

John T. Burnett Vice President & General Counsel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408 (561) 304-5253

February 28, 2025

VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20250011-EI Petition by Florida Power & Light Company for Base Rate Increase

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above docket are FPL's Minimum Filing Requirements prepared in compliance with 25-6.043, Florida Administrative Code.

Please let me know if you have any questions regarding this submission.

Sincerely,

<u>s/ John T. Burnett</u> John T. Burnett Vice President & General Counsel Florida Power & Light Company

(Document 25 of 30) MFRs, 2027 Projected Test Year, Vol. 1 of 6, Section A, Executive Summary

CERTIFICATE OF SERVICE Docket 20250011-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

electronically this <u>28th</u> day of February 2025 to the following:

Shaw Stiller Timothy Sparks **Florida Public Service Commission** Office of the General Counsel 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 sstiller@psc.state.fl.us tsparks@psc.state.fl.us Walt Trierweiler Mary A. Wessling Office of Public Counsel c/o The Florida Legislature 111 W. Madison St., Rm 812 Tallahassee, Florida 32399-1400 trierweiler.walt@leg.state.fl.us wessling.mary@leg.state.fl.us Attorneys for the Citizens of the State of Florida

By: <u>s/ John T. Burnett</u>

John T. Burnett

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ _ Historical Test Year Ended: _/_/ X_Projected Test Year Ended: 12/31/27

Witness: Liz Fuentes

	(1)	(2)		(3)
Line No.	DESCRIPTION	SOURCE	A	MOUNT (\$000)
1	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$	80,751,580
2	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A		7.64%
3	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 1 X LINE 2	\$	6,173,269
4	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	\$	4,325,766
5	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 3 - LINE 4	\$	1,847,502
6	EARNED RATE OF RETURN	LINE 4 / LINE 1		5.36%
7	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44		1.34113
8	REVENUE REQUIREMENT	LINE 5 X LINE 7	\$	2,477,747
9	2026 REVENUE INCREASE REQUESTED ⁽¹⁾	SEE NOTE 1	\$	1,550,393
10	RATE INCREASE REQUESTED (AFTER FULL 2026 RATE INCREASE) $^{(2)}$	LINE 8 - LINE 9	\$	927,354

Notes:

⁽¹⁾ Represents the 2026 Revenue increase of \$1,544,780 requested on the 2026 Projected Test Year MFR A-1 adjusted for 2027 sales.

⁽²⁾ Total requested increase, excluding the effect of proposed company adjustments related to cost recovery clauses shown on MFR B-2 and C-2 for both 2026 and 2027, is \$946,637.

Supporting Schedules: B-1, B-2, C-1, C-2, C-44, D-1A

		ERVICE COM		IPANY		E	EXPLANAT	ION:		e, calculate ty ates and prop	vpical monthly losed rates.	bills									Type of Data Proj. Tes Prior Yea				
DOCKE	AND SUI NO.: 20250	3SIDIARIES 0011-EI							Rate Sched	ule - RS-1 (FI	PL)										<u> </u>		nded 12/31/2		
(1) (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line ,	., Typical				BIL	LUNDER	PRESENT	RATES							BIL	L UNDER	PROPOSE	D RATES				INCR (DECR			OST IN TS/kWh
No. K	W kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1	250	\$27.52	\$6.02	\$0.35	\$0.26	\$0.90	\$2.03	\$3.01	(\$0.20)	\$1.05	\$40.94	\$33.75	\$6.02	\$0.35	\$0.26	\$0.90	\$2.03	\$0.00	\$0.00	\$1.15	\$44.46	\$3.52	8.60%	16.38	17.78
3	500	\$45.43	\$12.04	\$0.69	\$0.52	\$1.81	\$4.05	\$6.01	(\$0.40)	\$1.86	\$72.01	\$55.77	\$12.04	\$0.69	\$0.52	\$1.81	\$4.05	\$0.00	\$0.00	\$1.99	\$76.87	\$4.86	6.75%	14.40	15.37
4	750	\$63.34	\$18.06	\$1.04	\$0.77	\$2.71	\$6.08	\$9.02	(\$0.59)	\$2.67	\$103.10	\$77.80	\$18.06	\$1.04	\$0.77	\$2.71	\$6.08	\$0.00	\$0.00	\$2.82	\$109.28	\$6.18	5.99%	13.75	14.57
5 6	1,000	\$81.25	\$24.08	\$1.38	\$1.03	\$3.61	\$8.10	\$12.02	(\$0.79)	\$3.46	\$134.14	\$99.82	\$24.08	\$1.38	\$1.03	\$3.61	\$8.10	\$0.00	\$0.00	\$3.66	\$141.68	\$7.54	5.62%	13.41	14.17
б 7	1,250 1,500	\$101.68 \$122.10	\$32.60 \$41.12	\$1.73 \$2.07	\$1.29 \$1.55	\$4.51 \$5.42	\$10.13 \$12.15	\$15.03 \$18.03	(\$0.99) (\$1.19)	\$4.40 \$5.34	\$170.38 \$206.59	\$124.35 \$148.87	\$32.60 \$41.12	\$1.73 \$2.07	\$1.29 \$1.55	\$4.51 \$5.42	\$10.13 \$12.15	\$0.00 \$0.00	\$0.00 \$0.00	\$4.63 \$5.60	\$179.24 \$216.78	\$8.86 \$10.19	5.20% 4.93%	13.63 13.77	14.34 14.45
8	1,750	\$142.53	\$49.64	\$2.42	\$1.80	\$6.32	\$14.18	\$21.04	(\$1.13)	\$6.28	\$242.83	\$173.40	\$49.64	\$2.42	\$1.80	\$6.32		\$0.00	\$0.00	\$6.58	\$254.34	\$11.51	4.33%	13.88	14.43
9	2,000	\$162.95	\$58.16	\$2.76	\$2.06	\$7.22	\$16.20	\$24.04	(\$1.58)	\$7.22	\$279.03	\$197.92	\$58.16	\$2.76	\$2.06	\$7.22		\$0.00	\$0.00	\$7.55	\$291.87	\$12.84	4.60%	13.95	14.59
10	2,250	\$183.38	\$66.68	\$3.11	\$2.32	\$8.12	\$18.23	\$27.05	(\$1.78)	\$8.15	\$315.26	\$222.45	\$66.68	\$3.11	\$2.32	\$8.12		\$0.00	\$0.00	\$8.52	\$329.43	\$14.17	4.49%	14.01	14.64
11	2,500	\$203.80	\$75.20	\$3.45	\$2.58	\$9.03	\$20.25	\$30.05	(\$1.98)	\$9.09	\$351.47	\$246.97	\$75.20	\$3.45	\$2.58	\$9.03	\$20.25	\$0.00	\$0.00	\$9.48	\$366.96	\$15.49	4.41%	14.06	14.68
12 13	2,750 3,000	\$224.23 \$244.65	\$83.72 \$92.24	\$3.80 \$4.14	\$2.83 \$3.09	\$9.93 \$10.83	\$22.28 \$24.30	\$33.06 \$36.06	(\$2.17) (\$2.37)	\$10.02 \$10.96	\$387.70 \$423.90	\$271.50 \$296.02	\$83.72 \$92.24	\$3.80 \$4.14	\$2.83 \$3.09	\$9.93 \$10.83	\$22.28 \$24.30	\$0.00 \$0.00	\$0.00 \$0.00	\$10.45 \$11.42	\$404.51 \$442.04	\$16.81 \$18.14	4.34% 4.28%	14.10 14.13	14.71 14.73
13	3,000	\$Z44.00	\$92.Z4	\$4.14	\$3.09	\$10.65	\$Z4.30	\$30.00	(\$2.37)	\$10.90	\$423.9U	\$290.UZ	\$9Z.Z4	\$4.14	\$3.09	\$10.65	\$24.30	φ0.00	\$0.00	\$11.4Z	\$44∠.04	\$10.14	4.20%	14.13	14.73
15								PRESENT			PROPOSED														
16	CUSTON	IER CHARGE						\$9.61			\$11.72														
17		CHARGE																							
18	First 1,00				CENTS/kW			7.164			8.810														
19 20	FUEL CH	onal kWh			CENTS/kW	n		8.170			9.810														
20	First 1,00				CENTS/kW	h		2.408			2.408														
22		onal kWh			CENTS/kW			3.408			3.408														
23		RVATION CHA	RGE		CENTS/kW			0.138			0.138														
24		TY CHARGE			CENTS/kW			0.103			0.103														
25 26		NMENTAL CH			CENTS/kW			0.361			0.361														
20		PROTECTION CHARGE	CHARGE		CENTS/kW CENTS/kW			0.810 1.202			0.810 0.000														
28		TION CREDIT			CENTS/kW			(0.079)			0.000														
29								(
30		oroved 2025 Cl																							
31		proved 2025 Int																							
32	PSC-app	oroved Transition	on Rider C	redit for 202	25 is applied	to present	rates, and	the approve	ed rate for 20	27 is applied f	to proposed ra	ates.													

Supporting Schedules: E-13c

	ANY:	FLORIDA						EXPLA	NATION:	For each rate for present rate			y bills									Prior Ye	st Year Ende ar Ended	<u> </u>		
DOCKE		AND SUB: D.: 202500	SIDIARIES 011-EI							Rate Sched	ule - RS-1 (N	WFL)										X Projecte	al Test Year ed Test Year ffany C. Cohe	Ended 12/31/2	<u>-</u> <u>?7</u>	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line ,		Typical				BI	LL UNDER	RPRESEN	T RATES							BILL	UNDER PF	ROPOSED	RATES					REASE REASE)		ST IN ſS/kWh
No.	<vv< td=""><td>kWh</td><td>Base Rate</td><td>Fuel Charge</td><td>ECCR Charge</td><td>Capacity Charge</td><td>ECRC Charge</td><td>SPP Charge</td><td>Storm Charge</td><td>Transition Rider</td><td>GRT / RAF Charge</td><td>Total</td><td>Base Rate</td><td>Fuel Charge</td><td>ECCR Charge</td><td>Capacity Charge</td><td>ECRC Charge</td><td>SPP Charge</td><td>Storm Charge</td><td>Transition Rider</td><td>GRT / RAF Charge</td><td>Total</td><td>Dollars (22)-(12)</td><td>Percent (23)/(12)</td><td>Present (12)/(2)</td><td>Proposed (22)/(2)</td></vv<>	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	5 77 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2 3 3 0 0 E F F 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	250 500 750 1,000 1,250 1,250 2,000 2,250 2,250 2,250 2,750 3,000 CUSTOME ENERGY I First 1,000 All Additio FUEL CH/) kWh mal kWh ARGE	\$6.02 \$12.04 \$18.06 \$24.08 \$32.60 \$41.12 \$49.64 \$58.16 \$66.68 \$75.20 \$83.72 \$92.24	\$2.42 \$2.76 \$3.11 \$3.45 \$3.80 \$4.14	\$0.26 \$0.52 \$0.77 \$1.03 \$1.29 \$1.55 \$1.80 \$2.06 \$2.32 \$2.58 \$2.83 \$3.09 CENTS/kW CENTS/kW CENTS/kW	h	\$2.03 \$4.05 \$6.08 \$10.13 \$12.15 \$14.18 \$16.20 \$18.23 \$20.25 \$22.28 \$24.30	\$3.01 \$9.02 \$12.02 \$15.03 \$18.03 \$21.04 \$27.05 \$30.05 \$33.06 \$36.06 <u>PRESENT</u> \$9.61 7.164 8.170 2.408	\$2.11 \$4.21 \$6.32 \$10.53 \$12.63 \$14.74 \$16.84 \$18.95 \$21.05 \$23.16 \$25.26	\$1.12 \$1.99 \$2.84 \$3.71 \$4.71 \$6.70 \$7.70 \$8.70 \$9.70 \$10.69 \$11.69	\$43.32 \$76.75 \$110.18 \$143.60 \$182.21 \$220.78 \$259.37 \$297.93 \$336.54 \$375.11 \$413.70 \$452.26 <u>PROPOSEIT</u> \$11.72 8.810 9.810 2.408	\$33.75 \$55.77 \$77.80 \$99.82 \$142.35 \$148.87 \$173.40 \$197.92 \$222.45 \$246.97 \$271.50 \$296.02	\$6.02 \$12.04 \$18.06 \$24.08 \$32.60 \$41.12 \$49.64 \$58.16 \$66.68 \$75.20 \$83.72 \$92.24	\$0.35 \$0.69 \$1.04 \$1.38 \$1.73 \$2.07 \$2.42 \$2.76 \$3.11 \$3.45 \$3.80 \$4.14	\$0.26 \$0.52 \$0.77 \$1.03 \$1.29 \$1.55 \$1.80 \$2.06 \$2.32 \$2.88 \$2.83 \$3.09	\$0.90 \$1.81 \$2.71 \$4.51 \$5.42 \$6.32 \$7.22 \$8.12 \$9.03 \$9.93 \$10.83	\$2.03 \$4.05 \$6.08 \$8.10 \$10.13 \$12.15 \$14.18 \$16.20 \$18.23 \$20.25 \$22.28 \$24.30	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.15 \$1.99 \$2.82 \$3.66 \$4.63 \$5.50 \$6.58 \$7.55 \$8.52 \$9.48 \$10.42 \$11.42	\$44.46 \$76.87 \$109.28 \$179.24 \$216.78 \$254.34 \$291.87 \$329.43 \$366.96 \$404.51 \$404.51 \$404.51	\$1.14 \$0.12 (\$0.90) (\$1.92) (\$2.97) (\$4.00) (\$5.03) (\$6.06) (\$7.11) (\$8.15) (\$9.19) (\$10.22)	2.63% (0.82%) (1.34%) (1.63%) (1.81%) (2.03%) (2.11%) (2.17%) (2.22%) (2.26%)	17 33 15.35 14.69 14.36 14.58 14.72 14.82 14.90 14.96 15.00 15.08	17.78 15.37 14.57 14.17 14.34 14.45 14.53 14.59 14.64 14.68 14.71 14.73
22 23 24 25 26 27 28 29 30 31 32	C C E S S T T F F	CAPACITY ENVIRON STORM P STORM C TRANSITI PSC-appro PSC-appro	VATION CH/ Y CHARGE IMENTAL CH ROTECTION HARGE ION RIDER oved 2025 C oved 2025 Ir	HARGE N CHARG Hause Fac	E (ctors applie	ation Recov	h h h h h vresent and very Surcha	arge applie	ed to preser	it rates only. pproved rate	for 2027 is a	3.408 0.138 0.103 0.361 0.810 0.000 0.000	posed rates.													

Supporting Schedules: E-13c

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLOR	IDA PU	IBLIC SER	VICE COMMIS	SSION			EX	PLANATI	ON:	For each rate for present ra			ly bills									Type of Data Proj. Te	Shown: st Year Ende	d / /		
	A	LORIDA F ND SUBS		HT COMP#	NY					Rate Schedu	ıle - GS-1 (FF	PL)										Prior Ye	ar Ended Il Test Year E d Test Year I	// Ended// Ended <u>12/31</u> /		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line	kW	Typical				BILL	. UNDER F	RESENT	RATES							BILI	UNDER	PROPOSI	ED RATES	3			INCR (DECR		COSTIN	CENTS/kWh
No.	KVV	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 3 4 5 6 7 8 9		500 1,000 1,500 2,000 2,500 3,000 4,000 5,000	\$49.28 \$85.69 \$122.10 \$158.51 \$194.92 \$231.33 \$304.15 \$376.97	\$13.59 \$27.18 \$40.77 \$54.36 \$67.95 \$81.54 \$108.72 \$135.90	\$0.64 \$1.27 \$1.91 \$2.54 \$3.18 \$3.81 \$5.08 \$6.35	\$0.46 \$0.92 \$1.38 \$1.84 \$2.30 \$2.76 \$3.68 \$4.60	\$1.62 \$3.24 \$4.86 \$6.48 \$8.10 \$9.72 \$12.96 \$16.20	\$3.65 \$7.30 \$10.95 \$14.60 \$18.25 \$21.90 \$29.20 \$36.50	\$5.59 \$11.18 \$16.77 \$22.36 \$27.95 \$33.54 \$44.72 \$55.90	(\$0.32) (\$0.63) (\$0.95) (\$1.26) (\$1.58) (\$1.89) (\$2.52) (\$3.15)	\$1.97 \$3.61 \$5.25 \$6.89 \$8.52 \$10.15 \$13.43 \$16.70	\$76.48 \$139.76 \$203.04 \$266.32 \$329.59 \$392.86 \$519.42 \$645.97	\$53.91 \$93.74 \$133.57 \$173.40 \$213.23 \$253.06 \$332.72 \$412.38	\$13.59 \$27.18 \$40.77 \$54.36 \$67.95 \$81.54 \$108.72 \$135.90	\$0.64 \$1.27 \$1.91 \$2.54 \$3.18 \$3.81 \$5.08 \$6.35	\$0.46 \$0.92 \$1.38 \$1.84 \$2.30 \$2.76 \$3.68 \$4.60	\$1.62 \$3.24 \$4.86 \$6.48 \$8.10 \$9.72 \$12.96 \$16.20	\$29.20	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.96 \$3.55 \$5.13 \$6.72 \$8.30 \$9.89 \$13.07 \$16.23	\$75.83 \$137.20 \$198.57 \$259.94 \$321.31 \$382.68 \$505.43 \$628.16	(\$0.65) (\$2.56) (\$4.47) (\$6.38) (\$10.18) (\$13.99) (\$17.81)	(0.85%) (1.83%) (2.20%) (2.40%) (2.51%) (2.59%) (2.69%) (2.76%)	15.30 13.98 13.54 13.32 13.18 13.10 12.99 12.92	
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24		ENERGY FUEL CH CONSER CAPACIT ENVIRON STORM P STORM C	ARGE VATION CHAI Y CHARGE IMENTAL CHA ROTECTION	ARGE		CENTS/kWI CENTS/kWI CENTS/kWI CENTS/kWI CENTS/kWI CENTS/kWI CENTS/kWI	ו ו ו ו		PRESENT \$12.87 7.282 2.718 0.127 0.092 0.324 0.730 1.118 (0.063)				PROPOSEI \$14.08 7.966 2.718 0.127 0.092 0.324 0.730 0.000 0.000	<u>)</u>												
25 26 27 28 29 30 31 32		PSC-appr	oved 2025 Cla oved 2025 Int oved Transitic	erim Storm	Restoratio	on Recovery	Surcharge	applied to	o present ra)27 is applied	to propose	d rates.													

Supporting Schedules: E-13c

	ANY: FL	LIC SERVICE	ER & LIGHT (EXP	LANATIO	N:		te, calculate t		,									Prior Ye	st Year Ende ar Ended			
DOCK		ND SUBSIDIA 20250011-EI	ARIES							Rate Sched	lule - GS-1 (N	IWFL)										X Projecte	al Test Year E ed Test Year I ffany C. Cohe	Ended 12/31		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line		Typical				BILL	UNDER I	PRESENT	RATES							BILL	UNDER P	ROPOSEI	RATES				INCR (DECR			OST IN ITS/kWh
No.	kW	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	
1 2 3 4 5 6 7 8 9 10		500 1,000 2,000 2,500 3,000 4,000 5,000	\$49.28 \$85.69 \$122.10 \$158.51 \$194.92 \$231.33 \$304.15 \$376.97	\$13.59 \$27.18 \$40.77 \$54.36 \$67.95 \$81.54 \$108.72 \$135.90	\$1.91 \$2.54 \$3.18 \$3.81 \$5.08	\$0.46 \$0.92 \$1.38 \$1.84 \$2.30 \$2.76 \$3.68 \$4.60	\$1.62 \$3.24 \$4.86 \$6.48 \$8.10 \$9.72 \$12.96 \$16.20	\$14.60 \$18.25 \$21.90 \$29.20	\$5.59 \$11.18 \$16.77 \$22.36 \$27.95 \$33.54 \$44.72 \$55.90	\$4.85 \$9.70 \$14.55 \$19.40 \$24.25 \$29.10 \$38.80 \$48.50	\$2.11 \$3.89 \$5.66 \$7.43 \$9.20 \$10.98 \$14.53 \$18.06	\$81.79 \$150.37 \$218.95 \$287.52 \$356.10 \$424.68 \$561.84 \$698.98	\$53.91 \$93.74 \$133.57 \$173.40 \$213.23 \$253.06 \$332.72 \$412.38	\$13.59 \$27.18 \$40.77 \$54.36 \$67.95 \$81.54 \$108.72 \$135.90	\$0.64 \$1.27 \$1.91 \$2.54 \$3.18 \$3.81 \$5.08 \$6.35	\$0.46 \$0.92 \$1.38 \$1.84 \$2.30 \$2.76 \$3.68 \$4.60	\$1.62 \$3.24 \$4.86 \$6.48 \$8.10 \$9.72 \$12.96 \$16.20	\$3.65 \$7.30 \$10.95 \$14.60 \$18.25 \$21.90 \$29.20 \$36.50	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.96 \$3.55 \$5.13 \$6.72 \$8.30 \$9.89 \$13.07 \$16.23	\$75.83 \$137.20 \$198.57 \$259.94 \$321.31 \$382.68 \$505.43 \$628.16	(\$5.96) (\$13.17) (\$20.38) (\$27.58) (\$34.79) (\$42.00) (\$56.41) (\$70.82)	(9.31%) (9.59%) (9.77%) (9.89%) (10.04%)	16.36 15.04 14.60 14.38 14.24 14.16 14.05 13.98	13.72 13.24 13.00 12.85 12.76 12.64
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25		CAPACITY O	HARGE IGE ITION CHARGE CHARGE ENTAL CHAR DTECTION CH ARGE	GE		CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW	'h 'h 'h 'h 'h	Ē	PRESENT \$12.87 7.282 2.718 0.127 0.092 0.324 0.730 1.118 0.970				PROPOSEI \$14.08 7.966 2.718 0.127 0.092 0.324 0.730 0.000 0.000	2												
26 27 28 29 30 31 32		PSC-approv	ed 2025 Claus ed 2025 Interi ed Transition	m Storm R	estoration	Recovery	Surcharge	applied to	present r	-	r 2027 is app	lied to prop	osed rates.													p Schedules:

