



Business rates and clauses

Proposed January 2025*

BUSINESS RATE CLASS

BUSINESS RATE CLASS	Base Charge / Month	Maximum Demand Charge (\$/kW)	On-Peak Demand Charge (\$/kW)	Demand Charge - Firm On-Peak (\$/kW)	Demand Charge - Load Control On-Peak (\$/kW)	Energy Charge (¢/kWh)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (¢/kWh or \$/kW)	Capacity Charge (¢/kWh or \$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (¢/kWh or \$/kW)	Fuel Charge (¢/kWh)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	2025 Interim Storm Restoration Recovery Surcharge ¢/kWh	Transition Credit (¢/kWh or \$/kW)	Curtailment Credit (\$/kW)	Curtailment Penalty (\$/kW)	Early Termination (\$/kW)	Utility Controlled Demand Credit (\$/kW)	C/I Demand Reduction Rider Administrative Adder
General Service Non-Demand (GS-1)	\$12.78					7.234			0.127	0.092	0.324	0.730	2.756			1.118	-0.063					
General Service Non-Demand Non-Metered (GS-1)	\$6.40					7.234			0.127	0.092	0.324	0.730	2.756			1.118	-0.063					
General Service Non-Demand-TOU (GST-1)	\$12.78						13.390	4.576	0.127	0.092	0.324	0.730		3.117	2.601	1.118	-0.063					
General Service Constant Usage (GSCU-1)	\$17.27					4.335			0.099	0.065	0.233	0.683	2.756			2.509	-0.064					
General Service Demand (GSD-1/GSD-1EV)	\$30.21	\$11.38				2.532			\$0.45	\$0.32	0.295	\$1.42	2.756			0.545	-\$0.24				-\$8.70	\$151.09
Commercial/Industrial Load Control [CILC-1(G)]	\$191.09	\$5.10		\$12.74	\$3.35		1.896	1.896	\$0.54	\$0.36	0.245	\$1.34		3.117	2.601	0.513	-\$0.23					
General Service Demand-TOU (GSDT-1)	\$30.21	\$0.71	\$10.67				5.421	1.366	\$0.45	\$0.32	0.295	\$1.42		3.117	2.601	0.545	-\$0.24				-\$8.70	\$151.09
High Load Factor TOU (25 - 499 kW)	\$30.21	\$2.78	\$13.41				2.178	1.366	\$0.45	\$0.32	0.295	\$1.42		3.117	2.601	0.545	-\$0.24				-\$8.70	\$151.09
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jun-Sep)	\$30.21	\$0.71	\$11.40				10.484	1.679	\$0.45	\$0.32	0.295	\$1.42		3.144	2.706	0.545	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jan-May/Oct-Dec)	\$30.21	\$11.10				2.532			\$0.45	\$0.32	0.295	\$1.42	2.756			0.545	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jun-Sep)	\$30.21	\$0.71	\$11.40				10.484	1.679	\$0.45	\$0.32	0.295	\$1.42		3.144	2.706	0.545	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jan-May/Oct-Dec)	\$30.21	\$0.71	\$10.40				5.555	1.679	\$0.45	\$0.32	0.295	\$1.42		3.117	2.601	0.545	-\$0.24					
General Service Large Demand (GSLD-1/GSLD-1EV)	\$88.67	\$13.59				1.958			\$0.51	\$0.35	0.269	\$1.44	2.753			0.522	-\$0.24				-\$8.70	\$206.91
General Service Large Demand-TOU (GSLDT-1)	\$88.67	\$0.79	\$12.81				3.254	1.413	\$0.51	\$0.35	0.269	\$1.44		3.114	2.598	0.522	-\$0.24				-\$8.70	\$206.91
Curtailable Service (CS-1)	\$118.23	\$13.59				1.958			\$0.51	\$0.35	0.269	\$1.44	2.753			0.522	-\$0.24	-\$2.29	\$4.89	\$1.44		
Curtailable Service-TOU (CST-1)	\$118.23	\$0.79	\$12.81				3.254	1.413	\$0.51	\$0.35	0.269	\$1.44		3.114	2.598	0.522	-\$0.24	-\$2.29	\$4.89	\$1.44		
High Load Factor-TOU (500 - 1,999 kW)	\$88.67	\$3.07	\$14.30				1.251	1.210	\$0.51	\$0.35	0.269	\$1.44		3.114	2.598	0.522	-\$0.24				-\$8.70	\$206.91
