40 ft. wood pole	\$8.95	\$7.62	-14.9%
36		45 ft. concrete pole (Teton Top)	\$27.66	\$10.43	-62.3%
37		22 ft. aluminum pole	\$17.28	\$21.84	26.4%
38		25 ft. aluminum pole	\$17.97	\$22.71	26.4%
39		30 ft. aluminum, anchor-based pole with 8' Arm	\$44.97	\$56.84	26.4%
40		30 ft. aluminum, anchor-based pole with 10' Arm	\$47.11	\$59.55	26.4%
41		30 ft. aluminum, anchor-based pole with 12' Arm	\$43.62	\$55.14	26.4%
42		35 ft. aluminum, anchor-based pole with 8' Arm	\$49.51	\$62.58	26.4%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		35 ft. aluminum, anchor-based pole with 10' Arm	\$48.91	\$61.82	26.4%
3		35 ft. aluminum, anchor-based pole with 12' Arm	\$50.06	\$63.28	26.4%
4		40 ft. aluminum, anchor-based pole with 8' Arm	\$51.24	\$64.77	26.4%
5		40 ft. aluminum, anchor-based pole with 10' Arm	\$54.11	\$68.40	26.4%
6		40 ft. aluminum, anchor-based pole with 12' Arm	\$55.89	\$70.64	26.4%
7		16 ft. aluminum, decorative pole	\$18.84	\$23.81	26.4%
8		16 ft. aluminum, decorative pole with banner arms	\$23.26	\$29.40	26.4%
9		40 ft. concrete pole	\$37.52	\$10.43	-72.2%
10		45 ft. wood pole	\$9.20	\$7.62	-17.2%
11		50 ft. wood pole	\$11.01	\$7.62	-30.8%
12		18 ft. aluminum, round, tapered	\$8.89	\$11.24	26.4%
13		14.5 ft. concrete, round, tapered	\$20.88	\$26.39	26.4%
14		Single arm Shoebox/Small Parking Lot fixture	\$2.91	\$3.68	26.5%
15		Double arm Shoebox/Small Parking Lot fixture	\$3.22	\$4.07	26.4%
16		Triple arm Shoebox/Small Parking Lot fixture	\$4.50	\$5.69	26.4%
17		Quadruple arm Shoebox/Small Parking Lot fixture	\$5.69	\$7.19	26.4%
18		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$5.35	\$6.76	26.4%
19		Optional 100 amp relay	\$29.96	\$37.87	26.4%
20		25 kVA transformer (non-coastal)	\$42.79	\$54.09	26.4%
21		25 kVA transformer (coastal)	\$61.01	\$77.12	26.4%
22					
23		<u>Charge for Customer-Owned Units</u>			
24		<u>High Pressure Sodium Vapor</u>			
25		Relamping			
26		Sodium Vapor 8,800 lu 100 watts	\$0.82	\$1.04	26.8%
27		Sodium Vapor 16,000 lu 150 watts	\$0.84	\$1.06	26.2%
28		Sodium Vapor 20,000 lu 200 watts	\$0.83	\$1.05	26.5%
29		Sodium Vapor 25,000 lu 250 watts	\$0.84	\$1.06	26.2%
30		Sodium Vapor 46,000 lu 400 watts	\$0.83	\$1.05	26.5%
31		Sodium Vapor 125,000 lu 1,000 watts	\$1.10	\$1.39	26.4%
32					
33		Energy Charge			
34		Sodium Vapor 8,800 lu 100 watts	41 kWh	\$1.42	26.1%
35		Sodium Vapor 16,000 lu 150 watts	68	\$2.35	26.4%
36		Sodium Vapor 20,000 lu 200 watts	80	\$2.77	26.4%
37		Sodium Vapor 25,000 lu 250 watts	100	\$3.46	26.3%
38		Sodium Vapor 46,000 lu 400 watts	164	\$5.67	26.5%
39		Sodium Vapor 125,000 lu 1,000 watts	379	\$13.11	26.5%
40					
41					
42					

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1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Metal Halide			
3		Relamping			
4		Metal Halide 32,000 lu 400 watts	\$0.99	\$1.25	26.3%
5		Metal Halide 100,000 lu 1,000 watts	\$3.76	\$4.75	26.3%
6					
7		Energy Charge <u>kWh</u>			
8		Metal Halide 32,000 lu 400 watts	163 \$5.64	\$7.13	26.4%
9		Metal Halide 100,000 lu 1,000 watts	378 \$13.08	\$16.53	26.4%
10					
11		Non-Fuel Energy (\$ per kWh)	3.459	4.374	26.5%
12					
13		<u>Other Charges</u>			
14		35 ft. Wood Pole	\$7.27	\$7.62	4.8%
15		Additional Facilities	1.28%	1.35%	5.5%
16					
17	RS-1EV	Residential Electric Vehicle Charging Services [Schedule closed to new customers]			
18		Monthly Program Charge			
19		Full Installation	\$25.57	\$25.57	0.0%
20		Equipment Only Installation	\$18.41	\$18.41	0.0%
21					
22		Monthly Off-Peak Energy Charge			
23		Full Installation	\$12.81	\$24.81	93.7%
24		Equipment Only Installation	\$12.81	\$24.81	93.7%
25					
26		On-Peak Energy Charge (\$ per kWh)	23.710	29.677	25.2%
27					
28	RS-2EV	Residential Electric Vehicle Charging Services			
29		Monthly Program Charge			
30		Full Installation	N/A	\$36.00	N/A
31		Equipment Only Installation	N/A	\$27.00	N/A
32					
33		Non-Fuel Energy Charge			
34		On-Peak	N/A	25.195	N/A
35		Off-Peak	N/A	2.246	N/A
36					
37	UEV	Utility-Owned Public Charging For Electric Vehicles			
38					
39		Energy Charge (\$ per kWh)	30.000	35.000	16.7%
40					
41		Vehicle Idling Fees (\$ per minute)	\$0.40	\$0.40	0.0%
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LLCS-1	Large-Load Contract Service-1			
2		Base Charge	N/A	\$830.79	N/A
3					
4		Base Demand Charge (\$/kW)	N/A	\$7.01	N/A
5					
6		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A
7					
8		Incremental Generation Charge (\$/kW)	N/A	\$28.07	N/A
9					
10	LLCS-2	Large-Load Contract Service-2			
11		Base Charge	N/A	\$830.79	N/A
12					
13		Base Demand Charge (\$/kW)	N/A	\$4.38	N/A
14					
15		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A
16					
17		Incremental Generation Charge (\$/kW)	N/A	Formula Rate	N/A
18					
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