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

	PANY: FL	LIC SERVIC	/ER & LIGHT		Y		EXPL	ANATION	:		te, calculate t rates and pro										Prior Ye	st Year Ende ar Ended	ed _/_/_ /_/_ Ended /	,		
DOC		20250011-E								Rate Scheo	lule - GSD-1	(FPL)									<u>X</u> Projecte Witness: Tif	d Test Year	Ended 12/3			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
		Territori				BIL	L UNDER F	PRESENT	RATES							BILL	UNDER P	ROPOSED	RATES				INCR (DECR		COST IN	CENTS/kWh
Line No.	kW	Typical kWh	Base Rate	Fuel Charge	ECCR Charge		ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2	50	11,000	\$884	\$299	\$23	\$16	\$32	\$71	\$60	(\$12)	\$36	\$1,409	\$1,226	\$299	\$23	\$16	\$32	\$71	\$0	\$0	\$44	\$1,711	\$302	21.40%	12.81	15.55
3	50	32,850	\$1,441	\$893	\$23	\$16	\$97	\$71	\$179	(\$12)		\$2,779	\$1,998	\$893	\$23	\$16	\$97	\$71	\$0	\$0	\$82	\$3,179	\$400	14.41%	8.46	9.68
4	250	73,000	\$4,756	\$1,984	\$113	\$80	\$215	\$355	\$398	(\$60)		\$8,049	\$6,595	\$1,984	\$113	\$80	\$215	\$355	\$0	\$0	\$248	\$9,590	\$1,541	19.15%	11.03	13.14
5 6	250 250	109,500 164,250	\$5,687 \$7,082	\$2,976 \$4,464	\$113 \$113	\$80 \$80	\$323 \$485	\$355 \$355	\$597 \$895	(\$60) (\$60)		\$10,337 \$13,770	\$7,886 \$9,821	\$2,976 \$4,464	\$113 \$113	\$80 \$80	\$323 \$485	\$355 \$355	\$0 \$0	\$0 \$0	\$311 \$406	\$12,044 \$15,724	\$1,706 \$1,954	16.51% 14.19%	9.44 8.38	11.00 9.57
7	250	104,250	\$7,062	\$4,404	\$113	90U	\$400	\$ 300	9090	(900)	\$300	\$13,770	\$9,0Z I	\$4,404	\$113	φo0	\$400	\$300	\$U	\$U	\$406	\$15,724	\$1,954	14.19%	0.30	9.57
8									PRESENT				PROPOSED													
9		CUSTOME	R CHARGE						\$30.41				\$42.18													
10		DEMAND	(OF # A LOE			\$/kW			\$11.46				\$15.89													
11		ENERGY C	HARGE			CENTS/kW	h		2.549				3.535													
12		FUEL CHAP	RGE			CENTS/kW	h		2.718				2.718													
13		CONSERV	ATION CHAR	RGE		\$/kW			\$0.45				\$0.45													
14		CAPACITY				\$/kW			\$0.32				\$0.32													
15			IENTAL CHA			CENTS/kW	h		0.295				0.295													
16			OTECTION (CHARGE		\$/kW			\$1.42				\$1.42													
17 18		STORM CH				CENTS/kW \$/kW	n		0.545				0.000 \$0.00													
10		TRANSITIO	IN CREDIT			\$/KVV			(\$0.24)				\$0.00													
20																										
21																										
22																										
23																										
24																										
25																										
26																										
27																										
28																										
29 30		PSC-approx	ved 2025 Cla	use Factor	annlied t	o hoth pres	ent and prov	nosed rate																		
31			ed 2025 Cia ed 2025 Inte							es only.																
32							0			,	027 is applied	to proposed	d rates.													
		hedules: E-13				2 .5 appiloa	procont		app.07	/ 410 / 61 21	10 applied															Schedules

Supporting Schedules: E-13c

COMPANY: FLORIDA POWER & LIGHT COMPANY		e, calculate typical monthly bills ates and proposed rates.								Prior Y	⊺est Year Er ∕ear Ended		-		
AND SUBSIDIARIES DOCKET NO.: 20250011-EI	Rate Schedu	ule - GSD-1 (NWFL)								X Projec		ar Ended/ ar Ended <u>12</u> / ohen			
(1) (2) (3) (4) (5) (6) (7) (8)	8) (9) (10)	(11) (12) (1	(13) (14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
BILL UNDER PRES	SENT RATES				BILL U	JNDER PF	ROPOSED	RATES				INCRI (DECR			OST IN TS/kWh
Line _{KW} Typical No. KWh Base Fuel ECCR Capacity ECRC SPF Rate Charge C			ase Fuel Rate Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
3 50 32,850 \$1,441 \$893 \$23 \$16 \$97 \$ 4 250 73,000 \$4,756 \$1,984 \$113 \$80 \$215 \$3 5 250 109,500 \$5,687 \$2,976 \$113 \$80 \$323 \$3		\$78 \$3,009 \$1 \$222 \$8,596 \$5 \$288 \$11,126 \$7 \$386 \$14,922 \$ PROP(\$4 \$1 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1,226 \$299 1,998 \$893 (6,595 \$1,984 7,886 \$2,976 9,821 \$4,464 OSED 42,18 15,89 3,535 2,718 \$0,45 \$0,32 0,295 \$1,42 0,000 0,000	\$23 \$23 \$113 \$113 \$113	\$16 \$16 \$80 \$80 \$80	\$32 \$97 \$215 \$323 \$485	\$71 \$355 \$355 \$355	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$44 \$82 \$248 \$311 \$406	\$1,711 \$3,179 \$9,590 \$12,044 \$15,724	\$216 \$170 \$995 \$917 \$802	14.47% 5.65% 11.57% 8.25% 5.37%	13.59 9.16 11.77 10.16 9.08	15.55 9.68 13.14 11.00 9.57

Supporting Schedules: E-13c

FLORIDA PUBLIC SERVICE CO					EXP	LANATION	V:	For each rat for present r	e, calculate ty ates and prop											Prior Ye	st Year Ende	<u> </u>		
AND SUBSIDIARI	ES							Rate Sched	ule - GSLD-1	(FPL)										X Projecte	al Test Year ed Test Year ffany C. Coh	Ended 12/3		
(1) (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line Typical				BIL	L UNDER	PRESENT	RATES							BILL	UNDER PI	ROPOSE	RATES					EASE EASE)		DST IN ITS/kWh
No. KW kWh	ase Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
3 500 255,500 4 1000 292,000 5 1000 438,000	RGE 5 5 5 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7	GE IARGE ee Factors a	C C applied to		'h 'h 'h	\$1,440 \$1,440				\$18,431 \$22,536 \$32,666 \$40,875 \$53,188	\$15,080 \$17,141 \$27,971 \$32,093 \$38,275 PROPOSEI \$127,86 \$19,60 2.823 2.715 \$0.51 \$0.51 \$0.51 \$0.00 \$1.44 0.000 \$0.00	\$4,955 \$6,937 \$7,928 \$11,892 \$17,838 2	\$255 \$255 \$510 \$510 \$510	\$175 \$350 \$350 \$350 \$350	\$491 \$687 \$785 \$1,178 \$1,767	\$720 \$720 \$1,440 \$1,440 \$1,440	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$688 \$1,034 \$1,259	\$22,251 \$26,602 \$40,019 \$48,722 \$61,777	\$3,820 \$4,067 \$7,352 \$7,847 \$8,589	20.72% 18.05% 22.51% 19.20% 16.15%	10.10 8.82 11.19 9.33 8.10	12.19 10.41 13.71 11.12 9.40

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

	NY: FL	LIC SERVIC	/ER & LIGHT		Y		EXF	PLANATIC			te, calculate ty rates and propo		bills									Prior Y	est Year End ear Ended _		-	
DOCKE		ND SUBSIDI 20250011-EI								Rate Sched	lule - GSLD-1	(NWFL)										X Project	cal Test Year ed Test Year iffany C. Coh	Ended 12/3		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line	LW	Typical				BII	L UNDER	PRESEN	T RATES							BILL	UNDER P	ROPOSEI	O RATES				INCR (DECR			IST IN TS/kWh
No.	kW	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
3 4 5	500 500 1000 1000 1000	182,500 255,500 292,000 438,000 657,000	\$10,526 \$11,965 \$19,525 \$22,402 \$26,719	\$4,955 \$6,937 \$7,928 \$11,892 \$17,838	\$255 \$255 \$510 \$510 \$510	\$175 \$175 \$350 \$350 \$350	\$491 \$687 \$785 \$1,178 \$1,767	\$720 \$720 \$1,440 \$1,440 \$1,440	\$953 \$1,334 \$1,524 \$2,286 \$3,430	\$1,135 \$1,135 \$2,270 \$2,270 \$2,270	\$510 \$616 \$911 \$1,123 \$1,441	\$19,720 \$23,824 \$35,243 \$43,452 \$55,765	\$15,080 \$17,141 \$27,971 \$32,093 \$38,275	\$4,955 \$6,937 \$7,928 \$11,892 \$17,838	\$255 \$255 \$510 \$510 \$510	\$175 \$175 \$350 \$350 \$350	\$491 \$687 \$785 \$1,178 \$1,767	\$720 \$720 \$1,440 \$1,440 \$1,440	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$575 \$688 \$1,034 \$1,259 \$1,597	\$22,251 \$26,602 \$40,019 \$48,722 \$61,777	\$2,531 \$2,779 \$4,776 \$5,270 \$6,012	12.84% 11.66% 13.55% 12.13% 10.78%	10.81 9.32 12.07 9.92 8.49	12.19 10.41 13.71 11.12 9.40
7 8 9 10 11 12 13 14 15 16 17 18 19		CUSTOMER DEMAND ENERGY C FUEL CHAR CONSERVA CAPACITY ENVIRONM STORM PR STORM CH TRANSITIC	HARGE RGE ATION CHAF CHARGE IENTAL CHA OTECTION IARGE	RGE		\$/kW CENTS/kW CENTS/kW \$/kW \$/kW CENTS/kW \$/kW CENTS/kW \$/kW	h	Ē	PRESENT \$89.26 \$13.68 1.971 2.715 \$0.51 \$0.35 0.269 \$1.44 0.522 \$2.27				PROPOSED \$127.86 \$19.60 2.823 2.715 \$0.51 \$0.35 0.269 \$1.44 0.000 \$0.00	<u>)</u>												
20 21 22 23 24 25 26 27 28 29 30		PSC-approv	red 2025 Cla	use Factor	s applied t	o both pres	ent and pr	onosed ra	tes																	
31 32		PSC-approv	/ed 2025 Inte	erim Storm	Restoratio	n Recovery	Surcharg	e applied t	o present		or 2027 is appl	ied to propos	ed rates.													
Support	ng Sch	nedules: E-13	Bc																						Recap	Schedule

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLOR	DA PUB	LIC SERVICI	E COMMISS	ION			EXI	PLANATIO	N:	For each rat for present r		typical monthl posed rates.	y bills									Type of Data Proj. Te	a Shown: st Year Ende	d / /		
	A	ORIDA POW ND SUBSIDI 20250011-EI	ARIES	r Compan'	Y					Rate Sched	lule - GSLD-	2 (FPL)										Prior Ye	ar Ended al Test Year I ed Test Year	// Ended/_ Ended <u>12/31</u>		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line		Typical				BI	LL UNDEF	R PRESEN	T RATES							BILL U	JNDER PF	ROPOSED	RATES				INCR (DECF	EASE EASE)		ST IN ſS/kWh
No.	kW	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge		SPP Charge			GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 3 4 5	2000 2000 2000 2000	584,000 876,000 1,095,000 1,314,000	\$37,782 \$42,784 \$46,536 \$50,287	\$15,733 \$23,599 \$29,499 \$35,399	\$1,020 \$1,020 \$1,020 \$1,020	\$700 \$700 \$700 \$700	\$1,495 \$2,243 \$2,803 \$3,364	\$2,640 \$2,640	\$2,318 \$3,478 \$4,347 \$5,217	(\$460) (\$460) (\$460) (\$460)	\$1,625 \$2,017 \$2,311 \$2,605	\$62,854 \$78,021 \$89,396 \$100,772	\$55,059 \$62,351 \$67,819 \$73,287	\$15,733 \$23,599 \$29,499 \$35,399	\$1,020 \$1,020 \$1,020 \$1,020	\$700 \$700	\$2,243 \$2,803	\$2,640 \$2,640	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$2,034 \$2,456 \$2,772 \$3,089	\$78,681 \$95,008 \$107,254 \$119,499	\$15,827 \$16,987 \$17,857 \$18,728	25.18% 21.77% 19.98% 18.58%	10.76 8.91 8.16 7.67	13.4 10.8 9.7 9.0
6 7 8 9 10 11		CUSTOMER DEMAND ENERGY C FUEL CHAR	HARGE			\$/kW CENTS/kW CENTS/kW			PRESENT \$258.54 \$13.76 1.713 2.694				PROPOSED \$376.80 \$20.05 2.497 2.694													
12 13 14 15		CONSERVA CAPACITY ENVIRONM STORM PR	ATION CHAF CHARGE ENTAL CHA OTECTION	ARGE		\$/kW \$/kW CENTS/kW \$/kW	′h		\$0.51 \$0.35 0.256 \$1.32				\$0.51 \$0.35 0.256 \$1.32													
16 17 18 19 20		STORM CH TRANSITIO				CENTS/kW \$/kW	'n		0.397 (\$0.23))			0.000 \$0.00													
21 22 23 24																										
25 26 27 28																										
29 30 31 32		PSC-approv PSC-approv PSC-approv	ed 2025 Inte	erim Storm	Restoratio	n Recovery	Surcharg	e applied to	present ra		027 is applie	ed to proposed	I rates.													

Supporting Schedules: E-13c

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIE	A PUB	LIC SERVICI	E COMMISS	ION			EX	PLANATIC	DN:		te, calculate ty rates and prop		/ bills									Type of Data Proj. Te	Shown: at Year Ende	d / /		
	AI	ORIDA POW ND SUBSIDI 20250011-EI	ARIES	COMPAN	ſ					Rate Sched	lule - GSLD-2	(NWFL)										Prior Ye	ar Ended I Test Year I d Test Year	// Ended/_ Ended <u>12/3</u>		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line		Typical				BI	LL UNDEI	R PRESEN	IT RATES							BILL	UNDER I	PROPOSE	D RATES					EASE REASE)	COST IN	CENTS/kWh
No.	kW	kWh	Base Rate	Fuel Charge	ECCR Charge		ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
3 4 5	2000 2000	584,000 876,000 1,095,000 1,314,000	\$37,782 \$42,784 \$46,536 \$50,287	\$23,599 \$29,499	\$1,020 \$1,020 \$1,020 \$1,020	\$700 \$700 \$700 \$700	\$2,243 \$2,803	\$2,640 \$2,640	\$2,318 \$3,478 \$4,347 \$5,217	\$5,280 \$5,280 \$5,280 \$5,280	\$1,777 \$2,169 \$2,463 \$2,757	\$68,746 \$83,913 \$95,289 \$106,664	\$55,059 \$62,351 \$67,819 \$73,287	\$15,733 \$23,599 \$29,499 \$35,399	\$1,020 \$1,020	\$700 \$700 \$700 \$700	\$2,243 \$2,803	\$2,640 \$2,640 \$2,640 \$2,640	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$2,034 \$2,456 \$2,772 \$3,089	\$78,681 \$95,008 \$107,254 \$119,499	\$9,935 \$11,095 \$11,965 \$12,835	14.45% 13.22% 12.56% 12.03%	11.77 9.58 8.70 8.12	13.47 10.85 9.79 9.09
6 7 8 9 10 11 12 13 14 15 16 17 18		CUSTOMEF DEMAND ENERGY C FUEL CHAF CONSERVA CAPACITY ENVIRONM STORM PR STORM CH TRANSITIO	HARGE RGE ATION CHAR CHARGE ENTAL CHA OTECTION (ARGE	RGE	(\$/kW CENTS/kW CENTS/kW \$/kW \$/kW CENTS/kW \$/kW CENTS/kW \$/kW	/h /h		PRESENT \$258.54 \$13.76 1.713 2.694 \$0.51 \$0.35 0.256 \$1.32 0.397 \$2.64				PROPOSED \$376.80 \$20.05 2.694 \$0.51 \$0.35 0.256 \$1.32 0.000 \$0.00													
19 20 21 22 23 24 25 26 27																										
27 28 29 30 31 32		PSC-approv PSC-approv PSC-approv	ed 2025 Inte	erim Storm I	Restoration	n Recover	y Surcharg	e applied	to present r		or 2027 is appl	ied to propos	ed rates.													

Supporting Schedules: E-13c

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

Rate Charge Charge <th>FLORIDA F</th> <th>PUBLIC S</th> <th>SERVICE</th> <th>COMMISS</th> <th>ION</th> <th></th> <th></th> <th>ΕX</th> <th>KPLANAT</th> <th></th> <th>For each rate for present ra</th> <th></th> <th></th> <th>ly bills</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Type of Data Proj. Te</th> <th>i Shown: st Year Ende</th> <th>ed / /</th> <th></th> <th></th>	FLORIDA F	PUBLIC S	SERVICE	COMMISS	ION			ΕX	KPLANAT		For each rate for present ra			ly bills									Type of Data Proj. Te	i Shown: st Year Ende	ed / /		
Line No. W Typical KWh ECCR Base Design Charge Color Charge Storm Charge Transition Charge GRT (RAF Charge Transition Charge GRT (RAF Charge Color Charge Co		AND SU	UBSIDIAR		COMPAN	ΙY					Rate Schedu	le - GSLD-3	3 (FPL)										Historica	al Test Year d Test Year	Ended/ Ended <u>12/3</u>		
Line With Typical With Base Fuel CECR Capacity ECR Status Cecr Capacity CR Status Constraints Cecr Capacity CR Status Constraints Cecr Capacity CR Status Constraints Certific traints Certif traints Certific traints	(1) ((2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
NM Base Fuel ECCR Capacity ECRC Space Fuel ECRC Space Charge Charge <th< td=""><td>Line</td><td></td><td></td><td></td><td></td><td></td><td>BIL</td><td>L UNDER</td><td>R PRESEN</td><td>NT RATES</td><td></td><td></td><td></td><td></td><td></td><td></td><td>BILL</td><td>UNDER P</td><td>ROPOSEI</td><td>D RATES</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	Line						BIL	L UNDER	R PRESEN	NT RATES							BILL	UNDER P	ROPOSEI	D RATES							
3 5000 2190.000 \$83.801 \$57.750 \$2.600 \$17.76 \$50.07 \$800 \$0 \$0 \$4.994 \$193.193 \$37.937 24.44% 7.09 8.87 5 5000 \$285.000 \$97.506 \$8.625 \$2.600 \$1.750 \$7.566 \$800 \$0 \$0 \$0.8 \$4.994 \$193.193 \$37.937 24.44% 7.09 8.87 5 5 5 \$10.800 \$7.566 \$800 \$1.750 \$7.566 \$800 \$0 \$0 \$0.8 \$0.84,944 \$13.193 \$37.937 24.44% 7.09 8.87 5 5 5 500 \$1.750 \$5.26 \$1.750 \$5.206 \$1.750 \$5.756 \$800 \$0 \$0 \$0.8,347 \$24.44% 7.09 8.87 6 CUSTORE CHARGE 5 \$100 \$1.750 \$5.26 \$1.750 \$5.20 \$1.750 \$5.55 \$1.750 \$2.00 \$1.750 \$5.757 \$1.750 \$1.750 \$1.750 \$1.750 \$1.750 \$1.750 \$1.750 \$1.750 \$1.750	No. KV	V Typica	al kwh										Total	Base Rate									Total				Proposed (22)/(2)
7 CUSTOMER CHARGE \$2276.72 \$3,266.87 8 DEMAND \$i/w \$10.84 \$15.55 9 ENERGY CHARGE CENTS/kWh 1.249 1.792 10 FUEL CHARGE CENTS/kWh 2.637 2.637 11 CONSERVATION CHARGE \$i/kW \$0.52 \$0.52 12 CAPACITY CHARGE CENTS/kWh \$0.35 \$0.35 13 ENVIRONMENTAL CHARGE CENTS/kWh \$0.0230 \$0.230 14 STORM PROTECTION CHARGE \$i/kW \$0.16 \$0.16 15 STORM CHARGE CENTS/kWh \$0.024 \$0.000 16 TRANSITION CREDIT \$i/kW \$0.21) \$0.00 17 ITANSITION CREDIT \$i/kW \$0.21) \$0.00 18 STORM CHARGE \$i/kW \$0.21) \$0.00 19 ITANSITION CREDIT \$i/kW \$1 \$1 24 ITANSITION CREDIT \$1 \$1 \$1 25 ITANSITION CREDIT	3 5000	0 2,190	0,000	\$83,830	\$57,750	\$2,600	\$1,750	\$5,037	\$800	\$526	(\$1,050)	\$4,013	\$155,256	\$120,262	\$57,750	\$2,600	\$1,750	\$5,037	\$800	\$0	\$0	\$4,994	\$193,193	\$37,937	24.44%	7.09	10.84 8.82 7.48
30 PSC-approved 2025 Clause Factors applied to both present and proposed rates.	7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28	DEMA ENER FUEL CONS CAPA ENVII STOR STOR TRAN	AND RGY CHAI CHARGE SERVATI ACITY CH RONMEN RM PROTI RM CHAR NSITION C	RGE E ON CHARC ARGE ITAL CHAR ECTION C GE CREDIT	GE HARGE		CENTS/kW CENTS/kW \$/kW \$/kW CENTS/kW \$/kW CENTS/kW \$/kW	h		\$2,276.72 \$10.84 1.249 2.637 \$0.52 \$0.35 0.230 \$0.16 0.024 (\$0.21)				\$3,266.87 \$15.55 1.792 2.637 \$0.52 \$0.35 0.230 \$0.16 0.000													