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jun-Sep)	\$88.67	\$0.79	\$13.03				6.810	1.413	\$0.51	\$0.35	0.269	\$1.44		3.141	2.703	0.522	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jan-May/Oct-Dec)	\$88.67	\$13.51				1.958			\$0.51	\$0.35	0.269	\$1.44	2.753			0.522	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jun-Sep)	\$88.67	\$0.79	\$13.03				6.810	1.413	\$0.51	\$0.35	0.269	\$1.44		3.141	2.703	0.522	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jan-May/Oct-Dec)	\$88.67	\$0.79	\$12.72				3.992	1.413	\$0.51	\$0.35	0.269	\$1.44		3.114	2.598	0.522	-\$0.24					
LED Lighting (LT-1)						3.436			0.039	0.007	0.049	0.558	2.684			2.072	-0.207					
General Service Large Demand (GSLD-2)	\$256.83	\$13.67				1.702			\$0.51	\$0.35	0.256	\$1.32	2.732			0.397	-\$0.23				-\$8.70	\$85.61
General Service Large Demand-TOU (GSLDT-2)	\$256.83	\$0.69	\$12.99				2.720	1.334	\$0.51	\$0.35	0.256	\$1.32		3.091	2.579	0.397	-\$0.23				-\$8.70	\$85.61
Curtailable Service (CS-2)	\$285.37	\$13.67				1.702			\$0.51	\$0.35	0.256	\$1.32	2.732			0.397	-\$0.23	-\$2.21	\$4.72	\$1.39		
Curtailable Service-TOU (CST-2)	\$285.37	\$0.69	\$13.67				2.720	1.334	\$0.51	\$0.35	0.256	\$1.32		3.091	2.579	0.397	-\$0.23	-\$2.21	\$4.72	\$1.39		
High Load Factor-TOU (2,000 and greater)	\$256.83	\$2.96	\$13.90				1.080	1.078	\$0.51	\$0.35	0.256	\$1.32		3.091	2.579	0.397	-\$0.23				-\$8.70	\$85.61
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jun-Sep)	\$256.83	\$0.69	\$13.27				5.518	1.334	\$0.51	\$0.35	0.256	\$1.32		3.117	2.683	0.397	-\$0.23					
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jan-May/Oct-Dec)	\$256.83	\$13.57				1.702			\$0.51	\$0.35	0.256	\$1.32	2.732			0.397	-\$0.23					
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jun-Sep)	\$256.83	\$0.69	\$13.27				5.518	1.334	\$0.51	\$0.35	0.256	\$1.32		3.117	2.683	0.397	-\$0.23					
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jan-May/Oct-Dec)	\$256.83	\$0.69	\$12.89				3.312	1.334	\$0.51	\$0.35	0.256	\$1.32		3.091	2.579	0.397	-\$0.23					
Traffic Signals Metered (SL-2M)	\$7.84					5.984			0.099	0.065	0.233	0.683	2.756			2.800	-0.064					
General Service Large Demand (GSLD-3)	\$2261.63	\$10.77				1.241			\$0.52	\$0.35	0.230	\$0.16	2.674			0.024	-\$0.21				-\$8.70	\$260.55
General Service Large Demand-TOU (GSLDT-3)	\$2261.63		\$10.77				1.417	1.180	\$0.52	\$0.35	0.230	\$0.16		3.024	2.524	0.024	-\$0.21				-\$8.70	\$260.55
Curtailable Service (CS-3)	\$2345.00	\$10.77				1.241			\$0.52	\$0.35	0.230	\$0.16	2.674			0.024	-\$0.21	-\$2.25	\$4.79	\$1.41		
Curtailable Service-TOU (CST-3)	\$2345.00		\$10.77				1.417	1.180	\$0.52	\$0.35	0.230	\$0.16		3.024	2.524	0.024	-\$0.21	-\$2.25	\$4.79	\$1.41		
Street Lighting Metered (SL-1M)	\$17.19					3.471			0.039	0.007	0.049	0.558	2.684			1.089	-0.207					
Commercial/Industrial Load Control (Transmission) [CILC-1(T)]	\$2816.96			\$14.80	\$4.06		1.182	1.182	\$0.54	\$0.36	0.228	\$0.17		3.024	2.524	0.024	-\$0.20					
Commercial/Industrial Load Control (Distribution) [CILC-1(D)]	\$322.10	\$5.42		\$14.03	\$3.87		1.293	1.293	\$0.54	\$0.36	0.245	\$1.34		3.091	2.579	0.394	-\$0.23					
Metropolitan Transit Service (MET)	\$806.58	\$17.07				2.276			\$0.44	\$0.30	0.275	\$1.60	2.732			0.540	-\$0.23					
Sports Field Service (OS-2)	\$155.41					9.779			0.074	0.041	0.194	2.199	2.732			1.436	-0.109					
Street Lighting (SL-1 and PL-1)						3.436			0.039	0.007	0.049	0.558	2.684			2.072	-0.207					
Outdoor Lighting (OL-1)						3.598			0.039	0.007	0.049	0.558	2.684			5.035	-0.207					
Traffic Signals (SL-2)						5.813			0.099	0.065	0.233	0.683	2.756			0.598	-0.064					