Supporting Schedules: E-13c

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE (COMPANY: FLORIDA POWER	R & LIGHT (ŕ		EX	PLANATIC	DN:		te, calculate t rates and pro		ly bills									Prior Ye	st Year Ende	<u> </u>	-	
AND SUBSIDIAR DOCKET NO.: 20250011-EI	IES							Rate Scheo	lule - GSLD-	3 (NWFL)										Historic X Projecte Witness: Tr		Ended 12/	_/	
(1) (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line				BI	ILL UNDEF	R PRESEN	NT RATES							BILL U	NDER PF	ROPOSED	O RATES				INCR (DECR			ST IN TS/kWh
No. kW Typical kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge		SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
3 5000 2,190,000	\$83,830	\$38,500 \$57,750 \$86,625	\$2,600 \$2,600 \$2,600	\$1,750 \$1,750 \$1,750	\$3,358 \$5,037 \$7,556	\$800 \$800 \$800	\$350 \$526 \$788	\$9,850 \$9,850 \$9,850	\$3,500 \$4,302 \$5,505	\$135,421 \$166,445 \$212,981	\$107,180 \$120,262 \$139,884	\$38,500 \$57,750 \$86,625	\$2,600 \$2,600 \$2,600	\$1,750 \$1,750 \$1,750	\$5,037	\$800 \$800 \$800	\$0 \$0 \$0	\$0 \$0 \$0	\$4,091 \$4,994 \$6,347	\$158,279 \$193,193 \$245,562	\$22,858 \$26,748 \$32,581		9.28 7.60 6.48	10.84 8.82 7.48
5 6 7 CUSTOMER CI 8 DEMAND 9 ENERGY CHAF 10 FUEL CHARGE 11 CONSERVATIC 12 CAPACITY CH/ 13 ENVIRONMEN' 14 STORM PROTE 15 STORM CHARCE 16 TRANSITION C 17 18 19 20 21 22 23 24 26 27 28 29 30 PSC-approved : 31 PSC-approved :	RGE IN CHARGE ARGE TAL CHARGE CTION CH 3E REDIT	SE ARGE e Factors	applied to		h h nt and pro						PROPOSED \$3,266.87 \$15.55 1.792 2.637 \$0.52 \$0.35 0.230 \$0.16 0.000 \$0.00													

Supporting Schedules: E-13c

7 Projec	ted Test Year				Page 1
	IBLIC SERVICE COMMIS FLORIDA POWER & LIGH AND SUBSIDIARIES		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended/_/ _X_Projected Test Year Ended <u>12/31/27</u>
CKET NO	.: 20250011-EI				Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
IE).	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
	RS-1	Residential Service			
		Base Charge	\$9.61	\$11.72	22.0%
		Base Energy Charge (¢ per kWh)	- 101	0.040	22.22/
		First 1,000 kWh All additional kWh	7.164 8.170	8.810 9.810	23.0% 20.1%
			0.170	3.010	20.170
		Minimum Bill	\$25.00	\$30.00	20.0%
	RTR-1	Residential Service - Time of Use			
		Base Charge	\$9.61	\$11.72	22.0%
		Base Energy Charge (¢ per kWh)			
		On-Peak	12.878	16.079	24.9%
		Off-Peak	(5.631)	(6.870)	22.0%
		Minimum Bill	\$25.00	\$30.00	20.0%
	GS-1	General Service - Non Demand (0 - 24 kW)			
		Base Charge			
		Metered	\$12.87	\$14.08	9.4%
		Unmetered Service Charge	\$6.45	\$7.06	9.5%
		Base Energy Charge (¢ per kWh)	7.282	7.966	9.4%
		Minimum Bill	\$25.00	\$30.00	20.0%
			ψ20.00	450.00	20.076
3	GST-1	General Service - Non Demand - Time of Use (0			
		Base Charge	\$12.87	\$14.08	9.4%
		Base Energy Charge (¢ per kWh)			
		On-Peak	13.479	14.770	9.6%
		Off-Peak	4.607	5.040	9.4%
		Minimum Bill	\$25.00	\$30.00	20.0%
	GSD-1	General Service Demand (25 - 499 kW)			
		Base Charge	\$30.41	\$42.18	38.7%
		- Base Demand Charge (\$/kW)	\$11.46	\$15.89	38.7%
		Base Energy Charge (¢ per kWh)	2.549	3.535	38.7%

chedule A-)27 Project	3 ed Test Year		SUMMARY OF TARIFFS		Page 2 c
OMPANY: F	RIDA PUBLIC SERVICE COMMISSION IPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES KET NO.: 20250011-EI		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: Projected Test Year Ended _/_/ Prior Year Ended _/_/ Historical Test Year Ended _/_/ X. Projected Test Year Ended <u>12/31/27</u> Witness: Tiffany C. Cohen	
	(1) CURRENT	(2)	(3)	(4)	(5)
INE 10.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT
1	GSD-1	General Service Demand (25 - 499 kW) (continued)		NATE	INCREASE
2		Minimum Bill	\$316.91	\$439.43	38.7%
3	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to Ge	neral Service Demand		
5		Base Charge	\$30.41	\$42.18	38.7%
6 7		Base Demand Charge (\$/kW)	\$11.46	\$15.89	38.7%
8 9		Base Energy Charge (¢ per kWh)	2.549	3.535	38.7%
0 1		Minimum Bill	\$316.91	\$439.43	38.7%
3	GSDT-1	General Service Demand - Time of Use (25 - 499 k	W0		
4		Base Charge	\$30.41	\$42.18	38.7%
5 6		Base Demand Charge (\$/kW)	\$10.74	\$14.90	38.7%
7 8		Maximum Demand Charge (\$/kW)	\$0.71	\$0.98	38.0%
19 20		Base Energy Charge (¢ per kWh)			
1		On-Peak	5.457	7.532	38.0%
2 3		Off-Peak	1.375	1.907	38.7%
4		Minimum Bill	\$298.91	\$414.68	38.7%
25 26	GSLD-1	General Service Large Demand (500 - 1,999 kW)			
.7 .8		Base Charge	\$89.26	\$127.86	43.2%
9		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
0		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
2 3		Minimum Bill	\$6,929.26	\$9,927.86	43.3%
4 5	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to Ge	neral Service Large Demand		
6		Base Charge	\$89.26	\$127.86	43.2%
7 8		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
9 0		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
1					

hedule A-3 27 Projecte	3 ed Test Year		SUMMARY OF TARIFFS		Page 3
)mpany: Fi	IDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES KET NO.: 20250011-EI		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended/_/ X_Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen
	(1)	(2)	(3)	(4)	(5)
E	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
).	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Minimum Bill	Service Large Demand (continued) \$6,929.26	\$9,927.86	43.3%
	GSLDT-1	General Service Large Demand - Time of Use (500 - 1,9	99 kW)		
		Base Charge	\$89.26	\$127.86	43.2%
		Base Demand Charge (\$/kW)	\$12.90	\$18.48	43.3%
		Maximum Demand Charge (\$/kW)	\$0.80	\$1.15	43.8%
		Base Energy Charge (¢ per kWh)			
		On-Peak	3.276	4.884	49.1%
		Off-Peak	1.422	2.037	43.2%
		Minimum Bill	\$6,539.26	\$9,367.86	43.3%
	CS-1	Curtailable Service (500 - 1,999 kW) [Schedule closed to	new customers]		
		Base Charge	\$119.02	\$170.50	43.3%
		Base Demand Charge (\$/kW)	\$13.68	\$19.60	43.3%
		Base Energy Charge (¢ per kWh)	1.971	2.823	43.2%
		Monthly Credit (\$ per kW)	(\$2.31)	(\$3.31)	43.3%
		Charges for Non-Compliance of Curtailment Demand			
		Rebilling for last 36 months (per kW)	\$2.31	\$3.31	43.3%
		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
		Minimum Bill	\$6,959.02	\$9,970.50	43.3%
	CST-1	Curtailable Service - Time of Use (500 - 1,999 kW) [Sche	dula alagad ta naw austamara]		
		Base Charge	\$119.02	\$170.50	43.3%
		Base Demand Charge (\$/kW)	\$12.90	\$18.48	43.3%
		Maximum Demand Charge (\$/kW)	\$0.80	\$1.15	43.8%
)		Base Energy Charge (d per k)/(h)			
) 		Base Energy Charge (¢ per kWh) On-Peak	3.276	4.884	49.1%
2		Off-Peak	1.422	2.037	43.1%

chedule A- 027 Project	hedule A-3 27 Projected Test Year ORIDA PUBLIC SERVICE COMMISSION DMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DCKET NO.: 20250011-EI		SUMMARY OF TARIFFS		Pag	ge 4 of
COMPANY: F			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/_ Prior Year Ended/_/ Historical Test Year Ended 1_/_/_ X. Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
	(1) CURRENT	(2)	(3)	(4)	(5)	
	RATE	TYPE OF CHARGE	CURRENT	PROPOSED	PERCENT	
NO.	SCHEDULE		RATE	RATE	INCREASE	
1	CST-1	Curtailable Service - Time of Use (500-1,999 kW) [Se	hedule closed to new customers] (continued)(\$2.31)	(\$3.31)	43.3%	
2 3		Monthly Credit (\$ per kW)	(\$2.31)	(\$3.31)	43.3%	
3		Charges for Non-Compliance of Curtailment Demand				
5		Rebilling for last 36 months (per kW)	\$2.31	\$3.31	43.3%	
6		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%	
7		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%	
8			•••••	•		
9		Minimum Bill	\$6,569.02	\$9,410.50	43.3%	
0						
1	GSLD-2	General Service Large Demand (2,000 kW +)				
2		Base Charge	\$258.54	\$376.80	45.7%	
13 14			\$40 ZO	* 00.05	45.7%	
14		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%	
16		Base Energy Charge (¢ per kWh)	1.713	2.497	45.8%	
17		Base Energy onlarge (p per kwin)	1.10	2.401	40.070	
18		Minimum Bill	\$27,778.54	\$40,476.80	45.7%	
19						
20	GSLDT-2	General Service Large Demand - Time of Use (2,000				
21		Base Charge	\$258.54	\$376.80	45.7%	
22						
23 24		Base Demand Charge (\$/kW)	\$13.08	\$19.06	45.7%	
24 25		Maximum Demand Charge (\$/kW)	\$0.69	\$1.01	46.4%	
26		Maximum Demand Charge (\$/KW)	\$0.09	\$1.01	40.4 %	
27		Base Energy Charge (¢ per kWh)				
28		On-Peak	2.738	4.038	47.5%	
9		Off-Peak	1.343	1.957	45.7%	
30						
31		Minimum Bill	\$26,418.54	\$38,496.80	45.7%	
2						
33	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to	new customersj\$287.27	\$418.67	45.7%	
4		Base Charge	\$281.21	\$418.67	45.7%	
35 36		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%	
37			\$10.10	ψ20.00	-0.176	
38		Base Energy Charge (¢ per kWh)	1.713	2.497	45.8%	
39		57 - 5 (i i · /		-		
40		Monthly Credit (\$ per kW)	(\$2.22)	(\$3.24)	45.9%	
11						
2						

chedule A-)27 Project	edule A-3 7 Projected Test Year RIDA PUBLIC SERVICE COMMISSION MPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES CKET NO.: 20250011-EI		SUMMARY OF TARIFFS		Page 5
ompany: F			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended _/_/_ Prior Year Ended _/_/ Historical Test Year Ended _/_/ X_ Projected Test Year Ended <u>12/31/27</u> Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
NE O.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT
<u>.</u>	CS-2	Curtailable Service (2,000 kW +) [Schedule closed		INTE	INCILAGE
		Charges for Non-Compliance of Curtailment Dem	and		
		Rebilling for last 36 months (per kW)	\$2.22	\$3.24	45.9%
		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%
		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
•		Minimum Bill	\$27,807.27	\$40,518.67	45.7%
	CST-2	Curtailable Service - Time of Use (2,000 kW +) [S	shedule closed to new customers]		
)		Base Charge	\$287.27	\$418.67	45.7%
		5			
		Base Demand Charge (\$/kW)	\$13.76	\$20.05	45.7%
3			A 0.00		10.10
1 5		Maximum Demand Charge (\$/kW)	\$0.69	\$1.01	46.4%
5 6		Base Energy Charge (¢ per kWh)			
7		On-Peak	2.738	4.038	47.5%
3		Off-Peak	1.343	1.957	45.7%
9					
)		Monthly Credit (\$ per kW)	(\$2.22)	(\$3.24)	45.9%
1					
<u>2</u> 3		Charges for Non-Compliance of Curtailment Dem	and \$2.22	\$3.24	45.9%
5 		Rebilling for last 36 months (per kW) Penalty Charge-current month (per kW)	\$2.22 \$4.75	\$3.24 \$4.75	45.9% 0.0%
5		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%
3				•••••	
7		Minimum Bill	\$27,807.27	\$40,518.67	45.7%
В					
9	GSLD-3	General Service Large Demand (69 kV or above)	\$2,276.72		40.5%
) 1		Base Charge	\$2,276.72	\$3,266.87	43.5%
2		Base Demand Charge (\$/kW)	\$10.84	\$15.55	43.5%
3					
4		Base Energy Charge (¢ per kWh)	1.249	1.792	43.5%
5					
6	GSLDT-3	General Service Large Demand - Time of Use (69	kV or above)\$2.276.72		43.5%
7 B		Base Charge	\$2,276.72	\$3,266.87	43.5%
8 9		Base Demand Charge (\$/kW)	\$10.84	\$15.55	43.5%
5 D		Sace Semana Onarge (www)	\$10.0 1	φ10.00	40.078
1					
2					

chedule A-3 27 Project	3 ied Test Year		SUMMARY OF TARIFFS		Page 6
OMPANY: FI	RIDA PUBLIC SERVICE COMMISSION IPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES :KET NO.: 20250011-EI		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended/_/ _X_Projected Test Year Ended 12/31/2Z Witness: Tiffany C. Cohen
	(1)	(2)	(3)	(4)	(5)
INE	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
10. 1				RATE	INCREASE
2	GSLDT-3	General Service Large Demand - Time of Use (69 k) Base Energy Charge (¢ per kWh)			
2		On-Peak	1.426	2.041	43.1%
4		Off-Peak	1.188	1.705	43.5%
5					
6	CS-3	Curtailable Service (69 kV or above) [Schedule prop	osed to be cancelled]		
7		Base Charge	\$2,360.64	N/A	N/A
В			A 10.01		
9 0		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
1		Base Energy Charge (¢ per kWh)	1.249	N/A	N/A
2		Dase Energy Charge (¢ per kwir)	1.240	N/A	N/A
3		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
4					
5		Charges for Non-Compliance of Curtailment Deman			
6		Rebilling for last 36 months (per kW)	\$2.27	N/A	N/A
7 8		Penalty Charge-current month (per kW) Early Termination Penalty charge (per kW)	\$4.82 \$1.42	N/A N/A	N/A N/A
9		Early remination Fenalty charge (per KW)	\$1.4Z	N/A	N/A
20	CST-3	Curtailable Service - Time of Use (69 kV or above) [Schedule proposed to be cancelled]		
1		Base Charge	\$2,360.64		N/A
2					
3		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
4					
5 6		Base Energy Charge (¢ per kWh) On-Peak	1.426	N/A	N/A
7		Off-Peak	1.188	N/A	N/A
8		on roun			
9		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
0					
1		Charges for Non-Compliance of Curtailment Deman			
2 3		Rebilling for last 36 months (per kW)	\$2.27 \$4.82	N/A N/A	N/A N/A
3 4		Penalty Charge-current month (per kW) Early Termination Penalty charge (per kW)	\$4.82 \$1.42	N/A N/A	N/A N/A
- 5		Lany remination renaity charge (per kwy	ψ1. 4 2	N/A	N/A
6	OS-2	Sports Field Service [Schedule closed to new custor	ners]		
7		Base Charge	\$156.45	\$214.46	37.1%
8					
9		Base Energy Charge (¢ per kWh)	9.844	13.494	37.1%
0 1		Minimum Bill	\$150 AF	¢014.46	27.40/
1 2		winimum Bill	\$156.45	\$214.46	37.1%

	edule A-3 27 Projected Test Year		SUMMARY OF TARIFFS		Page 7 c
COMPANY: F	BLIC SERVICE COMMIS FLORIDA POWER & LIGH AND SUBSIDIARIES .: 20250011-EI		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended/_/ X_ Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
1	MET	Metropolitan Transit Service			
2		Base Charge	\$811.96	\$990.02	21.9%
3		Demand Charge (\$/kW)	\$17.18	\$20.95	21.9%
5		Demand Charge (\$/KW)	\$17.10	\$20.95	21.970
6		Base Energy Charge (¢ per kWh)	2.291	2.793	21.9%
7					
8	CILC-1	Commercial/Industrial Load Control Program [Sche	lule closed to new customers]		
9		Base Charge	A100.00		= 1 = 2/
10		CILC-1G	\$192.36	\$297.50	54.7%
11 12		CILC-1D CILC-1T	\$324.25 \$2,835.75	\$538.32 \$5,224.30	66.0% 84.2%
13			ψ2,000.10	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	04.270
14		Base Demand Charge (\$/kW)			
15		per kW of Maximum Demand			
16		CILC-1G	\$5.13	\$7.93	54.6%
17		CILC-1D	\$5.46	\$9.06	65.9%
18 19		CILC-1T	None	None	
20		per kW of Load Control On-Peak Demand			
21		CILC-1G	\$3.37	\$5.21	54.6%
22		CILC-1D	\$3.90	\$6.47	65.9%
23		CILC-1T	\$4.09	\$7.54	84.4%
24		and Musif Firm On David Damand			
25 26		per kW of Firm On-Peak Demand CILC-1G	\$12.82	\$19.83	54.7%
20		CILC-1D	\$12.02	\$23.44	66.0%
28		CILC-1T	\$14.90	\$27.45	84.2%
29					
30		Base Energy Charge (¢ per kWh)			
31		On-Peak	4 600	0.050	= 1 oo/
32 33		CILC-1G CILC-1D	1.909 1.302	2.952 2.162	54.6% 66.1%
33 34		CILC-1D CILC-1T	1.302	2.162 2.192	84.2%
35		0.20 17	1.100	2.102	04.270
36		Off-Peak			
37		CILC-1G	1.909	2.952	54.6%
38		CILC-1D	1.302	2.162	66.1%
39		CILC-1T	1.190	2.192	84.2%
40 41		Evages "Firm Demond" or Termineties Charge	Difference between Firm and	Difference between Firm and	
41		Excess "Firm Demand" or Termination Charge ¤ Up to prior 60 months of service	Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge	

Supporting Schedules: E-13d, E-14

Schedule A-3 2027 Projecte			SUMMARY OF TARIFFS			Page 8 of 4
	LIC SERVICE COMMIS ORIDA POWER & LIGH AND SUBSIDIARIES 20250011-EI		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended 12/31/27 X. Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
	(1) CURRENT	(2)	(3)	(4)	(5)	
LINE NO.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT	
1 2 3	CILC-1	Commercial/Industrial Load Control Program [Schedu ¤ Penalty Charge per kW for each month of rebilling	closed to new customers] (continued) \$1.37	\$1.37	0.0%	
4 5 6 7 8 9	CDR	Commercial/Industrial Demand Reduction Rider Monthly Rate Base Charge Demand Charge Energy Charge	Otherwise Applicable Rate Otherwise Applicable Rate Otherwise Applicable Rate	Otherwise Applicable Rate Otherwise Applicable Rate Otherwise Applicable Rate		
10 11 12 13 14 15		Monthly Administrative Adder GSD-1, GSD-1, HLFT-1 GSLD-1, GSLDT-1, HLFT-2 GSLD-2, GSLDT-2, HLFT-3 GSLD-3, GSLDT-3	\$152.10 \$208.29 \$86.18 \$262.29	\$210.95 \$298.38 \$125.60 \$376.36	38.7% 43.3% 45.7% 43.5%	
16 17		Utility Controlled Demand Credit \$/kW	(\$8.76)	(\$6.22)	-29.0%	
18 19 20		Excess "Firm Demand" ¤ Up to prior 60 months of service	\$8.76	\$6.22	-29.0%	
21 22 23		Penalty Charge per kW for each month of rebilling Early Termination charges (per kW)	\$1.30	\$1.30	0.0%	
23 24 25		Rebilled Utility Controlled Demand \$/kW	\$8.76	\$6.22	-29.0%	
26 27		¤ Penalty Charge per kW Utility Controlled Demand	\$1.30	\$1.30	0.0%	
28 29 30	<u>SL-1</u>	Street Lighting [Schedule closed to new customers] Charges for Company-Owned Units Fixture				
31 32 33 34 35 36		Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts Sodium Vapor 25,000 lu 250 watts	\$5.38 \$4.99 \$5.14 \$7.80 \$7.88 \$8.29	\$6.80 \$6.31 \$6.50 \$9.86 \$9.96 \$10.48	26.4% 26.5% 26.5% 26.4% 26.4% 26.4%	
37 38 39 40 41		Sodium Vapor 14,0000 lu 1,000 watts Mercury Vapor 6,000 lu 140 watts Mercury Vapor 8,600 lu 175 watts Mercury Vapor 11,500 lu 250 watts Mercury Vapor 21,500 lu 400 watts	\$12.47 \$12.47 \$3.88 \$3.95 \$6.57 \$6.54	\$15.76 \$1.90 \$4.99 \$8.30 \$8.27	20.4% 26.3% 26.3% 26.3% 26.3%	

Schedule A- 2027 Projec	-3 cted Test Year			SUM	MMARY OF TARIFFS		Page 9 of 4
COMPANY: F	FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI				all proposed changes in rates and rate nt and proposed classes of service, ther service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended/_/ X_ Projected Test Year Ended <u>12/31/27</u> Witness: Tiffany C. Cohen
	(1)	(2)			(3)	(4)	(5)
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE			CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customer	al (aantinuad)		RATE	RATE	INCREASE
2		Maintenance	s) (continued)				
3		Sodium Vapor 6,300 lu 70 watts			\$2.19	\$2.77	26.5%
4		Sodium Vapor 9,500 lu 100 watts			\$2.20	\$2.78	26.4%
5		Sodium Vapor 16,000 lu 150 watts			\$2.23	\$2.82	26.5%
6		Sodium Vapor 22,000 lu 200 watts			\$2.85	\$3.60	26.3%
7		Sodium Vapor 50,000 lu 400 watts			\$2.84	\$3.59	26.4%
8		Sodium Vapor 27,500 lu 250 watts			\$3.09	\$3.91	26.5%
9		Sodium Vapor 140,000 lu 1,000 watts			\$5.56	\$7.03	26.4%
10		Mercury Vapor 6,000 lu 140 watts			\$1.95	\$2.46	26.2%
11		Mercury Vapor 8,600 lu 175 watts			\$1.95	\$2.46	26.2%
12		Mercury Vapor 11,500 lu 250 watts			\$2.83	\$3.58	26.5%
13		Mercury Vapor 21,500 lu 400 watts			\$2.79	\$3.53	26.5%
14							
15		Energy Non-Fuel		<u>kWh</u>	A 4 A A	A4 07	07.00/
16		Sodium Vapor 6,300 lu 70 watts		29 41	\$1.00 \$1.42	\$1.27 \$1.79	27.0%
17 18		Sodium Vapor 9,500 lu 100 watts Sodium Vapor 16,000 lu 150 watts		60	\$1.42 \$2.08	\$1.79 \$2.62	26.1% 26.0%
10		Sodium Vapor 16,000 lu 150 watts		88	\$2.08 \$3.04	\$2.62 \$3.85	26.6%
20		Sodium Vapor 50,000 lu 400 watts		168	\$5.81	\$7.35	26.5%
21		Sodium Vapor 27,500 lu 250 watts		116	\$4.01	\$5.07	26.4%
22		Sodium Vapor 140,000 lu 1,000 watts		411	\$14.22	\$17.98	26.4%
23		Mercury Vapor 6,000 lu 140 watts		62	\$2.14	\$2.71	26.6%
24		Mercury Vapor 8,600 lu 175 watts		77	\$2.66	\$3.37	26.7%
25		Mercury Vapor 11,500 lu 250 watts		104	\$3.60	\$4.55	26.4%
26		Mercury Vapor 21,500 lu 400 watts		160	\$5.53	\$7.00	26.6%
27							
28							
29							
30							
31 32							
32							
33							
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41							
42							

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Supporting Schedules: E-13d, E-14

chedule A-3)27 Project	ed Test Year		30	IMMARY OF TARIFFS		rayı	ge 10 of
	DRIDA PUBLIC SERVICE COMMISSION MPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES		classes, detailing cu	f all proposed changes in rates and rate rent and proposed classes of service, other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended// X_Projected Test Year Ended 12/31/27	
OCKET NO .:	20250011-EI					Witness: Tiffany C. Cohen	
	(1) CURRENT	(2)		(3)	(4)	(5)	
INE NO.	RATE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT	
1	SL-1	Street Lighting [Schedule closed to new customers] (co	ntinued)	RATE	NATE	INCREASE	
2		Charge for Customer-Owned Units					
3		Relamping and Energy					
4		Sodium Vapor 6,300 lu 70 watts		\$3.20	\$4.04	26.3%	
5		Sodium Vapor 9,500 lu 100 watts		\$3.62	\$4.57	26.2%	
6		Sodium Vapor 16,000 lu 150 watts		\$4.32	\$5.44	25.9%	
7		Sodium Vapor 22,000 lu 200 watts		\$5.88	\$7.45	26.7%	
8		Sodium Vapor 50,000 lu 400 watts		\$8.66	\$10.94	26.3%	
9		Sodium Vapor 27,500 lu 250 watts		\$7.10	\$8.98	26.5%	
0		Sodium Vapor 140,000 lu 1,000 watts		\$19.78	\$25.01	26.4%	
1		Mercury Vapor 6,000 lu 140 watts		\$4.10	\$5.17	26.1%	
2		Mercury Vapor 8,600 lu 175 watts		\$4.61	\$5.83	26.5%	
3		Mercury Vapor 11,500 lu 250 watts		\$6.97	\$8.13	16.6%	
4		Mercury Vapor 21,500 lu 400 watts		\$8.95	\$10.53	17.7%	
15				\$6.50	¢10.00		
16		Energy Only	<u>kWh</u>				
17		Sodium Vapor 6,300 lu 70 watts	29	\$1.00	\$1.27	27.0%	
8		Sodium Vapor 9,500 lu 100 watts	41	\$1.42	\$1.79	26.1%	
19		Sodium Vapor 16,000 lu 150 watts	60	\$2.08	\$2.62	26.0%	
20		Sodium Vapor 22,000 lu 200 watts	88	\$3.04	\$3.85	26.6%	
21		Sodium Vapor 50,000 lu 400 watts	168	\$5.81	\$7.35	26.5%	
2			100	\$3.61 \$4.01	\$7.35 \$5.07	26.5%	
23		Sodium Vapor 27,500 lu 250 watts	411		\$5.07 \$17.98	26.4%	
23 24		Sodium Vapor 140,000 lu 1,000 watts	411 62	\$14.22 \$2.14		26.4% 26.6%	
		Mercury Vapor 6,000 lu 140 watts			\$2.71		
5		Mercury Vapor 8,600 lu 175 watts	77	\$2.66	\$3.37	26.7%	
6		Mercury Vapor 11,500 lu 250 watts	104	\$3.60	\$4.55	26.4%	
27		Mercury Vapor 21,500 lu 400 watts	160	\$5.53	\$7.00	26.6%	
28							
29		Non-Fuel Energy (¢ per kWh)		3.459	4.374	26.5%	
0							
31		Other Charges					
32		Wood Pole		\$6.03	\$7.62	26.4%	
3		Concrete Pole / Steel Pole		\$8.25	\$10.43	26.4%	
34		Fiberglass Pole		\$9.74	\$12.31	26.4%	
35		Underground conductors not under paving (¢ per foot)		4.935	6.238	26.4%	
36		Underground conductors under paving (¢ per foot)		12.054	15.236	26.4%	
37							
38		Willful Damage					
39		Cost for Shield upon second occurrence		\$280.00	\$280.00	0.0%	
40							
41		Special Provisions					
42		Facilities Charge		1.28%	1.35%	5.5%	

Schedule A-3 2027 Projected Test Year		SUMMARY OF TARIFFS		Page 11 of 45		
FLORIDA PUBLIC SERVICE COMM COMPANY: FLORIDA POWER & LI AND SUBSIDIARIE DOCKET NO.: 20250011-EI	IGHT COMPANY	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	classes, detailing current and proposed classes of service,			
(1)	(2)	(3)	(4)	(5)		
CURRENT LINE RATE NO. SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE		
1SL-1M	Street Lighting Metered Service					
2 3	Base Charge	\$17.30	\$20.90	20.8%		
4	Base Energy Charge (¢ per kWh)	3.494	4.220	20.8%		
6	Minimum Bill	\$17.30	\$20.90	20.8%		
7 8 <u>PL-1</u>	Premium Lighting [Schedule closed to new customers]				
9 10	Present Value Revenue Requirement Multiplier	1.1268	1.1502	2.1%		
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Monthly Rate Facilities (Percentage of total work order cost) 10 Year Payment Option 20 Year Payment Option Maintenance Termination Factors 10 Year Payment Option 1 2 3 4 5 6 7 8 9 10 >10	1.265% 0.848% FPL's estimated cost of maintaining facilities 1.1268 0.9749 0.8947 0.8086 0.7161 0.6169 0.5104 0.3960 0.2732 0.1415 0.0000	1.346% 0.933% FPL's estimated cost of maintaining facilities 1.1502 0.9887 0.9111 0.8270 0.7357 0.6367 0.5292 0.4126 0.2661 0.1489 0.0000	6.4% 10.0% 2.1% 1.4% 1.8% 2.3% 2.7% 3.2% 3.7% 4.2% 4.7% 5.2% 0.0%		

chedule A- 027 Project	3 ted Test Year		SUMMARY OF TARIFFS		Page 12 o
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended/ X_ Projected Test Year Ended <u>12/31/27</u> Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT
1 2	PL-1	Premium Lighting [Schedule closed to new custor 20 Year Payment Option			
			4 4000	4.4500	0.49/
3 4		1 2	1.1268 1.0250	1.1502	2.1% 1.3%
4 5		2 3	0.9986	1.0382 1.0144	1.3%
-		-			
6		4	0.9702	0.9886	1.9%
1		5	0.9397	0.9606	2.2%
8		6	0.9069	0.9303	2.6%
9		/	0.8718	0.8973	2.9%
10		8	0.8341	0.8615	3.3%
11		9	0.7936	0.8227	3.7%
12		10	0.7501	0.7806	4.1%
13		11	0.7035	0.7350	4.5%
14		12	0.6534	0.6854	4.9%
15		13	0.5996	0.6317	5.3%
16		14	0.5416	0.5733	5.9%
17		15	0.4799	0.5100	6.3%
18		16	0.4134	0.4414	6.8%
19		17	0.3420	0.3669	7.3%
20		18	0.2654	0.2861	7.8%
21		19	0.1831	0.1984	8.3%
22		20	0.0948	0.1032	8.9%
23		>20	0.0000	0.0000	0.0%
24					
25		Non-Fuel Energy (¢ per kWh)	3.459	4.374	26.5%
26					
27		Willful Damage			
28		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
29					
30	RL-1	Recreational Lighting [Schedule closed to new ci	Istomers]		
31					
32		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General	Otherwise applicable General	
33			Service Rate	Service Rate	
34					
35		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
36			, , , , , , , , , , , , , , , , , , ,	-	
37					
38					
39					
40					
41					
42					

2027 Projec	ted Test Year			501	IMARY OF TARIFFS		Page 13 o	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI			EXPLANATION:	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.			Type of Data Shown: Projected Test Year Ended /// Prior Year Ended /// Historical Test Year Ended /// X. Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
	(1)	(2)			(3)	(4)	(5)	
	CURRENT							
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE			CURRENT RATE	PROPOSED RATE	PERCENT INCREASE	
1	OL-1	Outdoor Lighting [Schedule closed to new custom	iers]					
2		Charges for Company-Owned Units						
3		Fixture						
4		Sodium Vapor 6,300 lu 70 watts			\$5.98	\$7.56	26.4%	
5		Sodium Vapor 9,500 lu 100 watts			\$6.11	\$7.72	26.4%	
6		Sodium Vapor 16,000 lu 150 watts			\$6.33	\$8.00	26.4%	
7		Sodium Vapor 22,000 lu 200 watts			\$9.20	\$11.63	26.4%	
8		Sodium Vapor 50,000 lu 400 watts			\$9.78	\$12.36	26.4%	
9 10		Sodium Vapor 12,000 lu 150 watts			\$6.90 \$4.58	\$8.72 \$5.79	26.4%	
10		Mercury Vapor 6,000 lu 140 watts			\$4.58 \$4.62	\$5.79 \$5.84	26.4% 26.4%	
12		Mercury Vapor 8,600 lu 175 watts Mercury Vapor 21,500 lu 400 watts			\$4.62 \$7.57	\$5.64 \$9.57	26.4%	
12		Mercury vapor 21,500 lu 400 watts			\$1.51	\$9.57	20.4 %	
13		Maintenance						
15		Sodium Vapor 6,300 lu 70 watts			\$2.22	\$2.81	26.6%	
16		Sodium Vapor 9,500 lu 100 watts			\$2.22	\$2.81	26.6%	
17		Sodium Vapor 16,000 lu 150 watts			\$2.27	\$2.87	26.4%	
18		Sodium Vapor 22,000 lu 200 watts			\$2.91	\$3.68	26.5%	
19		Sodium Vapor 50,000 lu 400 watts			\$2.86	\$3.62	26.6%	
20		Sodium Vapor 12,000 lu 150 watts			\$2.52	\$3.19	26.6%	
21		Mercury Vapor 6,000 lu 140 watts			\$1.98	\$2.50	26.3%	
22		Mercury Vapor 8,600 lu 175 watts			\$1.98	\$2.50	26.3%	
23		Mercury Vapor 21,500 lu 400 watts			\$2.80	\$3.54	26.4%	
24						••••		
25		Energy Non-Fuel		kWh				
26		Sodium Vapor 6,300 lu 70 watts		29	\$1.05	\$1.27	21.0%	
27		Sodium Vapor 9,500 lu 100 watts		41	\$1.49	\$1.79	20.1%	
28		Sodium Vapor 16,000 lu 150 watts		60	\$2.17	\$2.62	20.7%	
29		Sodium Vapor 22,000 lu 200 watts		88	\$3.19	\$3.85	20.7%	
30		Sodium Vapor 50,000 lu 400 watts		168	\$6.08	\$7.35	20.9%	
31		Sodium Vapor 12,000 lu 150 watts		60	\$2.17	\$2.62	20.7%	
32		Mercury Vapor 6,000 lu 140 watts		62	\$2.25	\$2.71	20.4%	
33		Mercury Vapor 8,600 lu 175 watts		77	\$2.79	\$3.37	20.8%	
34		Mercury Vapor 21,500 lu 400 watts		160	\$5.80	\$7.00	20.7%	
35								
36								
37								
38								
39								
40								
41								
42								

SUMMARY OF TARIFFS

Schedule A-3

Recap Schedules:

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chedule A-3)27 Project	3 ted Test Year		SU	MMARY OF TARIFFS			Page 14 of
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/ / Historical Test Year Ended 12/31/27 Witness: Tiffany C. Cohen		
	(1)	(2)		(3)	(4)	(5)	
INE	CURRENT RATE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT	
NO.	SCHEDULE			RATE	RATE	INCREASE	
1	OL-1	Outdoor Lighting [Schedule closed to new customers] (continued)				
2		Charges for Customer Owned Units					
3		Total Charge-Relamping & Energy		AA A A	* / **	00 00/	
4 5		Sodium Vapor 6,300 lu 70 watts		\$3.14	\$4.08	29.9%	
5		Sodium Vapor 9,500 lu 100 watts		\$3.57	\$4.60	28.9%	
0 7		Sodium Vapor 16,000 lu 150 watts		\$4.29	\$5.49	28.0%	
/ 3		Sodium Vapor 22,000 lu 200 watts		\$5.87	\$7.53	28.3%	
3		Sodium Vapor 50,000 lu 400 watts		\$8.73 \$5.16	\$10.97 \$5.81	25.7% 12.6%	
9		Sodium Vapor 12,000 lu 150 watts		\$3.16 \$4.62	\$5.01	12.0%	
1		Mercury Vapor 6,000 lu 140 watts		\$4.69	\$5.21	25.2%	
2		Mercury Vapor 8,600 lu 175 watts Mercury Vapor 21,500 lu 400 watts		\$4.69 \$8.18	\$5.87 \$10.54	25.2%	
2		Mercury vapor 21,500 lu 400 watts		φ0.10	\$10.54	20.976	
4		Energy Only	kWh				
5		Sodium Vapor 6,300 lu 70 watts	29	\$1.05	\$1.27	21.0%	
6		Sodium Vapor 9,500 lu 100 watts	41	\$1.49	\$1.79	20.1%	
7		Sodium Vapor 16,000 lu 150 watts	60	\$2.17	\$2.62	20.7%	
8		Sodium Vapor 22,000 lu 200 watts	88	\$3.19	\$3.85	20.7%	
9		Sodium Vapor 52,000 lu 200 watts	168	\$6.08	\$7.35	20.9%	
0		Sodium Vapor 12,000 lu 150 watts	60	\$2.17	\$2.62	20.7%	
.0 !1		Mercury Vapor 6,000 lu 140 watts	62	\$2.25	\$2.71	20.4%	
2		Mercury Vapor 8,600 lu 175 watts	77	\$2.79	\$3.37	20.8%	
3		Mercury Vapor 21,500 lu 400 watts	160	\$5.80	\$7.00	20.7%	
4			100	\$0.00	¢1.00	20.175	
5		Non-Fuel Energy (¢ per kWh)		3.622	4.374	20.8%	
6							
7		Other Charges					
8		Wood Pole		\$13.11	\$16.57	26.4%	
9		Concrete Pole / Steel Pole		\$17.71	\$22.39	26.4%	
0		Fiberglass Pole		\$20.81	\$26.30	26.4%	
51		Underground conductors excluding					
2		Trenching per foot		\$0.101	\$0.128	26.7%	
3		Down-guy, Anchor and Protector		\$11.92	\$15.07	26.4%	
4							
5		Special Provisions					
36		Facilities Charge		1.28%	1.35%	5.5%	
37							
88	SL-2	Traffic Signal Service [Schedule closed to new custome	rs]				
39		Minimum Charge at each point of delivery		\$4.39	\$5.27	20.0%	
10							
41		Base Energy Charge (¢ per kWh)		5.852	7.030	20.1%	
42							

Schedule A- 2027 Project	3 ied Test Year		SUMMARY OF TARIFFS		Page 15 of 4	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
	(1)	(2)	(3)	(4)	(5)	
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE	
1	SL-2M	Traffic Signal Metered Service	TONE	TOTE	MORENOE	
2		Base Charge	\$7.89	\$8.00	1.4%	
4		Base Energy Charge (¢ per kWh)	6.024	6.110	1.4%	
5 6		Minimum Bill	\$7.89	\$8.00	1.4%	
7 8	SST-1	Standby and Supplemental Service				
9		Base Charge		* /00.00	0.00/	
10 11		SST-1(D1) SST-1(D2)	\$176.31 \$176.31	\$180.96 \$180.96	2.6% 2.6%	
12		SSI-1(D2) SST-1(D3)	\$599.46	\$615.29	2.6%	
12		SST-1(T)	\$2,542.09	\$2,606.66	2.5%	
14		331-1(T)	ψ2,542.08	\$2,000.00	2.370	
15		Distribution Demand Charge (\$/kW)				
16		per kW of Contract Standby Demand				
17		SST-1(D1)	\$4.23	\$4.34	2.6%	
18		SST-1(D2)	\$4.23	\$4.34	2.6%	
19		SST-1(D3)	\$4.23	\$4.34	2.6%	
20		SST-1(T)	N/A	N/A	N/A	
21						
22		Reservation Demand (\$/kW)				
23		per kW	AD DD	6 0.40	o ///	
24 25		SST-1(D1)	\$2.08	\$2.13	2.4%	
25 26		SST-1(D2) SST-1(D3)	\$2.08 \$2.08	\$2.13 \$2.13	2.4% 2.4%	
20		SST-1(T)	\$2.08	\$1.95	2.6%	
28		001-1(1)	φ1.50	\$1.55	2.070	
29		Daily Demand Charge (\$/kW)				
30		per kW for each daily maximum On-Peak Standby Dem	and			
31		SST-1(D1)	\$1.01	\$1.04	3.0%	
32		SST-1(D2)	\$1.01	\$1.04	3.0%	
33		SST-1(D3)	\$1.01	\$1.04	3.0%	
34		SST-1(T)	\$0.59	\$0.60	1.7%	
35						
36		Base Energy Charge - On-Peak (¢ per kWh)	1.005	1 000	0.7%	
37 38		SST-1(D1) SST-1(D2)	1.005 1.005	1.032 1.032	2.7% 2.7%	
38 39		SST-1(D2) SST-1(D3)	1.005 1.005	1.032	2.7%	
39 40		SST-1(DS) SST-1(T)	1.005	1.032	2.7%	
40		001-1(1)	1.000	1.020	2.070	
41						
74						

Supporting Schedules: E-13d, E-14

Schedule A-3 2027 Projecte			SUMMARY OF TARIFFS		Page 16 of 4	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/_ Historical Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
	(1)	(2)	(3)	(4)	(5)	
LINE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PERCENT	
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE	
1	SST-1	Standby and Supplemental Service (continued)				
2		Base Energy Charge - Off-Peak (¢ per kWh)				
3 4		SST-1(D1) SST-1(D2)	1.005 1.005	1.032 1.032	2.7% 2.7%	
4 5		SST-1(D2) SST-1(D3)	1.005	1.032	2.7%	
5		SST-1(D3) SST-1(T)	1.005	1.032	2.7 %	
7		001-1(1)	1.000	1.025	2.070	
8		Supplemental Service				
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate		
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate		
11	1007.4	letermentifield. Other alters and Ormanism and I Ormanism				
12 13	ISST-1	Interruptible Standby and Supplemental Service Base Charge				
13		ISST-1(D)	\$685.64	\$703.74	2.6%	
15		ISST-1(T)	\$2,804.40	\$2,875.63	2.5%	
16			\$2,00 h to	\$2,010.00	2.070	
17		Distribution Demand Charge (\$/kW)				
18		per kW of Contract Standby Demand				
19		ISST-1(D)	\$4.23	\$4.34	2.6%	
20		ISST-1(T)	N/A	N/A	N/A	
21 22		Decision Decision d Observer (@(UAU)				
22		Reservation Demand Charge (\$/kW) per kW of Interruptible Standby Demand				
24		ISST-1(D)	\$0.36	\$0.37	2.8%	
25		ISST-1(T)	\$0.41	\$0.42	2.4%	
26						
27		Reservation Demand Charge (\$/kW)				
28		per kW of Firm Standby Demand	A 0.00	6 0 / 0	0.4%	
29 30		ISST-1(D)	\$2.08 \$1.90	\$2.13 \$1.95	2.4% 2.6%	
30		ISST-1(T)	\$1.30	\$1.95	2.070	
32		Daily Demand Charge (\$/kW)				
33		per kW for each daily maximum On-Peak Interruptible Sta	ndby Demand			
34		ISST-1(D)	\$0.17	\$0.17	0.0%	
35		ISST-1(T)	\$0.16	\$0.16	0.0%	
36						
37 38		Daily Demand Charge (\$/kW) per kW for each daily maximum On-Peak Firm Standby De	mond			
30 39		ISST-1(D)	\$1.01	\$1.04	3.0%	
40		ISST-1(T)	\$0.59	\$0.60	1.7%	
41		· /	+	÷		
42						

ELORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended _/_/ X Projected Test Year Ended 12/31/27
OCKET NO.	KET NO.: 20250011-EI				Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
INE IO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (contin	.ed)		
2		Base Energy Charge - On-Peak (¢ per kWh)	4 605	4 000	0.7%
3		ISST-1(D) ISST-1(T)	1.005 1.000	1.032 1.025	2.7% 2.5%
4 -		1551-1(1)	1.000	1.025	2.5%
2		Base Energy Charge - Off-Peak (¢ per kWh)			
7		ISST-1(D)	1.005	1.032	2.7%
1		ISST-1(T)	1.000	1.025	2.5%
		1001-1(1)	1.000	1.020	2.070
)		Supplemental Service			
1		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
2		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
3					
4		Excess "Firm Standby Demand"			
5		¤ Up to prior 60 months of service	Difference between reservation charge for	Difference between reservation charge for	
6			firm and interruptible standby demand	firm and interruptible standby demand	
7			times excess demand	times excess demand	
8					
9		¤ Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
0					
1		Early Termination charges			
2		¤ Up to prior 60 months of service	Reimburse the Company for any discounts	Reimburse the Company for any discounts	
3			received under this Rider plus interest	received under this Rider plus interest	
4			A 4 50	A. 50	0.00/
5		¤ Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
6 7	CISR-1	Commercial/Industrial Service Rider			
8					
.o !9		Additional Base Charge	\$250.00	\$250.00	0.0%
0		Additional Base onlarge	φ200.00	\$200.00	0.070
1	TR	Transformation Rider			
2		Monthly Credit			
3		per kW of Billing Demand	(\$0.36)	(\$0.55)	52.8%
4		1 3		()	
5	GSCU-1	General Service Constant Usage			
6		Base Charge	\$17.39	\$18.26	5.0%
7					
8		Base Energy Charge (¢ per kWh)	4.364	4.581	5.0%
39					
0					
1					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended/ / Projected Test Year Ended <u>12/31/27</u>
OCKET NO.	: 20250011-EI				Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
.INE NO.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	HLFT	High Load Factor - Time of Use			
2		Base Charge			
3		HLFT-1	\$30.41	\$42.18	38.7%
4		HLFT-2	\$89.26	\$127.86	43.2%
5		HLFT-3	\$258.54	\$376.80	45.7%
6 7		Demand Charges			
8		On-Peak Demand Charge (\$/kW)			
9		HLFT-1	\$13.50	\$18.72	38.7%
10		HLFT-2	\$14.40	\$20.63	43.3%
11		HLFT-3	\$13.99	\$20.39	45.7%
12					
13		Maximum Demand Charge (\$/kW)			
14		HLFT-1	\$2.80	\$3.88	38.6%
15		HLFT-2	\$3.09	\$4.43	43.4%
16		HLFT-3	\$2.98	\$4.34	45.6%
17 18		Non-Fuel Energy Charges (¢ per kWh)			
19		On-Peak			
20		HLFT-1	2.193	3.046	38.9%
21		HLFT-2	1.259	1.796	42.7%
22		HLFT-3	1.087	1.587	46.0%
23					
24		Off-Peak			
25		HLFT-1	1.375	1.907	38.7%
26		HLFT-2	1.218	1.745	43.3%
27 28		HLFT-3	1.085	1.581	45.7%
29	SDTR	Seasonal Demand – Time of Use Rider			
30		Option A			
31		Base Charge			
32		SDTR-1A	\$30.41	\$42.18	38.7%
33		SDTR-2A	\$89.26	\$127.86	43.2%
34		SDTR-3A	\$258.54	\$376.80	45.7%
35					
36 37		Demand Charges Seasonal On-Peak Demand Charge (\$/kW)			
37 38		per kW of Seasonal On-Peak Demand Charge (\$/kW)			
30 39		SDTR-1A	\$11.48	\$16.97	47.8%
40		SDTR-2A	\$13.12	\$20.18	53.8%
41		SDTR-3A	\$13.36	\$19.87	48.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3 027 Projecto	3 ed Test Year		SUMMARY OF TARIFFS		Page 19 of	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended _/_/_ Prior Year Ended _/_/ Historical Test Year Ended _/_/ X Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
	(1)	(2)	(3)	(4)	(5)	
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT	
1	SDTR	Seasonal Demand – Time of Use Rider (continued)	RAIE	RATE	INCREASE	
2		Seasonal Maximum Demand Charge (\$/kW)				
3		SDTR-1A	\$0.71	\$0.98	38.0%	
4		SDTR-2A	\$0.80	\$1.15	43.8%	
5		SDTR-3A	\$0.69	\$1.01	46.4%	
6		00111011	\$0.00	¢1.01	10.170	
7		Non-Seasonal Demand Charge (\$/kW)				
8		per kW of Non-Seasonal Maximum Demand				
9		SDTR-1A	\$11.17	\$15.03	34.6%	
10		SDTR-2A	\$13.60	\$18.74	37.8%	
11		SDTR-3A	\$13.66	\$19.91	45.8%	
12						
13		Energy Charges				
14		Base Seasonal On-Peak (¢ per kWh)				
15		per kWh of Seasonal On-Peak Energy				
16		SDTR-1A	10.554	14.543	37.8%	
17		SDTR-2A	6.855	9.338	36.2%	
18		SDTR-3A	5.555	7.908	42.4%	
19						
20		Base Seasonal Off-Peak (¢ per kWh)				
21		per kWh of Seasonal Off-Peak Energy	1 222		07.00/	
22		SDTR-1A	1.690	2.330	37.9%	
23 24		SDTR-2A	1.422 1.343	2.037	43.2% 45.7%	
24		SDTR-3A	1.343	1.957	45.7%	
25		Base Non-Seasonal Energy Charge (¢ per kWh)				
20		SDTR-1A	2.549	3.535	38.7%	
28		SDTR-2A	1.971	2.823	43.2%	
29		SDTR-3A	1.713	2.497	45.8%	
30		00111011		2.107	10.070	
31		Option B				
32		Base Charge				
33		SDTR-1B	\$30.41	\$42.18	38.7%	
34		SDTR-2B	\$89.26	\$127.86	43.2%	
35		SDTR-3B	\$258.54	\$376.80	45.7%	
36						
37		Demand Charges				
38		Seasonal On-peak Demand Charge (\$/kW)				
39		per kW of Seasonal On-Peak Demand				
40		SDTR-1B	\$11.48	\$16.97	47.8%	
41		SDTR-2B	\$13.12	\$20.18	53.8%	
42		SDTR-3B	\$13.36	\$19.87	48.7%	

Schedule A-3 027 Projecte	ed Test Year		SUMMARY OF TARIFFS		Page 20 o	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
	(1)	(2)	(3)	(4)	(5)	
LINE	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE	
NO.			RATE	RATE	INCREASE	
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2 3		Non-seasonal Demand Charge (\$/kW)				
3		per kW of Non-Seasonal Peak Demand SDTR-1B	\$10.47	\$13.53	29.2%	
4 5		SDTR-1B SDTR-2B	\$10.47 \$12.80	\$13.33	34.4%	
6		SDTR-2B SDTR-3B	\$12.00	\$17.20	34.4 % 38.4%	
7		30111-30	ψ12.50	ψ17.50	30.4 //	
8		Seasonal Maximum Demand (\$/kW)				
9		SDTR-1B	\$0.71	\$0.99	39.4%	
10		SDTR-2B	\$0.80	\$1.15	43.8%	
11		SDTR-3B	\$0.69	\$1.01	46.4%	
12						
13		Non-Seasonal Maximum Demand (\$/kW)				
14		SDTR-1B	\$0.71	\$0.99	39.4%	
15		SDTR-2B	\$0.80	\$1.15	43.8%	
16		SDTR-3B	\$0.69	\$1.01	46.4%	
17						
18		Energy Charges				
19		Base Seasonal On-Peak (¢ per kWh)				
20		per kWh of Seasonal On-Peak Energy	10.551		07.00/	
21		SDTR-1B SDTR-2B	10.554 6.855	14.543 9.338	37.8% 36.2%	
22						
23 24		SDTR-3B	5.555	7.908	42.4%	
25		Base Seasonal Off-Peak (¢ per kWh)				
26		per kWh of Seasonal Off-Peak Energy				
27		SDTR-1B	1.690	2.330	37.9%	
28		SDTR-2B	1.422	2.037	43.2%	
29		SDTR-3B	1.343	1.957	45.7%	
30						
31		Base Non-Seasonal On-Peak (¢ per kWh)				
32		per kWh of Non-Seasonal On-Peak Energy				
33		SDTR-1B	5.592	7.240	29.5%	
34		SDTR-2B	4.019	5.111	27.2%	
35		SDTR-3B	3.334	4.739	42.1%	
36						
37		Base Non-Seasonal Off-Peak (¢ per kWh)				
38		per kWh of Non-Seasonal Off-Peak Energy	1 600	2 220	27.00/	
39 40		SDTR-1B SDTR-2B	1.690 1.422	2.330 2.037	37.9% 43.2%	
40 41		SDTR-2B SDTR-3B	1.422 1.343			
41 42		3011-30	1.545	1.957	45.7%	

chedule A-3 027 Projecte	ad Test Year			SUMMARY OF TARIFFS		Page 21 of	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI			clas	XPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended/ XProjected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
	(1) OUDDENT	(2)	(3)	(4)	(5)	
LINE NO.	CURRENT RATE SCHEDULE		E OF RGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE	
1	NSMR	Non-Standard Meter Rider					
2		Enrollment Fee		\$89.00	\$89.00		
3		Monthly Surcharge		\$13.00	\$13.00	0.0%	
4				• • • •	• • • •		
5	LT-1	LED Lighting					
6		LED Fixture					
7		Fixture Tier	Energy Tier				
8 9		1	A B	\$1.50 \$1.70	\$1.50 \$1.70	0.0% 0.0%	
9 10		1	C	\$1.70 \$1.90	\$1.70	0.0%	
10		1	D	\$2.10	\$2.10	0.0%	
12		1	E	\$2.30	\$2.30	0.0%	
13		1	F	\$2.50	\$2.50	0.0%	
14		1	G	\$2.70	\$2.70	0.0%	
15		1	н	\$2.90	\$2.90	0.0%	
16		1	I.	\$3.10	\$3.10	0.0%	
17		1	J	\$3.30	\$3.30	0.0%	
18		1	к	\$3.50	\$3.50	0.0%	
19		1	L	\$3.70	\$3.70	0.0%	
20		1	M	\$3.90	\$3.90	0.0%	
21		1	N	\$4.10	\$4.10	0.0%	
22		1	O	\$4.30	\$4.30	0.0%	
23 24		1	P Q	\$4.50 \$4.70	\$4.50 \$4.70	0.0% 0.0%	
24		1	R	\$4.90	\$4.70 \$4.90	0.0%	
26		1	S	\$5.10	\$5.10	0.0%	
27		1	T	\$5.30	\$5.30	0.0%	
28		1	U	\$5.50	\$5.50	0.0%	
29		1	V	\$5.70	\$5.70	0.0%	
30		1	W	\$5.90	\$5.90	0.0%	
31		1	Х	\$6.10	\$6.10	0.0%	
32		1	Y	\$6.30	\$6.30	0.0%	
33		1	Z	\$6.50	\$6.50	0.0%	
34 35		1	AA BB	\$6.70 \$6.90	\$6.70 \$6.90	0.0% 0.0%	
35 36		1	CC	\$6.90 \$7.10	\$6.90 \$7.10	0.0%	
37		1	DD	\$7.10	\$7.30	0.0%	
38		1	EE	\$7.50	\$7.50	0.0%	
39		2	A	\$4.50	\$4.50	0.0%	
40		2	В	\$4.70	\$4.70	0.0%	
41		2	С	\$4.90	\$4.90	0.0%	
42		2	D	\$5.10	\$5.10	0.0%	

MPANY: F	3LIC SERVICE COMMISSION LORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES 20250011-EI	clas	vide a summary of all proposed changes in rates and rate sees, detailing current and proposed classes of service, nand, energy, and other service charges.	Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
SILLI NO.	(1)	(2)	(3)	(4)	(5)
E).	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT
	LT-1LED Lighting (c		TOTE	Torre	into he hoe
		- <u>2</u> E	\$5.30	\$5.30	
		2 F	\$5.50	\$5.50	0.0%
		2 G	\$5.70	\$5.70	0.0%
		2 H	\$5.90	\$5.90	0.0%
		2 I	\$6.10	\$6.10	0.0%
		2 J	\$6.30	\$6.30	0.0%
		2 К	\$6.50	\$6.50	0.0%
		2 L	\$6.70	\$6.70	0.0%
		2 M	\$6.90	\$6.90	0.0%
		2 N	\$7.10	\$7.10	0.0%
		2 O	\$7.30	\$7.30	0.0%
		2 P	\$7.50	\$7.50	0.0%
		2 Q	\$7.70	\$7.70	0.0%
		2 R	\$7.90	\$7.90	0.0%
		2 S	\$8.10	\$8.10	0.0%
		2 T	\$8.30	\$8.30	0.0%
		2 U	\$8.50	\$8.50	0.0%
		2 V	\$8.70	\$8.70	0.0%
		2 W	\$8.90	\$8.90	0.0%
		2 X	\$9.10	\$9.10	0.0%
		2 Y	\$9.30	\$9.30	0.0%
		2 Z	\$9.50	\$9.50	0.0%
		2 AA	\$9.70	\$9.70	0.0%
		2 BB	\$9.90	\$9.90	0.0%
		2 CC	\$10.10	\$10.10	0.0%
		2 DD	\$10.30	\$10.30	0.0%
		2 EE	\$10.50	\$10.50	0.0%
		3 A	\$7.50	\$7.50	0.0%
		3 B	\$7.70	\$7.70	0.0%
		3 C	\$7.90	\$7.90	0.0%
		3 D	\$8.10	\$8.10	0.0%
		3 E	\$8.30	\$8.30	0.0%
		3 F	\$8.50	\$8.50	0.0%
		3 G	\$8.70	\$8.70	0.0%
		3 H	\$8.90	\$8.90	0.0%
		3 I	\$9.10	\$9.10	0.0%
		3 J	\$9.30	\$9.30	0.0%
		3 K	\$9.50	\$9.50	0.0%
		3 L	\$9.70	\$9.70	0.0%
		3 M	\$9.90	\$9.90	0.0%
		3 N	\$10.10	\$10.10	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

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SUMMARY OF TARIFFS

Schedule A-3 2027 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI			classes	a summary of all proposed changes in rates and rate , detailing current and proposed classes of service, d, energy, and other service charges.	Type of Data Shown: Projected Test Year Ended/_/_ Prior Year Ended/_/ Historical Test Year Ended/_/ X Projected Test Year Ended <u>12/31/27</u> Witness: Tiffany C. Cohen	
	(1)	(2)	(3)	(4)	(5)
E).	CURRENT RATE SCHEDULE		E OF ARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
	LT-1	LED Lighting (continued)				
		3	0	\$10.30	\$10.30	0.0%
		3	Р	\$10.50	\$10.50	0.0%
		3	Q	\$10.70	\$10.70	0.0%
		3	R	\$10.90	\$10.90	0.0%
		3	S	\$11.10	\$11.10	0.0%
		3	т	\$11.30	\$11.30	0.0%
		3	U	\$11.50	\$11.50	0.0%
		3	V	\$11.70	\$11.70	0.0%
		3	W	\$11.90	\$11.90	0.0%
		3	Х	\$12.10	\$12.10	0.0%
		3	Y	\$12.30	\$12.30	0.0%
		3	Z	\$12.50	\$12.50	0.0%
		3	AA	\$12.70	\$12.70	0.0%
		3	BB	\$12.90	\$12.90	0.0%
		3	CC	\$13.10	\$13.10	0.0%
		3	DD	\$13.30	\$13.30	0.0%
		3	EE	\$13.50	\$13.50	0.0%
		4	A	\$10.50	\$10.50	0.0%
		4	В	\$10.70	\$10.70	0.0%
		4	C	\$10.90	\$10.90	0.0%
		4	D	\$11.10	\$11.10	0.0%
		4	E	\$11.30	\$11.30	0.0%
		4	F	\$11.50	\$11.50	0.0%
		4	G	\$11.70	\$11.70	0.0%
		4	Н	\$11.90	\$11.90	0.0%
		4	I	\$12.10	\$12.10	0.0%
		4	J	\$12.30	\$12.30	0.0%
		4	К	\$12.50	\$12.50	0.0%
		4	L	\$12.70	\$12.70	0.0%
		4	M	\$12.90	\$12.90	0.0%
		4	N	\$13.10	\$13.10	0.0%
		4	0	\$13.30	\$13.30	0.0%
		4	P	\$13.50	\$13.50	0.0%
		4	Q	\$13.70	\$13.70	0.0%
		4	R	\$13.90	\$13.90	0.0%
		4	S	\$14.10	\$14.10	0.0%
		4	Т	\$14.30	\$14.30	0.0%
		4	U	\$14.50	\$14.50	0.0%
		4	V	\$14.70	\$14.70	0.0%
		4	W	\$14.90	\$14.90	0.0%
		4	Х	\$15.10	\$15.10	0.0%

Supporting Schedules: E-13d, E-14

Schedule A-3 2027 Projected Test Year

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			EXPLANATION:	Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/ / Historical Test Year Ended/ /		
DOCKET NO.: 20250011-EI						<u>X</u> Projected Test Year Ended <u>12/31/27</u> Witness: Tiffany C. Cohen	
	(1)	(2)	(3)	(4)	(5)	
INE NO.	CURRENT RATE SCHEDULE		YE OF ARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE	
1	LT-1 LED Lig	ghting (continued)					
2			_Y	\$15.30	\$15.30	0.0%	
3		4	Z	\$15.50	\$15.50	0.0%	
4		4	AA	\$15.70	\$15.70	0.0%	
5		4	BB	\$15.90	\$15.90	0.0%	
6		4	CC	\$16.10	\$16.10	0.0%	
7		4	DD	\$16.30	\$16.30	0.0%	
В		4	EE	\$16.50	\$16.50	0.0%	
9		5	А	\$13.50	\$13.50	0.0%	
0		5	В	\$13.70	\$13.70	0.0%	
1		5	С	\$13.90	\$13.90	0.0%	
2		5	D	\$14.10	\$14.10	0.0%	
3		5	E	\$14.30	\$14.30	0.0%	
1		5	F	\$14.50	\$14.50	0.0%	
5		5	G	\$14.70	\$14.70	0.0%	
6		5	н	\$14.90	\$14.90	0.0%	
7		5	l.	\$15.10	\$15.10	0.0%	
8		5	J	\$15.30	\$15.30	0.0%	
9		5	к	\$15.50	\$15.50	0.0%	
0		5	L	\$15.70	\$15.70	0.0%	
1 2		5	M	\$15.90	\$15.90	0.0%	
		5	N O	\$16.10	\$16.10	0.0%	
3 4		5	P	\$16.30 \$16.50	\$16.30 \$16.50	0.0% 0.0%	
4 5		5	Q	\$16.50 \$16.70	\$16.50	0.0%	
26		5	R	\$16.70	\$16.70	0.0%	
20		5	S	\$16.90	\$10.90	0.0%	
18		5	т	\$17.10	\$17.10	0.0%	
9		5	Ů	\$17.50	\$17.50	0.0%	
0		5	v	\$17.70	\$17.50	0.0%	
1		5	ŵ	\$17.90	\$17.90	0.0%	
2		5	x	\$18.10	\$18.10	0.0%	
3		5	Ŷ	\$18.30	\$18.30	0.0%	
1		5	z	\$18.50	\$18.50	0.0%	
5		5	ĀĀ	\$18.70	\$18.70	0.0%	
6		5	BB	\$18.90	\$18.90	0.0%	
7		5	CC	\$19.10	\$19.10	0.0%	
88		5	DD	\$19.30	\$19.30	0.0%	
19		5	EE	\$19.50	\$19.50	0.0%	
10		6	A	\$16.50	\$16.50	0.0%	
1		6	В	\$16.70	\$16.70	0.0%	
2		6	C	\$16.90	\$16.90	0.0%	

Supporting Schedules: E-13d, E-14

Recap Schedules:

SUMMARY OF TARIFFS

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Schedule A-3 2027 Projected Test Year

FLORIDA PU	IBLIC SERVICE COMMISSI	ON	EXPLANATION	classes, detailing current and proposed classes of service,		Type of Data Shown: Projected Test Year Ended/_/
COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI				demand, energy, and other service charges.	Prior Year Ended _/_/_ Historical Test Year Ended _/_/ X. Projected Test Year Ended <u>12/31/27</u>	
DOCKET NO	20230011-EI					Witness: Tiffany C. Cohen
	(1)	(2)	(3)	(4)	(5)
LINE NO.	CURRENT RATE SCHEDULE	TYPE CHA		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1	LED Lighting (continued)	(OE		TO THE	
2		6		\$17.10	\$17.10	0.0%
3		6	E	\$17.30	\$17.30	0.0%
4		6	F	\$17.50	\$17.50	0.0%
5		6	G	\$17.70	\$17.70	0.0%
6		6	н	\$17.90	\$17.90	0.0%
7		6	I.	\$18.10	\$18.10	0.0%
8		6	J	\$18.30	\$18.30	0.0%
9		6	к	\$18.50	\$18.50	0.0%
10		6	L	\$18.70	\$18.70	0.0%
11		6	M	\$18.90	\$18.90	0.0%
12		6	N	\$19.10	\$19.10	0.0%
13		6	0	\$19.30	\$19.30	0.0%
14		6	Р	\$19.50	\$19.50	0.0%
15		6	Q	\$19.70	\$19.70	0.0%
16		6	R	\$19.90	\$19.90	0.0%
17		6	S	\$20.10	\$20.10	0.0%
18		6	т	\$20.30	\$20.30	0.0%
19		6	U	\$20.50	\$20.50	0.0%
20		6	V	\$20.70	\$20.70	0.0%
21		6	W	\$20.90	\$20.90	0.0%
22		6	х	\$21.10	\$21.10	0.0%
23		6	Y	\$21.30	\$21.30	0.0%
24		6	Z	\$21.50	\$21.50	0.0%
25		6	AA	\$21.70	\$21.70	0.0%
26		6	BB	\$21.90	\$21.90	0.0%
27		6	CC	\$22.10	\$22.10	0.0%
28		6	DD	\$22.30	\$22.30	0.0%
29		6	EE	\$22.50	\$22.50	0.0%
30		7	A	\$19.50	\$19.50	0.0%
31		7	В	\$19.70	\$19.70	0.0%
32		7	С	\$19.90	\$19.90	0.0%
33		7	D	\$20.10	\$20.10	0.0%
34		7	E	\$20.30	\$20.30	0.0%
35		7	F	\$20.50	\$20.50	0.0%
36		7	G	\$20.70	\$20.70	0.0%
37		7	Н	\$20.90	\$20.90	0.0%
38		7	I	\$21.10	\$21.10	0.0%
39		7	J	\$21.30	\$21.30	0.0%
40		7	к	\$21.50	\$21.50	0.0%
41		7	L	\$21.70	\$21.70	0.0%
42		7	М	\$21.90	\$21.90	0.0%

Supporting Schedules: E-13d, E-14

Schedule A-3 2027 Projected Test Year

Recap Schedules:

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Schedule A-3 2027 Projecte				SUMMARY OF TARIFFS		Page 26 of 4
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.			Type of Data Shown: Projected Test Year Ended _/_/_ Prior Year Ended _/_/ Historical Test Year Ended _/_/_ X_ Projected Test Year Ended <u>12/31/27</u> Witness: Tiffany C. Cohen
	(1)	(2)		(3)	(4)	(5)
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1				INIL	INTE	INCILEAGE
1	LT-1LED Lighting	ng (continued)	N	\$22.10	\$22.10	0.0%
2		7	O	\$22.10	\$22.10	0.0%
4		7	P	\$22.50	\$22.50	0.0%
5		7	Q	\$22.70	\$22.70	0.0%
6		7	R	\$22.90	\$22.90	0.0%
7		7	S	\$23.10	\$23.10	0.0%
8		7	т	\$23.30	\$23.30	0.0%
9		7	U	\$23.50	\$23.50	0.0%
10		7	V	\$23.70	\$23.70	0.0%
11		7	W	\$23.90	\$23.90	0.0%
12		7	х	\$24.10	\$24.10	0.0%
13		7	Y	\$24.30	\$24.30	0.0%
14		7	Z	\$24.50	\$24.50	0.0%
15		7	AA	\$24.70	\$24.70	0.0%
16 17		7	BB CC	\$24.90	\$24.90 \$25.10	0.0% 0.0%
17		7	DD	\$25.10 \$25.30	\$25.10	0.0%
19		7	EE	\$25.50	\$25.50	0.0%
20		8	A	\$22.50	\$22.50	0.0%
21		8	B	\$22.70	\$22.70	0.0%
22		8	c	\$22.90	\$22.90	0.0%
23		8	D	\$23.10	\$23.10	0.0%
24		8	E	\$23.30	\$23.30	0.0%
25		8	F	\$23.50	\$23.50	0.0%
26		8	G	\$23.70	\$23.70	0.0%
27		8	н	\$23.90	\$23.90	0.0%
28		8	I	\$24.10	\$24.10	0.0%
29		8	J	\$24.30	\$24.30	0.0%
30		8	ĸ	\$24.50	\$24.50	0.0%
31 32		8	L	\$24.70 \$24.90	\$24.70 \$24.90	0.0% 0.0%
32 33		8	N	\$24.90 \$25.10	\$24.90 \$25.10	0.0%
33 34		0	N O	\$25.10	\$25.10	0.0%
34 35		8	P	\$25.50	\$25.50	0.0%
36		8	Q	\$25.50	\$25.50	0.0%
37		8	R	\$25.90	\$25.90	0.0%
38		8	S	\$26.10	\$26.10	0.0%
39		8	T	\$26.30	\$26.30	0.0%
40		8	U	\$26.50	\$26.50	0.0%
41		8	V	\$26.70	\$26.70	0.0%
42		8	W	\$26.90	\$26.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

MPANY: FLOR	SERVICE COMMISSION IDA POWER & LIGHT COMPANY ND SUBSIDIARIES 250011-EI	EXPLANATION:	Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended/_/ X_Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
	(1)	(2)	(3)	(4)	(5)	
E).	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT	
	LT-1LED Lighting (con			····-		
_		8	\$27.10	\$27.10		
		8 Y	\$27.30	\$27.30	0.0%	
		8 Z	\$27.50	\$27.50	0.0%	
		8 AA	\$27.70	\$27.70	0.0%	
		8 BB	\$27.90	\$27.90	0.0%	
		8 CC	\$28.10	\$28.10	0.0%	
		8 DD	\$28.30	\$28.30	0.0%	
		8 EE	\$28.50	\$28.50	0.0%	
		9 A	\$25.50	\$25.50	0.0%	
		9 В	\$25.70	\$25.70	0.0%	
		9 C	\$25.90	\$25.90	0.0%	
		9 D	\$26.10	\$26.10	0.0%	
		9 E	\$26.30	\$26.30	0.0%	
		9 F	\$26.50	\$26.50	0.0%	
		9 G	\$26.70	\$26.70	0.0%	
		9 H	\$26.90	\$26.90	0.0%	
		9	\$27.10	\$27.10	0.0%	
		9 J	\$27.30	\$27.30	0.0%	
		9 К	\$27.50	\$27.50	0.0%	
		9 L	\$27.70	\$27.70	0.0%	
		9 M	\$27.90	\$27.90	0.0%	
		9 N	\$28.10	\$28.10	0.0%	
		9 O	\$28.30	\$28.30	0.0%	
		9 P	\$28.50	\$28.50	0.0%	
		9 Q	\$28.70	\$28.70	0.0%	
		9 R	\$28.90	\$28.90	0.0%	
		9 S	\$29.10	\$29.10	0.0%	
		9 T	\$29.30	\$29.30	0.0%	
		9 U	\$29.50	\$29.50	0.0%	
		9 V	\$29.70	\$29.70	0.0%	
		9 W	\$29.90	\$29.90	0.0%	
		9 X	\$30.10	\$30.10	0.0%	
		9 Y	\$30.30	\$30.30	0.0%	
		9 Z	\$30.50	\$30.50	0.0%	
		9 AA	\$30.70	\$30.70	0.0%	
		9 BB	\$30.90	\$30.90	0.0%	
		 9 CC	\$31.10	\$31.10	0.0%	
		9 DD	\$31.30	\$31.30	0.0%	
		9 EE	\$31.50	\$31.50	0.0%	
		10 A	\$28.50	\$28.50	0.0%	
		10 A	\$28.70	\$28.50	0.0%	

Supporting Schedules: E-13d, E-14

Schedule A-3 2027 Projected Test Year

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI		A POWER & LIGHT COMPANY demand, energy, and other service charges. S UBSIDIARIES			Type of Data Shown: Projected Test Year Ended/_/_ Prior Year Ended/ _/ Historical Test Year Ended 12/31/27 X. Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
	(1)	(2)		(3)	(4)	(5)
INE IO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1 LED Lighting (cont					
2	11			\$28.90	\$28.90	0.0%
3	11		D	\$29.10	\$29.10	0.0%
4	11		E	\$29.30	\$29.30	0.0%
i	11	D	F	\$29.50	\$29.50	0.0%
	11	D	G	\$29.70	\$29.70	0.0%
	1	D	н	\$29.90	\$29.90	0.0%
	1		1	\$30.10	\$30.10	0.0%
	10		J	\$30.30	\$30.30	0.0%
)	10		К	\$30.50	\$30.50	0.0%
	10		L	\$30.70	\$30.70	0.0%
2	10		M	\$30.90	\$30.90	0.0%
	10		N	\$31.10	\$31.10	0.0%
1	10		0	\$31.30	\$31.30	0.0%
5	10		P	\$31.50	\$31.50	0.0%
	10		Q	\$31.70	\$31.70	0.0%
,	10		R	\$31.90	\$31.90	0.0%
3	10		S	\$32.10	\$32.10	0.0%
9	11		Т	\$32.30	\$32.30	0.0%
)	11		U	\$32.50	\$32.50	0.0%
I	10		V	\$32.70	\$32.70	0.0%
2	11		W	\$32.90	\$32.90	0.0%
3	11		X	\$33.10	\$33.10	0.0%
1	11		Y	\$33.30	\$33.30	0.0%
5	11		Z	\$33.50	\$33.50	0.0%
3	11		AA	\$33.70	\$33.70	0.0%
7	11		BB CC	\$33.90	\$33.90	0.0%
3	11		DD	\$34.10 \$34.30	\$34.10 \$34.30	0.0% 0.0%
))	11		EE	\$34.30 \$34.50	\$34.30 \$34.50	0.0%
1	11		A	\$34.50 \$31.50	\$34.50 \$31.50	0.0%
2	1 1		B	\$31.50 \$31.70	\$31.50 \$31.70	0.0%
2 3	1		C	\$31.70	\$31.90	0.0%
	1		D	\$31.90	\$31.90	0.0%
	1		E	\$32.10	\$32.30	0.0%
5	1		F	\$32.50	\$32.50	0.0%
7	1		G	\$32.50	\$32.50	0.0%
3	1		н	\$32.90	\$32.90	0.0%
9	1		ï	\$33.10	\$33.10	0.0%
0	1			\$33.30	\$33.30	0.0%
1	1		ĸ	\$33.50	\$33.50	0.0%
2	1			\$33.70	\$33.70	0.0%

Supporting Schedules: E-13d, E-14

Schedule A-3 2027 Projected Test Year

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI			EXPLANATION:	Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended/_/_ Prior Year Ended/_/ Historical Test Year Ended/_/ Y projected Test Year Ended <u>12/31/27</u> Witness: Tiffany C. Cohen	
	(1)	(2)		(3)	(4)	(5)	
INE IO.	CURRENT RATE SCHEDULE	TYPE		CURRENT RATE	PROPOSED RATE	PERCENT	
1	LT-1 LED Lightin	g (continued)					
2		11		\$33.90	\$33.90		
3		11	N	\$34.10	\$34.10	0.0%	
4		11	0	\$34.30	\$34.30	0.0%	
5		11	Р	\$34.50	\$34.50	0.0%	
		11	Q	\$34.70	\$34.70	0.0%	
		11	R	\$34.90	\$34.90	0.0%	
		11	S	\$35.10	\$35.10	0.0%	
		11	Т	\$35.30	\$35.30	0.0%	
)		11	U	\$35.50	\$35.50	0.0%	
		11	V	\$35.70	\$35.70	0.0%	
2		11	W	\$35.90	\$35.90	0.0%	
		11	X	\$36.10	\$36.10	0.0%	
		11	Y	\$36.30	\$36.30	0.0%	
5		11	Z	\$36.50	\$36.50	0.0%	
6		11	AA	\$36.70	\$36.70	0.0%	
		11	BB	\$36.90	\$36.90	0.0%	
3		11	CC	\$37.10	\$37.10	0.0%	
)		11	DD	\$37.30	\$37.30	0.0%	
D		11	EE	\$37.50	\$37.50	0.0%	
1		12	A	\$34.50	\$34.50	0.0%	
2		12	В	\$34.70	\$34.70	0.0%	
3		12	С	\$34.90	\$34.90	0.0%	
4		12	D	\$35.10	\$35.10	0.0%	
5 6		12	E	\$35.30	\$35.30	0.0%	
5 7		12 12	FG	\$35.50 \$35.70	\$35.50 \$35.70	0.0% 0.0%	
3		12	G	\$35.70 \$35.90	\$35.70 \$35.90	0.0%	
3 9		12	п 1	\$35.90 \$36.10	\$35.90 \$36.10	0.0%	
)		12	1	\$36.30	\$36.30	0.0%	
1		12	ĸ	\$36.50	\$36.50	0.0%	
2		12		\$36.70	\$36.50	0.0%	
2 3		12	M	\$36.90	\$36.70 \$36.90	0.0%	
) -		12	N	\$30.90	\$30.90	0.0%	
		12	0	\$37.10	\$37.10	0.0%	
5		12	P	\$37.50	\$37.50	0.0%	
7		12	Q	\$37.50	\$37.50	0.0%	
3		12	R	\$37.70	\$37.70	0.0%	
9		12	S	\$37.50	\$37.50	0.0%	
9		12	т Т	\$38.10	\$38.30	0.0%	
1		12	U	\$38.50	\$38.50	0.0%	
1		14	J	φ30.3U	φ30.5U	0.0%	

Supporting Schedules: E-13d, E-14

Schedule A-3 2027 Projected Test Year

Recap Schedules:

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LORIDA PUBLIC SERVICE COMMISSION OMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES OCKET NO.: 20250011-EI		EXPLANATION:	Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: Projected Test Year Ended/_/_ Prior Year Ended/_/ Historical Test Year Ended/_/ X_ Projected Test Year Ended <u>12/31/27</u>		
OCKET NO .: :	20250011-EI				Witness: Tiffany C. Cohen	
	(1)	(2	2)	(3)	(4)	(5)
INE IO.	CURRENT RATE SCHEDULE	TYPI CHA		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1LED Lighting (continued)				
2		12	w	\$38.90	\$38.90	0.0%
3		12	х	\$39.10	\$39.10	0.0%
4		12	Y	\$39.30	\$39.30	0.0%
5		12	Z	\$39.50	\$39.50	0.0%
6		12	AA	\$39.70	\$39.70	0.0%
7		12	BB	\$39.90	\$39.90	0.0%
3		12	CC	\$40.10	\$40.10	0.0%
)		12	DD	\$40.30	\$40.30	0.0%
)		12	EE	\$40.50	\$40.50	0.0%
1		13	A	\$37.50	\$37.50	0.0%
2		13	В	\$37.70	\$37.70	0.0%
3		13	С	\$37.90	\$37.90	0.0%
4		13	D	\$38.10	\$38.10	0.0%
5		13	E	\$38.30	\$38.30	0.0%
5		13	F	\$38.50	\$38.50	0.0%
7		13	G	\$38.70	\$38.70	0.0%
3		13	н	\$38.90	\$38.90	0.0%
9		13	I	\$39.10	\$39.10	0.0%
D		13	J	\$39.30	\$39.30	0.0%
1		13	К	\$39.50	\$39.50	0.0%
2		13	L	\$39.70	\$39.70	0.0%
3		13	М	\$39.90	\$39.90	0.0%
4		13	Ν	\$40.10	\$40.10	0.0%
5		13	0	\$40.30	\$40.30	0.0%
6		13	Р	\$40.50	\$40.50	0.0%
7		13	Q	\$40.70	\$40.70	0.0%
8		13	R	\$40.90	\$40.90	0.0%
9		13	S	\$41.10	\$41.10	0.0%
0		13	Т	\$41.30	\$41.30	0.0%
1		13	U	\$41.50	\$41.50	0.0%
2		13	V	\$41.70	\$41.70	0.0%
3		13	W	\$41.90	\$41.90	0.0%
1		13	х	\$42.10	\$42.10	0.0%
5		13	Y	\$42.30	\$42.30	0.0%
5		13	Z	\$42.50	\$42.50	0.0%
7		13	AA	\$42.70	\$42.70	0.0%
8		13	BB	\$42.90	\$42.90	0.0%
9		13	cc	\$43.10	\$43.10	0.0%
0		13	DD	\$43.30	\$43.30	0.0%
1		13	EE	\$43.50	\$43.50	0.0%
2		14	A	\$40.50	\$40.50	0.0%

Supporting Schedules: E-13d, E-14

Schedule A-3 2027 Projected Test Year

Recap Schedules:

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LORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI		EXPLANATION:	Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: Projected Test Year Ended/_/ Proir Year Ended/_/ Historical Test Year Ended/_/ X Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen		
JORET NO	(1)	(2)		(3)	(4)	(5)
	CURRENT					
NE IO.	RATE SCHEDULE	TYPE O CHARG		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1LED Lighting					
2		14	B	\$40.70	\$40.70	0.0%
3		14	С	\$40.90	\$40.90	0.0%
4		14	D	\$41.10	\$41.10	0.0%
5		14	E	\$41.30	\$41.30	0.0%
6		14	F	\$41.50	\$41.50	0.0%
7		14	G	\$41.70	\$41.70	0.0%
3		14	н	\$41.90	\$41.90	0.0%
)		14	I	\$42.10	\$42.10	0.0%
0		14	J	\$42.30	\$42.30	0.0%
1		14	к	\$42.50	\$42.50	0.0%
2		14	L	\$42.70	\$42.70	0.0%
3		14	M	\$42.90	\$42.90	0.0%
1		14	N	\$43.10	\$43.10	0.0%
5		14	0	\$43.30	\$43.30	0.0%
6		14	Р	\$43.50	\$43.50	0.0%
7		14	Q	\$43.70	\$43.70	0.0%
8		14	R	\$43.90	\$43.90	0.0%
9		14	S	\$44.10	\$44.10	0.0%
0		14	т	\$44.30	\$44.30	0.0%
:1		14	U	\$44.50	\$44.50	0.0%
2		14	V	\$44.70	\$44.70	0.0%
3		14	W	\$44.90	\$44.90	0.0%
ļ.		14	х	\$45.10	\$45.10	0.0%
5		14	Y	\$45.30	\$45.30	0.0%
6		14	Z	\$45.50	\$45.50	0.0%
7		14	AA	\$45.70	\$45.70	0.0%
В		14	BB	\$45.90	\$45.90	0.0%
9		14	CC	\$46.10	\$46.10	0.0%
0		14	DD	\$46.30	\$46.30	0.0%
1		14	EE	\$46.50	\$46.50	0.0%
2		15	A	\$43.50	\$43.50	0.0%
3		15	В	\$43.70	\$43.70	0.0%
ļ.		15	С	\$43.90	\$43.90	0.0%
5		15	D	\$44.10	\$44.10	0.0%
6		15	E	\$44.30	\$44.30	0.0%
7		15	F	\$44.50	\$44.50	0.0%
В		15	G	\$44.70	\$44.70	0.0%
9		15	н	\$44.90	\$44.90	0.0%
0		15	I.	\$45.10	\$45.10	0.0%
1		15	J	\$45.30	\$45.30	0.0%
2		15	ĸ	\$45.50	\$45.50	0.0%

Supporting Schedules: E-13d, E-14

Schedule A-3 2027 Projected Test Year

Recap Schedules:

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Schedule A-3 2027 Projecto	3 ed Test Year			SUMMARY OF TARIFFS		Page 32 of
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI			classe	ovide a summary of all proposed changes in rates and rate sses, detailing current and proposed classes of service, mand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended _/_/_ Prior Year Ended _/_/_ Historical Test Year Ended _/_/_ X_ Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen
	(1)		(2)	(3)	(4)	(5)
LINE NO.	CURRENT RATE SCHEDULE		TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1		ting (continued)	CHARGE	RAIE	RATE	INCREASE
2		ting (continued) 15	L	\$45.70	\$45.70	0.0%
3		15	M	\$45.90	\$45.90	0.0%
4		15	N	\$46.10	\$46.10	0.0%
5		15	0	\$46.30	\$46.30	0.0%
6		15	Р	\$46.50	\$46.50	0.0%
7		15	Q	\$46.70	\$46.70	0.0%
8		15	R	\$46.90	\$46.90	0.0%
9		15	S	\$47.10	\$47.10	0.0%
10		15	Т	\$47.30	\$47.30	0.0%
11		15	U	\$47.50	\$47.50	0.0%
12 13		15 15	V W	\$47.70 \$47.90	\$47.70 \$47.90	0.0% 0.0%
13		15	X	\$47.90 \$48.10	\$47.90	0.0%
15		15	Ŷ	\$48.30	\$48.30	0.0%
16		15	z	\$48.50	\$48.50	0.0%
17		15	ĀĀ	\$48.70	\$48.70	0.0%
18		15	BB	\$48.90	\$48.90	0.0%
19		15	CC	\$49.10	\$49.10	0.0%
20		15	DD	\$49.30	\$49.30	0.0%
21		15	EE	\$49.50	\$49.50	0.0%
22	Energy T	ier Charges				
23			Energy Tier			
24			A	\$0.00	\$0.00	0.0%
25 26			B C	\$0.20 \$0.40	\$0.20	0.0% 0.0%
26			P	\$0.40 \$0.60	\$0.40 \$0.60	0.0%
28			E	\$0.80	\$0.80	0.0%
29			E	\$1.00	\$1.00	0.0%
30			G	\$1.20	\$1.20	0.0%
31			н	\$1.40	\$1.40	0.0%
32			1	\$1.60	\$1.60	0.0%
33			J	\$1.80	\$1.80	0.0%
34			К	\$2.00	\$2.00	0.0%
35			L	\$2.20	\$2.20	0.0%
36			М	\$2.40	\$2.40	0.0%
37 38			N O	\$2.60 \$2.80	\$2.60 \$2.80	0.0% 0.0%
38 39			P	\$2.80 \$3.00	\$2.80 \$3.00	0.0%
39 40			P Q	\$3.00	\$3.00	0.0%
40			R	\$3.40	\$3.20	0.0%
42			S	\$3.60	\$3.60	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

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Schedule A- 2027 Project	-3 ted Test Year		SUMMARY OF TARIFFS		Page 33 of
COMPANY: F	BLIC SERVICE COMMISS FLORIDA POWER & LIGH AND SUBSIDIARIES .: 20250011-EI		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended _/_/_ Prior Year Ended _/_/_ Historical Test Year Ended _/_/ X_ Projected Test Year Ended <u>12/31/27</u> Witness: Tiffany C. Cohen
	(1)	(2)	(3)	(4)	(5)
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1	LED Lighting (continued)	NAIL	NALE	INGREAGE
2 3 4 5 6		T	\$3.80 \$4.00 \$4.20 \$4.40 \$4.60	\$3.80 \$4.00 \$4.20 \$4.40 \$4.60	0.0% 0.0% 0.0% 0.0% 0.0%
7 8 9 10 11		Y Z AA BB CC	\$4.80 \$5.00 \$5.20 \$5.40 \$5.60	\$4.80 \$5.00 \$5.20 \$5.40 \$5.60	0.0% 0.0% 0.0% 0.0% 0.0%
12 13 14 15		DD EE Non-Fuel Energy (¢ per kWh)	\$5.80 \$6.00 3.459	\$5.80 \$6.00 4.374	0.0% 0.0% 26.5%
16 17 18 19 20 21		Monthly Rates for Maintenance and Conversion: Conversion Fee Maintenance per Fixture (Company Owned LED Fixture and Pole) Maintenance per Fixture for Company Fixture on Customer Pole	\$2.11 \$1.47 \$1.18	\$2.11 \$1.86 \$1.49	0.0% 26.5% 26.3%
22 23 24 25 26 27 28 29		<u>Monthly Rates for Poles used only for Lighting System</u> Standard Wood pole Standard Concrete pole Standard Fiberglass pole Decorative Concrete pole	\$6.03 \$8.25 \$9.74 \$17.71	\$7.62 \$10.43 \$12.31 \$22.39	26.4% 26.4% 26.4% 26.4%
23 30 31 32 33 34		<u>Special Provisions</u> Facilities Charge Underground conductors (¢ per foot) Willful Damage	1.28% 4.935	1.35% 6.238	5.5% 26.4%
34 35 36 37 38 39 40 41 42		Cost for repair or replacement upon second occurrence	\$280.00	\$280.00	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