*Rates as proposed in Docket No. 20240149 and approved by the Florida Public Service Commission in Docket No. 20210015-EI, 20220165-EI, 20240001-EI, 20240002-EI, 20240007-EI, and 20240010-EI.
Note: Metered GS-1 and GST-1 customers whose monthly base electric service costs fall below \$25 are subject to a minimum \$25 base bill.



Business rates and clauses

Proposed January 2025*

		Base Charge	Contract Standby Demand Charge (\$/kW)	Demand Charge Interruptible (\$/kW)	Demand Charge Firm (\$/kW)	Demand Charge (\$/kW)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (\$/kW)	Capacity Charge (\$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (\$/kW)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (\$/kW)	2025 Interim Storm Restoration Recovery Surcharge ¢/kWh	Transition Credit (¢/kWh)
Standby and Supplemental Service (SST-1D)	RDC	\$175.14	\$4.20			\$2.07	0.998	0.998	\$0.06	\$0.05	0.753	\$0.23	3.117	2.601	2.552	-\$0.03
	DDC					\$1.00			\$0.03	\$0.02		\$0.10				-\$0.02
Standby and Supplemental Service (SST-2D)	RDC	\$175.14	\$4.20			\$2.07	0.998	0.998	\$0.06	\$0.05	0.753	\$0.23	3.114	2.598	2.552	-\$0.03
	DDC					\$1.00			\$0.03	\$0.02		\$0.10				-\$0.02
Standby and Supplemental Service (SST-3D)	RDC	\$595.49	\$4.20			\$2.07	0.998	0.998	\$0.06	\$0.05	0.753	\$0.23	3.091	2.579	2.552	-\$0.03
	DDC					\$1.00			\$0.03	\$0.02		\$0.10				-\$0.02
Standby and Supplemental Service (SST-1T)	RDC	\$2525.25				\$1.89	0.993	0.993	\$0.06	\$0.04	0.237	\$0.02	3.024	2.524	0.021	-\$0.03
	DDC					\$0.59			\$0.03	\$0.02		\$0.01				-\$0.02
Interruptible Standby and Supplemental (ISST-1D)	RDC	\$681.10	\$4.20	\$0.36	\$2.07		0.998	0.998	\$0.06	\$0.05	0.753	\$0.23	3.091	2.579	2.552	-\$0.03
	DDC			\$0.17	\$1.00				\$0.03	\$0.02		\$0.10				-\$0.02
Interruptible Standby and Supplemental (ISST-1T)	RDC	\$2785.82		\$0.41	\$1.89		0.993	0.993	\$0.06	\$0.04	0.237	\$0.02	3.024	2.524	0.021	-\$0.03
	DDC			\$0.16	\$0.59				\$0.03	\$0.02		\$0.01				-\$0.02

OUTDOOR LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$9.19	\$3.12
Sodium Vapor 9,500 lu 100 watts	\$9.76	\$3.55
Sodium Vapor 12,000 lu 150 watts	\$11.51	\$5.13
Sodium Vapor 16,000 lu 150 watts	\$10.70	\$4.27
Sodium Vapor 22,000 lu 200 watts	\$15.20	\$5.83
Sodium Vapor 50,000 lu 400 watts	\$18.60	\$8.67
Mercury Vapor 6,000 lu 140 watts	\$8.75	\$4.58
Mercury Vapor 8,600 lu 175 watts	\$9.33	\$4.66
Mercury Vapor 21,500 lu 400 watts	\$16.06	\$8.12
Non-Fuel Energy (¢ per kWh)	3.598	

STREET LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$8.52	\$3.19
Sodium Vapor 9,500 lu 100 watts	\$8.56	\$3.60
Sodium Vapor 16,000 lu 150 watts	\$9.39	\$4.29
Sodium Vapor 22,000 lu 200 watts	\$13.60	\$5.84
Sodium Vapor 27,500 lu 250 watts	\$15.30	\$7.06
Sodium Vapor 50,000 lu 400 watts	\$16.42	\$8.60
Sodium Vapor 140,000 lu 1,000 watts	\$32.03	\$19.64
Mercury Vapor 6,000 lu 140 watts	\$7.92	\$4.08
Mercury Vapor 8,600 lu 175 watts	\$8.51	\$4.59
Mercury Vapor 11,500 lu 250 watts	\$12.91	\$6.92
Mercury Vapor 21,500 lu 400 watts	\$14.77	\$8.90
Non-Fuel Energy (¢ per kWh)	3.436	

LED LIGHTING (LT-1) ¹	
Conversion Fee	\$2.10
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.46
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.17
Standard Wood pole	\$5.99
Standard Concrete pole	\$8.20
Standard Fiberglass pole	\$9.68
Decorative Concrete pole	\$17.59
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.902
Base Non-Fuel Energy (¢ per kWh)	3.436

Other Charges	
Wood Pole	\$13.02
Concrete/Steel Pole	\$17.59
Fiberglass Pole	\$20.67
Underground conductors excluding Trenching (\$ per foot)	\$0.100
Down-guy, Anchor and Protector	\$11.84

Other Charges	
Wood Pole	\$5.99
Concrete/Steel Pole	\$8.20
Fiberglass Pole	\$9.68
Underground Conductors not Under Paving (¢ per Foot)	4.902
Underground Conductors Under Paving (¢ per Foot)	11.974

¹Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html.

*Rates as proposed in Docket No. 20240149 and approved by the Florida Public Service Commission in Docket No. 20210015-EI, 20220165-EI, 20240001-EI, 20240002-EI, 20240007-EI, and 20240010-EI..