2027 Projecte			SUMMARY OF TARIFFS		Page 34 0
	LIC SERVICE COMMISS ORIDA POWER & LIGH AND SUBSIDIARIES 20250011-EI		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended _/_/_ Prior Year Ended _/_/ Historical Test Year Ended _/_/ X. Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen
	(4)	(0)	(0)	(4)	(7)
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT
	OS I/II			RATE	INCREASE
1	051/11	Outdoor Service [Schedule closed to new custom			
2		Charges for Company-Owned Units High Pressu	e Sodium Vapor		
3		Fixture	20 20	A / 70	00 50/
4		Open Bottom 5,400 lu 70 watts	\$3.78	\$4.78	26.5%
5		Open Bottom 8,800 lu 100 watts	\$3.24	\$4.10	26.5%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$4.43	\$5.60	26.4%
7		Acorn 8,800 lu 100 watts	\$16.15	\$20.41	26.4%
8		Colonial 8,800 lu 100 watts	\$4.36	\$5.51	26.4%
9		English Coach 8,800 lu 100 watts	\$17.62	\$22.27	26.4%
10		Destin Single 8,800 lu 100 watts	\$30.33	\$38.34	26.4%
11		Destin Double 17.600 lu 200 watts	\$60.44	\$76.40	26.4%
12		Cobrahead 5,400 lu 70 watts	\$5.32	\$6.72	26.3%
13		Cobrahead 8.800 lu 100 watts	\$4.43	\$5.60	26.4%
14		Cobrahead 20,000 lu 200 watts	\$6.12	\$7.74	26.5%
15		Cobrahead 25,000 lu 250 watts	\$5.95	\$7.52	26.4%
16		Cobrahead 46.000 lu 400 watts	\$6.26	\$7.91	26.4%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.90	\$6.19	26.3%
18		Cutoff Cobrahead 25.000 lu 250 watts	\$6.02	\$7.61	26.4%
10			\$6.02 \$6.27	\$7.93	26.4%
		Cutoff Cobrahead 46,000 lu 400 watts			
20		Bracket Mount CIS 25,000 lu 250 watts	\$13.78	\$17.42	26.4%
21		Tenon Top CIS 25,000 lu 250 watts	\$13.79	\$17.43	26.4%
22		Bracket Mount CIS 46,000 lu 400 watts	\$14.70	\$18.58	26.4%
23		Small ORL 20,000 lu 200 watts	\$14.13	\$17.86	26.4%
24		Small ORL 25,000 lu 250 watts	\$13.61	\$17.20	26.4%
25		Small ORL 46,000 lu 400 watts	\$14.23	\$17.99	26.4%
26		Large ORL 20,000 lu 200 watts	\$23.01	\$29.08	26.4%
27		Large ORL 46,000 lu 400 watts	\$25.92	\$32.76	26.4%
28		Shoebox 46,000 lu 400 watts	\$11.88	\$15.02	26.4%
29		Directional 16,000 lu 150 watts	\$6.68	\$8.44	26.3%
30		Directional 20,000 lu 200 watts	\$9.65	\$12.20	26.4%
31		Directional 46,000 lu 400 watts	\$7.16	\$9.05	26.4%
32		Large Flood 125,000 lu 1,000 watts	\$11.39	\$14.40	26.4%
33		Earge 11000 120,000 10 1,000 Walls	¢11.05	φ1 1.1 0	20.470
34		Maintenance			
34 35		Open Bottom 5,400 lu 70 watts	\$1.97	\$2.49	26.4%
36		Open Bottom 8,800 lu 100 watts	\$1.81	\$2.29	26.5%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$2.10	\$2.65	26.2%
38		Acorn 8,800 lu 100 watts	\$5.32	\$6.72	26.3%
39		Colonial 8,800 lu 100 watts	\$2.08	\$2.63	26.4%
40		English Coach 8,800 lu 100 watts	\$5.70	\$7.20	26.3%
41 42		Destin Single 8,800 lu 100 watts	\$9.16	\$11.58	26.4%
		Destin Double 17,600 lu 200 watts	\$17.65	\$22.31	26.4%

Supporting Schedules: E-13d, E-14

Schedule A-3

Recap Schedules:

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Schedule A-3	3 ed Test Year			SUI	MARY OF TARIFFS		Page 35 of
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI		EXPLANATION:		all proposed changes in rates and rate ant and proposed classes of service, other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/_ Historical Test Year Ended/_/ X_ Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
	(1)	(2)			(3)	(4)	(5)
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE			CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new custom	uers1 (continued)		IVAL	INTE	INCREAGE
2		Cobrahead 5,400 lu 70 watts			\$2.40	\$3.03	26.3%
3		Cobrahead 8,400 lu 100 watts			\$2.10	\$2.65	26.2%
4		Cobrahead 20,000 lu 200 watts			\$2.60	\$3.29	26.5%
5		Cobrahead 25,000 lu 250 watts			\$2.56	\$3.24	26.6%
6		Cobrahead 46.000 lu 400 watts			\$2.64	\$3.34	26.5%
7		Cutoff Cobrahead 8,800 lu 100 watts			\$2.23	\$2.82	26.5%
8		Cutoff Cobrahead 25,000 lu 250 watts			\$2.58	\$3.26	26.4%
9		Cutoff Cobrahead 46,000 lu 400 watts			\$2.64	\$3.34	26.5%
10		Bracket Mount CIS 25,000 lu 250 watts			\$4.67	\$5.90	26.3%
11		Tenon Top CIS 25,000 lu 250 watts			\$4.67	\$5.90	26.3%
12		Bracket Mount CIS 46,000 lu 400 watts			\$4.91	\$6.21	26.5%
13		Small ORL 20,000 lu 200 watts			\$4.76	\$6.02	26.5%
14		Small ORL 25,000 lu 250 watts			\$4.62	\$5.84	26.4%
15		Small ORL 46,000 lu 400 watts			\$4.79	\$6.05	26.3%
16		Large ORL 20,000 lu 200 watts			\$7.17	\$9.06	26.4%
17		Large ORL 46,000 lu 400 watts			\$7.97	\$10.07	26.3%
18		Shoebox 46,000 lu 400 watts			\$4.16	\$5.26	26.4%
19		Directional 16,000 lu 150 watts			\$2.70	\$3.41	26.3%
20		Directional 20,000 lu 200 watts			\$3.56	\$4.50	26.4%
21		Directional 46,000 lu 400 watts			\$2.89	\$3.65	26.3%
22		Large Flood 125,000 lu 1,000 watts			\$4.25	\$5.37	26.4%
23							
24		Energy Non-Fuel		<u>kWh</u>	A (A)	A	27.00/
25		Open Bottom 5,400 lu 70 watts		29	\$1.00	\$1.27	27.0%
26 27		Open Bottom 8,800 lu 100 watts Open Bottom w/Shield 8,800 lu 100 watts		41 41	\$1.42 \$1.42	\$1.79 \$1.79	26.1% 26.1%
28		Acorn 8,800 lu 100 watts		41	\$1.42	\$1.79	26.1%
20		Colonial 8.800 lu 100 watts		41	\$1.42	\$1.79 \$1.79	26.1%
30		English Coach 8,800 lu 100 watts		41	\$1.42	\$1.79	26.1%
31		Destin Single 8,800 lu 100 watts		41	\$1.42	\$1.79	26.1%
32		Destin Double 17,600 lu 200 watts		82	\$2.84	\$3.59	26.4%
33		Cobrahead 5,400 lu 70 watts		29	\$1.00	\$1.27	27.0%
34		Cobrahead 8,800 lu 100 watts		41	\$1.42	\$1.79	26.1%
35		Cobrahead 20,000 lu 200 watts		80	\$2.77	\$3.50	26.4%
36		Cobrahead 25,000 lu 250 watts		100	\$3.46	\$4.37	26.3%
37		Cobrahead 46,000 lu 400 watts		164	\$5.67	\$7.17	26.5%
38		Cutoff Cobrahead 8,800 lu 100 watts		41	\$1.42	\$1.79	26.1%
39		Cutoff Cobrahead 25,000 lu 250 watts		100	\$3.46	\$4.37	26.3%
40		Cutoff Cobrahead 46,000 lu 400 watts		164	\$5.67	\$7.17	26.5%
41		Bracket Mount CIS 25,000 lu 250 watts		100	\$3.46	\$4.37	26.3%
42		Tenon Top CIS 25,000 lu 250 watts		100	\$3.46	\$4.37	26.3%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A- 2027 Projec	-3 eted Test Year			SU	MMARY OF TARIFFS		Page 36 of 4
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI		EXPLANATION:	classes, detailing cur	f all proposed changes in rates and rate rent and proposed classes of service, other service charges.		Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended/ _X_Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
	(1)	(2)			(3)	(4)	(5)
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE			CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new custor	ners] (continued)		IUTE	INTE	Nonenoe
2		Bracket Mount CIS 46,000 lu 400 watts	iersj (continued)	161	 \$5.57	\$7.04	26.4%
3		Small ORL 20,000 lu 200 watts		80	\$2.77	\$3.50	26.4%
4		Small ORL 25,000 lu 250 watts		100	\$3.46	\$4.37	26.3%
5		Small ORL 46,000 lu 400 watts		164	\$5.67	\$7.17	26.5%
6		Large ORL 20,000 lu 200 watts		80	\$2.77	\$3.50	26.4%
7		Large ORL 46,000 lu 400 watts		164	\$5.67	\$7.17	26.5%
8		Shoebox 46,000 lu 400 watts		164	\$5.67	\$7.17	26.5%
9		Directional 16,000 lu 150 watts		68	\$2.35	\$2.97	26.4%
10		Directional 20,000 lu 200 watts		80	\$2.77	\$3.50	26.4%
11		Directional 46,000 lu 400 watts		164	\$5.67	\$7.17	26.5%
12		Large Flood 125,000 lu 1,000 watts		379	\$13.11	\$16.58	26.5%
13		o					
14		Metal Halide					
15		Fixture					
16		Acorn 12,000 lu 175 watts			\$16.31	\$20.62	26.4%
17		Colonial 12,000 lu 175 watts			\$4.51	\$5.70	26.4%
18		English Coach 12,000 lu 175 watts			\$17.96	\$22.70	26.4%
19		Destin Single 12,000 lu 175 watts			\$30.80	\$38.93	26.4%
20		Destin Double 24,000 lu 350 watts			\$61.43	\$77.65	26.4%
21		Small Flood 32,000 lu 400 watts			\$7.32	\$9.25	26.4%
22		Small Parking Lot 32,000 lu 400 watts			\$13.54	\$17.11	26.4%
23		Large Flood 100,000 lu 1,000 watts			\$10.51	\$13.28	26.4%
24		Large Parking Lot 100,000 lu 1,000 watts			\$23.35	\$29.51	26.4%
25							
26		Maintenance					
27		Acorn 12,000 lu 175 watts			\$6.66	\$8.42	26.4%
28		Colonial 12,000 lu 175 watts			\$3.49	\$4.41	26.4%
29		English Coach 12,000 lu 175 watts			\$7.34	\$9.28	26.4%
30		Destin Single 12,000 lu 175 watts			\$10.92	\$13.80	26.4%
31		Destin Double 24,000 lu 350 watts			\$20.45	\$25.85	26.4%
32		Small Flood 32,000 lu 400 watts			\$3.07	\$3.88	26.4%
33		Small Parking Lot 32,000 lu 400 watts			\$4.77	\$6.03	26.4%
34 35		Large Flood 100,000 lu 1,000 watts			\$6.10 \$8.46	\$7.71	26.4%
35 36		Large Parking Lot 100,000 lu 1,000 watts			\$8.46	\$10.69	26.4%
36		Energy Non-Fuel		<u>kWh</u>			
37		Acorn 12.000 lu 175 watts		72	\$2.49	\$3.15	26.5%
30 39		Colonial 12,000 lu 175 watts		72	\$2.49 \$2.49	\$3.15	26.5%
40		English Coach 12,000 lu 175 watts		72	\$2.49	\$3.15	26.5%
40 41		Destin Single 12,000 lu 175 watts		72	\$2.49 \$2.49	\$3.15	26.5%
41 42		Destin Single 12,000 lu 175 watts Destin Double 24,000 lu 350 watts		72 144	\$2.49 \$4.98	\$3.15 \$6.30	26.5% 26.5%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI				all proposed changes in rates and rate ant and proposed classes of service, ther service charges.	Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/_/ Historical Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
	(1)	(2)		(3)	(4)	(5)
	CURRENT					
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new custom	ners] (continued)		NALE	INCILLAGE
2		Small Flood 32,000 lu 400 watts	163	\$5.64	\$7.13	26.4%
3		Small Parking Lot 32,000 lu 400 watts	163	\$5.64	\$7.13	26.4%
4		Large Flood 100,000 lu 1,000 watts	378	\$13.08	\$16.53	26.4%
5		Large Parking Lot 100,000 lu 1,000 watts	378	\$13.08	\$16.53	26.4%
6						
7		Metal Halide Pulse Start				
8		Fixture				
9		Acorn 13,000 lu 150 watts		\$18.50	\$23.38	26.4%
10		Colonial 13,000 lu 150 watts		\$5.75	\$7.27	26.4%
11		English Coach 13,000 lu 150 watts		\$18.91	\$23.90	26.4%
12		Destin Single 13,000 lu 150 watts		\$40.11	\$50.70	26.4%
13 14		Destin Double 26,000 lu 300 watts Small Flood 33,000 lu 350 watts		\$80.92 \$8.20	\$102.28 \$10.36	26.4% 26.3%
15		Shoebox 33,000 lu 350 watts		\$9.82	\$12.41	26.4%
16		Flood 68,000 lu 750 watts		\$8.46	\$10.69	26.4%
17				\$5. TO	¢10.00	20.170
18		Maintenance				
19		Acorn 13,000 lu 150 watts		\$6.49	\$8.20	26.3%
20		Colonial 13,000 lu 150 watts		\$3.05	\$3.86	26.6%
21		English Coach 13,000 lu 150 watts		\$6.61	\$8.36	26.5%
22		Destin Single 13,000 lu 150 watts		\$12.35	\$15.61	26.4%
23		Destin Double 26,000 lu 300 watts		\$24.70	\$31.22	26.4%
24		Small Flood 33,000 lu 350 watts		\$3.93	\$4.97	26.5%
25		Shoebox 33,000 lu 350 watts		\$4.38	\$5.54	26.5%
26 27		Flood 68,000 lu 750 watts		\$6.60	\$8.34	26.4%
28		Energy Non-Fuel	<u>kWh</u>			
29		Acorn 13,000 lu 150 watts	65	\$2.25	\$2.84	26.2%
30		Colonial 13,000 lu 150 watts	65	\$2.25	\$2.84	26.2%
31		English Coach 13,000 lu 150 watts	65	\$2.25	\$2.84	26.2%
32		Destin Single 13,000 lu 150 watts	65	\$2.25	\$2.84	26.2%
33		Destin Double 26,000 lu 300 watts	130	\$4.50	\$5.69	26.4%
34		Small Flood 33,000 lu 350 watts	137	\$4.74	\$5.99	26.4%
35		Shoebox 33,000 lu 350 watts	137	\$4.74	\$5.99	26.4%
36		Flood 68,000 lu 750 watts	288	\$9.96	\$12.60	26.5%
37						
38		LED				
39		Fixture		¢01.05	¢07.74	26.40/
40		Acorn 3,776 lu 75 watts		\$21.95	\$27.74	26.4%
41 42		Street Light 4,440 lu 72 watts Acorn A5 2,820 lu 56 watts		\$17.03 \$29.22	\$21.53 \$36.93	26.4% 26.4%
74		AGOIN AU 2,020 IU DO Walls		φζ3.ζζ	\$30.83	20.470

Supporting Schedules: E-13d, E-14

Schedule A-3

Recap Schedules:

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Schedule A-3
2027 Projected Test Year

\$9.47

\$12.94

\$10.08

\$9.63

\$21.26

\$35.74

\$18.85

\$16.10

\$13.87

\$14.13

\$27.29

\$32.76

\$4.67

\$4.67

\$13.21

\$9.62

\$15.38

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGH AND SUBSIDIARIES

Roadway 3 15,311 lu 149 watts

Roadway 4 28,557 lu 285 watts

Colonial Large 5,963 lu 72 watts Colonial Small 4,339 lu 45 watts

Flood Large 37,400 lu 297 watts

Flood Small 18,600 lu 150 watts

Destin Wildlife 1,958 lu 56 watts

AEL Roadway ATBS 3K 8,212 lu 76 watts

AEL Roadway ATBS 4K 8,653 lu 76 watts

Cree RSW Amber - XL 5,300 lu 144 watts

Cree RSW Amber – Large 3,715 lu 92 watts

ATB2 210 23,588 lu 208 watts

Destin 8,575 lu 77 watts

EPTC 7,300 lu 65 watts

Flood Medium 28,700 lu 218 watts

Acorn A 8,704 lu 81 watts

Destin I 7,026 lu 99 watts

DOCKET NO.: 20250011-EI

LINE

NO. 1

41 42

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service,

Type of Data Shown: Projected Test Year Ended / /

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES :: 20250011-EI		classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Projected Test Year Ended _/_/ Prior Year Ended _/_/_ Historical Test Year Ended _/_/_ X. Projected Test Year Ended <u>12/31/27</u> Witness: Tiffany C. Cohen		
(1) CURRENT	(2)	(3)	(4)	(5)		
RATE	TYPE OF	CURRENT	PROPOSED	PERCENT		
SCHEDULE	CHARGE	RATE	RATE	INCREASE		
OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
	Cobrahead S2 5.100 lu 73 watts	\$6.92	\$8.75	26.4%		
	Cobrahead S3 10.200 lu 135 watts	\$8.51	\$10.76	26.4%		
	ATB071 S2/S3 6.320 lu 71 watts	\$8.62	\$10.90	26.5%		
	ATB1 105 S3 9,200 lu 105 watts	\$12.59	\$15.91	26.4%		
	ATB2 280 S4 23.240 lu 280 watts	\$14.25	\$18.01	26.4%		
	E132 A3 7,200 lu 132 watts	\$34.05	\$43.04	26.4%		
	E157 SAW 9.600 lu 157 watts	\$23.04	\$29.12	26.4%		
	WP9 A2/S2 7,377 lu 140 watts	\$51.79	\$65.46	26.4%		
	Destin Double 15,228 lu 210 watts	\$79.25	\$100.17	26.4%		
	ATB0 108 S2/S3 9,336 lu 108 watts	\$7.97	\$10.07	26.3%		
	Colonial 3,640 lu 45 watts	\$9.26	\$11.70	26.3%		
	LG Colonial 5,032 lu 72 watts	\$10.78	\$13.63	26.4%		
	Security Lt 4,204 lu 43 watts	\$5.22	\$6.60	26.4%		
	Roadway 1 5,510 lu 62 watts	\$6.29	\$7.95	26.4%		
	Galleon 6s q 32,327 lu 315 watts	\$24.47	\$30.93	26.4%		
	Galleon 7s q 38,230 lu 370 watts	\$27.14	\$34.30	26.4%		
	Galleon 10s q 53,499 lu 528 watts	\$37.53	\$47.44	26.4%		
	Flood 421 W 36,000 lu 421 watts	\$19.64	\$24.82	26.4%		
	Wildlife Cert 5,355 lu 106 watts	\$19.26	\$24.34	26.4%		
	Evolve Area 8,300 lu 72 watts	\$15.61	\$19.73	26.4%		
	ATB0 70 8,022 lu 72 watts	\$8.45	\$10.68	26.4%		
	ATB0 100 11,619 lu 104 watts	\$9.07	\$11.46	26.4%		
	ATB2 270 30,979 lu 274 watts	\$16.37	\$20.69	26.4%		
	Roadway 2 9,514 lu 95 watts	\$6.87	\$8.68	26.3%		

\$11.97

\$16.36

\$12.74

\$12.17

\$26.87

\$45.18

\$23.83

\$20.35

\$17.53

\$17.86

\$34.49

\$41.41

\$5.90

\$5.90

\$16.70

\$12.16

\$19.44

Supporting Schedules: E-13d, E-14

Recap Schedules:

26.4%

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chedule A- 027 Projec	ted Test Year		SUMMARY OF TARIFFS		Page 39
OMPANY: F	BLIC SERVICE COMMIS FLORIDA POWER & LIGH AND SUBSIDIARIES :: 20250011-EI		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended _/_/ Prior Year Ended _/_/ Historical Test Year Ended _/_/ X. Projected Test Year Ended <u>12/31/27</u> Witness: Tiffany C. Cohen
	(1)	(2)	(3)	(4)	(5)
	CURRENT				
INE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (c			
2		Cont American Elect 3K 3,358 lu 38 watts		 \$8.15	26.4%
3		Cont American Elect 4K 3,615 lu 38 watts	\$6.45	\$8.15	26.4%
4		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$7.80	\$9.86	26.4%
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$15.34	\$19.39	26.4%
6		Cree XSPM 12,000 lu 95 watts	\$6.87	\$8.68	26.3%
7					
8		Maintenance			
9		Acorn 3,776 lu 75 watts	\$11.33	\$14.32	26.4%
10		Street Light 4,440 lu 72 watts	\$5.82	\$7.36	26.5%
11		Acorn A5 2,820 lu 56 watts	\$9.04	\$11.43	26.4%
12		Cobrahead S2 5,100 lu 73 watts	\$4.51	\$5.70	26.4%
13		Cobrahead S3 10,200 lu 135 watts	\$5.20	\$6.57	26.3%
14		ATB071 S2/S3 6,320 lu 71 watts	\$5.87	\$7.42	26.4%
15		ATB1 105 S3 9,200 lu 105 watts	\$7.08	\$8.95	26.4%
16		ATB2 280 S4 23,240 lu 280 watts	\$8.21	\$10.38	26.4%
17		E132 A3 7,200 lu 132 watts	\$9.95	\$12.58	26.4%
18		E157 SAW 9,600 lu 157 watts	\$6.88	\$8.70	26.5%
19		WP9 A2/S2 7,377 lu 140 watts	\$17.16	\$21.69	26.4%
20		Destin Double 15,228 lu 210 watts	\$37.90	\$47.91	26.4%
21		ATB0 108 S2/S3 9,336 lu 108 watts	\$5.19	\$6.56	26.4%
22		Colonial 3,640 lu 45 watts	\$5.94	\$7.51	26.4%
23		LG Colonial 5,032 lu 72 watts	\$6.48	\$8.19	26.4%
24		Security Lt 4,204 lu 43 watts	\$3.13	\$3.96	26.5%
25		Roadway 1 5,510 lu 62 watts	\$4.00	\$5.06	26.5%
26		Galleon 6s q 32,327 lu 315 watts	\$12.96	\$16.38	26.4%
27		Galleon 7s q 38,230 lu 370 watts	\$14.44	\$18.25	26.4%
28		Galleon 10s q 53,499 lu 528 watts	\$19.31	\$24.41	26.4%
29 30		Flood 421 W 36,000 lu 421 watts	\$10.84 \$10.23	\$13.70 \$12.93	26.4% 26.4%
		Wildlife Cert 5,355 lu 106 watts	\$10.23 \$8.40		26.4%
31 32		Evolve Area 8,300 lu 72 watts	\$8.40 \$5.08	\$10.62 \$6.42	26.4%
32 33		ATB0 70 8,022 lu 72 watts ATB0 100 11.619 lu 104 watts	\$5.06	\$0.42 \$6.78	26.4%
33 34		ATB2 270 30,979 lu 274 watts	\$0.50 \$8,90	\$0.78 \$11.25	26.5%
34 35		Roadway 2 9,514 lu 95 watts	\$0.90 \$4.25	\$5.37	26.4%
36		Roadway 3 15,311 lu 149 watts	\$4.23	\$6.89	26.4%
37		Roadway 4 28,557 lu 285 watts	\$7.20	\$9.10	26.4%
38		Colonial Large 5,963 lu 72 watts	\$5.69	\$7.19	26.4%
39		Colonial Small 4,339 lu 45 watts	\$5.48	\$6.93	26.5%
40		Acorn A 8,704 lu 81 watts	\$10.61	\$13.41	26.4%
40		Destin I 7,026 lu 99 watts	\$16.96	\$21.44	26.4%
42		Flood Large 37,400 lu 297 watts	\$10.90	\$21.44	26.4%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI			EXPLANATION:	N: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.			Type of Data Shown: Projected Test Year Ended/_/ Prior Year Ended/ / Historical Test Year Ended/ / X Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
	(1)	(2)			(3)	(4)	(5)	
NE	CURRENT RATE	TYPE OF			CURRENT	PROPOSED	PERCENT	
IO.	SCHEDULE	CHARGE			RATE	RATE	INCREASE	
1			antinuad)		IKIL	IKIL	INCILEAGE	
	OS I/II	Outdoor Service [Schedule closed to new customers] (c Flood Medium 28.700 lu 218 watts	onunued)		\$8.17	\$10.33	26.4%	
2								
3		Flood Small 18,600 lu 150 watts			\$7.06	\$8.92	26.3%	
4 5		ATB2 210 23,588, lu 208 watts			\$7.84	\$9.91	26.4%	
		Destin 8,575 lu 77 watts			\$13.31	\$16.82	26.4%	
6		Destin Wildlife 1,958 lu 56 watts			\$15.72	\$19.87	26.4%	
7 B		AEL Roadway ATBS 3K 8,212 lu 76 watts			\$3.70	\$4.68	26.5%	
		AEL Roadway ATBS 4K 8,653 lu 76 watts			\$3.70	\$4.68	26.5%	
		Cree RSW Amber – XL 5,300 lu 144 watts			\$7.54	\$9.53	26.4%	
0		Cree RSW Amber – Large 3,715 lu 92 watts			\$5.96	\$7.53	26.3%	
1		EPTC 7,300 lu 65 watts			\$7.97	\$10.07	26.3%	
2		Cont American Elect 3K 3,358 lu 38 watts			\$4.18	\$5.28	26.3%	
3		Cont American Elect 4K 3,615 lu 38 watts			\$4.18	\$5.28	26.3%	
1		Acuity AEL ATB2 Gray 16,593 lu 133 watts			\$4.90	\$6.19	26.3%	
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts			\$8.40	\$10.62	26.4%	
6		Cree XSPM 12,000 lu 95 watts			\$4.55	\$5.75	26.4%	
7								
8		Energy Non-Fuel		<u>kWh</u>				
9		Acorn 3,776 lu 75 watts		26	\$0.90	\$1.14	26.7%	
0		Street Light 4,440 lu 72 watts		25	\$0.86	\$1.09	26.7%	
1		Acorn A5 2,820 lu 56 watts		19	\$0.66	\$0.83	25.8%	
2		Cobrahead S2 5,100 lu 73 watts		25	\$0.86	\$1.09	26.7%	
3		Cobrahead S3 10,200 lu 135 watts		46	\$1.59	\$2.01	26.4%	
4		ATB071 S2/S3 6,320 lu 71 watts		24	\$0.83	\$1.05	26.5%	
5		ATB1 105 S3 9,200 lu 105 watts		36	\$1.25	\$1.57	25.6%	
6		ATB2 280 S4 23,240 lu 280 watts		96	\$3.32	\$4.20	26.5%	
7		E132 A3 7,200 lu 132 watts		45	\$1.56	\$1.97	26.3%	
28		E157 SAW 9,600 lu 157 watts		54	\$1.87	\$2.36	26.2%	
9		WP9 A2/S2 7,377 lu 140 watts		48	\$1.66	\$2.10	26.5%	
0		Destin Double 15,228 lu 210 watts		72	\$2.49	\$3.15	26.5%	
1		ATB0 108 S2/S3 9.336 lu 108 watts		37	\$1.28	\$1.62	26.6%	
2		Colonial 3,640 lu 45 watts		15	\$0.52	\$0.66	26.9%	
3		LG Colonial 5,032 lu 72 watts		25	\$0.86	\$1.09	26.7%	
1		Security Lt 4,204 lu 43 watts		15	\$0.52	\$0.66	26.9%	
5		Roadway 1 5,510 lu 62 watts		21	\$0.73	\$0.92	26.0%	
6		Galleon 6s q 32,327 lu 315 watts		108	\$3.74	\$4.72	26.2%	
5 7		Galleon 7s q 38,230 lu 370 watts		108	\$3.74 \$4.39	\$4.72	26.4%	
/ 8				127	\$4.39 \$6.26	\$5.55 \$7.92	26.4%	
		Galleon 10s q 53,499 lu 528 watts		181	\$0.20 \$5.02	\$7.92 \$6.34	26.5% 26.3%	
9		Flood 421 W 36,000 lu 421 watts						
10		Wildlife Cert 5,355 lu 106 watts		36	\$1.25	\$1.57	25.6%	
1		Evolve Area 8,300 lu 72 watts		25	\$0.86	\$1.09	26.7%	
2		ATB0 70 8,022 lu 72 watts		25	\$0.86	\$1.09	26.7%	

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A-3 2027 Projected Test Year

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Schedule A-3
2027 Projected Test Year

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		ATB0 100 11,619 lu 104 watts	36	\$1.25	\$1.57	25.6%
3		ATB2 270 30,979 lu 274 watts	94	\$3.25	\$4.11	26.5%
4		Roadway 2 9,514 lu 95 watts	33	\$1.14	\$1.44	26.3%
5		Roadway 3 15,311 lu 149 watts	51	\$1.76	\$2.23	26.7%
6		Roadway 4 28,557 lu 285 watts	98	\$3.39	\$4.29	26.5%
7		Colonial Large 5,963 lu 72 watts	25	\$0.86	\$1.09	26.7%
8		Colonial Small 4,339 lu 45 watts	15	\$0.52	\$0.66	26.9%
9		Acorn A 8,704 lu 81 watts	28	\$0.97	\$1.22	25.8%
10		Destin I 7,026 lu 99 watts	34	\$1.18	\$1.49	26.3%
11		Flood Large 37,400 lu 297 watts	102	\$3.53	\$4.46	26.3%
12		Flood Medium 28,700 lu 218 watts	75	\$2.59	\$3.28	26.6%
13		Flood Small 18,600 lu 150 watts	52	\$1.80	\$2.27	26.1%
14		ATB2 210 23,588, lu 208 watts	71	\$2.46	\$3.11	26.4%
15		Destin 8,575 lu 77 watts	26	\$0.93	\$1.14	22.6%
16		Destin Wildlife 1,958 lu 56 watts	19	\$0.66	\$0.83	25.8%
17		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.90	\$1.14	26.7%
18		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	\$0.90	\$1.14	26.7%
19		Cree RSW Amber – XL 5,300 lu 144 watts	49	\$1.69	\$2.14	26.6%
20		Cree RSW Amber – Large 3,715 lu 92 watts	32	\$1.11	\$1.40	26.1%
21		EPTC 7,300 lu 65 watts	22	\$0.76	\$0.96	26.3%
22		Cont American Elect 3K 3,358 lu 38 watts	13	\$0.45	\$0.57	26.7%
23		Cont American Elect 4K 3,615 lu 38 watts	13	\$0.45	\$0.57	26.7%
24		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	\$1.59	\$2.01	26.4%
25		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	\$0.62	\$0.79	27.4%
26		Cree XSPM 12,000 lu 95 watts	33	\$1.14	\$1.44	26.3%
27						
28		Mercury Vapor				
29		Fixture				
30		Open Bottom 7,000 lu 175 watts		\$2.63	\$3.32	26.2%
31		Cobrahead 3,200 lu 100 watts		\$4.86	\$6.14	26.3%
32		Cobrahead 7,000 lu 175 watts		\$4.41	\$5.57	26.3%
33		Cobrahead 9,400 lu 250 watts		\$5.81	\$7.34	26.3%
34		Cobrahead 17,000 lu 400 watts		\$6.34	\$8.01	26.3%
35		Cobrahead 48,000 lu 1,000 watts		\$12.71	\$16.07	26.4%
36		Directional 17,000 lu 400 watts		\$9.53	\$12.05	26.4%
37						
38		Maintenance				
39		Open Bottom 7,000 lu 175 watts		\$1.58	\$2.00	26.6%
40		Cobrahead 3,200 lu 100 watts		\$2.21	\$2.79	26.2%
41		Cobrahead 7,000 lu 175 watts		\$2.06	\$2.60	26.2%
42		Cobrahead 9,400 lu 250 watts		\$2.53	\$3.20	26.5%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Type of Data Shown: Projected Test Year Ended _/_/_ Prior Year Ended _/_/ Historical Test Year Ended _/ / X Projected Test Year Ended <u>12/31/27</u> Witness: Tiffany C. Cohen

02/110/00	cted Test Year					
FLORIDA PUBLIC SERVICE COMMISSION EXP COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			classes, detailing cur	f all proposed changes in rates and rate rent and proposed classes of service, other service charges.		Type of Data Shown: Projected Test Year Ended/_/_ Prior Year Ended/_/ Historical Test Year Ended/_/ X_ Projected Test Year Ended <u>12/31/27</u>
DOCKET NC).: 20250011-EI					Witness: Tiffany C. Cohen
	(1) CURRENT	(2)		(3)	(4)	(5)
INE 10.	SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)		INTE	IVIL	Nonenoe
2		Cobrahead 17,000 lu 400 watts		\$2.63	\$3.32	26.2%
3		Cobrahead 48,000 lu 1,000 watts		\$4.54	\$5.74	26.4%
4		Directional 17,000 lu 400 watts		\$3.51	\$4.44	26.5%
5		Birotional Hijooona noo naao		\$0.0 T	\$ 1111	20.078
6		Energy Non-Fuel	<u>kWh</u>			
7		Open Bottom 7,000 lu 175 watts	67	\$2.32	\$2.93	26.3%
8		Cobrahead 3,200 lu 100 watts	39	\$1.35	\$1.71	26.7%
,)		Cobrahead 7,000 lu 175 watts	67	\$2.32	\$2.93	26.3%
, 0		Cobrahead 9,400 lu 250 watts	95	\$3.29	\$4.16	26.4%
1		Cobrahead 17.000 lu 400 watts	152	\$5.26	\$6.65	26.4%
2		Cobrahead 48,000 lu 1,000 watts	372	\$12.87	\$16.27	26.4%
-		Directional 17,000 lu 400 watts	163	\$5.64	\$7.13	26.4%
4		Directional 11,000 la 400 watto	100	\$0.04	\$1.10	20.470
5		Other Charges				
6		13 ft. decorative concrete pole		\$21.45	\$27.11	26.4%
7		13 ft. decorative high gloss concrete pole		\$18.84	\$23.81	26.4%
3		16 ft. decorative high gloss concrete pole 16 ft. decorative base aluminum pole with 6" Tenon		\$14.94	\$18.88	26.4%
9		17 ft. decorative base aluminum pole		\$14.94 \$21.82	\$10.00	26.4%
9 D		18 ft. (14 ft. mounting height) aluminum decorative York pole		\$21.82	\$25.08	26.4%
1					\$20.50	26.4%
		20 ft. (16 ft. mounting height) aluminum decorative Grand pole		\$16.22 \$7.73	\$20.50	
2		20 ft. fiberglass pole				26.4%
3 4		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Te		\$6.80	\$8.60	26.5%
		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded	lenon)	\$23.13	\$29.24	26.4%
5		25 ft. (20 ft. mounting height) aluminum, round, tapered pole		\$24.18	\$30.56	26.4%
6 7		30 ft. wood pole		\$5.01	\$6.33	26.3%
		30 ft. concrete pole		\$10.48	\$10.43	-0.5%
3		30 ft. fiberglass pole with concrete, anchor-based pedestal		\$49.60	\$62.69	26.4%
9		30 ft. (25 ft. mounting height) aluminum, round, tapered pole		\$26.81	\$33.89	26.4%
D		30 ft. aluminum pole with concrete adjustable base		\$24.50	\$30.97	26.4%
1		35 ft. concrete pole		\$15.26	\$10.43	-31.7%
2		35 ft. concrete pole (Teton Top)		\$21.08	\$10.43	-50.5%
3		35 ft. wood pole		\$7.27	\$7.62	4.8%
4		35 ft. (30 ft. mounting height) aluminum, round, tapered pole		\$30.06	\$38.00	26.4%
5		40 ft. wood pole		\$8.95	\$7.62	-14.9%
6		45 ft. concrete pole (Teton Top)		\$27.66	\$10.43	-62.3%
7		22 ft. aluminum pole		\$17.28	\$21.84	26.4%
8		25 ft. aluminum pole		\$17.97	\$22.71	26.4%
39		30 ft. aluminum, anchor-based pole with 8' Arm		\$44.97	\$56.84	26.4%
10		30 ft. aluminum, anchor-based pole with 10' Arm		\$47.11	\$59.55	26.4%
41		30 ft. aluminum, anchor-based pole with 12' Arm		\$43.62	\$55.14	26.4%
42		35 ft. aluminum, anchor-based pole with 8' Arm		\$49.51	\$62.58	26.4%

Supporting Schedules: E-13d, E-14

Schedule A-3

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI			classes, detai	mary of all proposed changes in rates and rate ling current and proposed classes of service, gy, and other service charges.	Type of Data Shown: Projected Test Year Ended _/_/_ Prior Year Ended _/_/_ Historical Test Year Ended _/_/_ X_ Projected Test Year Ended 12/31/27 Witness: Tiffany C. Cohen	
	(1)	(2)		(3)	(4)	(5)
	CURRENT					
INE NO.	RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (conti	nued)			
2		35 ft. aluminum, anchor-based pole with 10' Arm		\$48.91	\$61.82	26.4%
3		35 ft. aluminum, anchor-based pole with 12' Arm		\$50.06	\$63.28	26.4%
4		40 ft. aluminum, anchor-based pole with 8' Arm		\$51.24	\$64.77	26.4%
5		40 ft. aluminum, anchor-based pole with 10' Arm		\$54.11	\$68.40	26.4%
6		40 ft. aluminum, anchor-based pole with12' Arm		\$55.89	\$70.64	26.4%
7		16 ft. aluminum, decorative pole		\$18.84	\$23.81	26.4%
В		16 ft. aluminum, decorative pole with banner arms		\$23.26	\$29.40	26.4%
9		40 ft. concrete pole		\$37.52	\$10.43	-72.2%
0		45 ft. wood pole		\$9.20	\$7.62	-17.2%
1		50 ft. wood pole		\$11.01	\$7.62	-30.8%
2		18 ft. aluminum, round, tapered		\$8.89	\$11.24	26.4%
3		14.5 ft. concrete, round, tapered		\$20.88	\$26.39	26.4%
4		Single arm Shoebox/Small Parking Lot fixture		\$2.91	\$3.68	26.5%
5		Double arm Shoebox/Small Parking Lot fixture		\$3.22	\$4.07	26.4%
16		Triple arm Shoebox/Small Parking Lot fixture		\$4.50	\$5.69	26.4%
7		Quadruple arm Shoebox/Small Parking Lot fixture		\$5.69	\$7.19	26.4%
18		Tenon Top adapter for 100,000 Lumen Large Parking Lot fiz	xture	\$5.35	\$6.76	26.4%
19		Optional 100 amp relay		\$29.96	\$37.87	26.4%
20		25 kVA transformer (non-coastal)		\$42.79	\$54.09	26.4%
21		25 kVA transformer (coastal)		\$61.01	\$77.12	26.4%
22						
23		Charge for Customer-Owned Units				
24		High Pressure Sodium Vapor				
25		Relamping				
26		Sodium Vapor 8,800 lu 100 watts		\$0.82	\$1.04	26.8%
27		Sodium Vapor 16,000 lu 150 watts		\$0.84	\$1.06	26.2%
28		Sodium Vapor 20,000 lu 200 watts		\$0.83	\$1.05	26.5%
29		Sodium Vapor 25,000 lu 250 watts		\$0.84	\$1.06	26.2%
80		Sodium Vapor 46,000 lu 400 watts		\$0.83	\$1.05	26.5%
51		Sodium Vapor 125,000 lu 1,000 watts		\$1.10	\$1.39	26.4%
2						
3		Energy Charge	<u>kWh</u>			
34		Sodium Vapor 8,800 lu 100 watts	41	\$1.42	\$1.79	26.1%
35		Sodium Vapor 16,000 lu 150 watts	68	\$2.35	\$2.97	26.4%
36		Sodium Vapor 20,000 lu 200 watts	80	\$2.77	\$3.50	26.4%
37		Sodium Vapor 25,000 lu 250 watts	100	\$3.46	\$4.37	26.3%
38		Sodium Vapor 46,000 lu 400 watts	164	\$5.67	\$7.17	26.5%
39		Sodium Vapor 125,000 lu 1,000 watts	379	\$13.11	\$16.58	26.5%

Supporting Schedules: E-13d, E-14

Recap Schedules:

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SUMMARY OF TARIFFS

FL

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Schedule A-3 2027 Projected Test Year

Schedule A-3 2027 Projected Test Year FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI				SUMMA	Page 44 of 4 Type of Data Shown: Projected Test Year Ended _/_/_ Prior Year Ended _/_/_ Historical Test Year Ended 1/_/_ X. Projected Test Year Ended 12/31/27. Witness: Tiffany C. Cohen			
			clas	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.				
	(1)	(2)			(3)	(4)	(5)	
INE	CURRENT RATE	TYPE OF			CURRENT	PROPOSED	PERCENT	
10.	SCHEDULE	CHARGE			RATE	RATE	INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new custom	ers] (continued)					
2		Metal Halide						
3		Relamping						
4		Metal Halide 32,000 lu 400 watts			\$0.99	\$1.25	26.3%	
5		Metal Halide 100,000 lu 1,000 watts			\$3.76	\$4.75	26.3%	
3								
7		Energy Charge	ŀ	kWh				
3		Metal Halide 32,000 lu 400 watts		163	\$5.64	\$7.13	26.4%	
9		Metal Halide 100,000 lu 1,000 watts		378	\$13.08	\$16.53	26.4%	
0								
1		Non-Fuel Energy (¢ per kWh)			3.459	4.374	26.5%	
2								
3		Other Charges			AT 07	AT 00	4.00%	
4		35 ft. Wood Pole			\$7.27	\$7.62	4.8%	
5		Additional Facilities			1.28%	1.35%	5.5%	
6	50.4514							
7	RS-1EV	Residential Electric Vehicle Charging Services [S	chedule closed to new custom	mers				
8		Monthly Program Charge			A05.57	405 57	0.00/	
9		Full Installation			\$25.57	\$25.57	0.0%	
0		Equipment Only Installation			\$18.41	\$18.41	0.0%	
21								
2		Monthly Off-Peak Energy Charge						
3		Full Installation			\$12.81	\$24.81	93.7%	
4		Equipment Only Installation			\$12.81	\$24.81	93.7%	
5					00 740	00.077	05.00/	
26 27		On-Peak Energy Charge (¢ per kWh)			23.710	29.677	25.2%	
27 28	RS-2EV	Residential Electric Vehicle Charging Services						
:0 !9	KO-ZEV							
:9 10		Monthly Program Charge			N1/A	\$36.00	N//A	
1		Full Installation Equipment Only Installation			N/A N/A	\$36.00 \$27.00	N/A N/A	
2		Equipment Only Installation			N/A	\$27.00	N/A	
33		Nen Fuel Frenzy Charge						
13 14		Non-Fuel Energy Charge On-Peak			N/A	25.195	N/A	
		Off-Peak			N/A N/A	2.246	N/A	
6		UII-Feak			N/A	2.240	IN/A	
67	UEV	Utility-Owned Public Charging For Electric Vehicle	20					
		Sunty-Swited Fublic Charging For Electric Venici						
18 19		Energy Charge (¢ per kWh)			30.000	35.000	16.7%	
10 10		Energy Charge (¢ per kwn)			30.000	35.000	10.7%	
40 41		Vehicle Idling Fees (¢ per minute)			\$0.40	\$0.40	0.0%	
		venicie iding rees (¢ per minute)			JU.40	3 0.40	0.070	

Supporting Schedules: E-13d, E-14

Recap Schedules:

2027 Proje	ected Test Year		SUMMARY OF TARIFFS	Page 45 of 45		
COMPANY:	UBLIC SERVICE COMMIS FLORIDA POWER & LIGF AND SUBSIDIARIES O.: 20250011-EI		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: Projected Test Year Ended _/_/ Prior Year Ended _/_/ Historical Test Year Ended _/ / X_ Projected Test Year Ended <u>12/31/27</u> Witness: Tiffany C. Cohen	
	(1) CURRENT	(2)	(3)	(4)	(5)	
LINE NO.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE	
1	LLCS-1	Large-Load Contract Service-1				
2		Base Charge	N/A	\$830.79	N/A	
3 4		Base Demand Charge (\$/kW)	N/A	\$7.01	N/A	
5 6 7		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A	
8 9		Incremental Generation Charge (\$/kW)	N/A	\$28.07	N/A	
10	LLCS-2	Large-Load Contract Service-2				
11		Base Charge	N/A	\$830.79	N/A	
12 13 14		Base Demand Charge (\$/kW)	N/A	\$4.38	N/A	
15 16		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A	
17 18 19		Incremental Generation Charge (\$/kW)	N/A	Formula Rate	N/A	
19						

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Supporting Schedules: E-13d, E-14

 $\begin{array}{c} 20\\ 21\\ 22\\ 23\\ 24\\ 25\\ 26\\ 27\\ 28\\ 29\\ 30\\ 31\\ 32\\ 33\\ 34\\ 35\\ 36\\ 37\\ 38\\ 39\\ 40\\ 41\\ 42 \end{array}$

Recap Schedules: