

Business rates and clauses

Effective September 2024*

	Base Charge /	Maximum / Demand	On-Peak Demand	Demand Charge	Demand Charge -	Energy Charge	On-Peak Energy	Off-Peak Energy	Conservation Charge	Capacity Charge	Environmental Charge	Storm Protection	Fuel Charge	On-Peak Fuel	Off-Peak Fuel	Transition Credit	Curtailment			Utility Controlled	
	Month	Charge	Charge	- Firm	Load Control		Charge	Charge	(¢/kWh or	(¢/kWh or	(¢/kWh)	Charge	(¢/kWh)	Charge	Charge	(¢/kWh or	Credit (\$/kW)	Penalty (\$/kW)	(\$/kW)	Demand Credit (\$/kW)	Reduction Rider Admisinstrative
BUSINESS RATE CLASS		(\$/kW)	(\$/kW)	On-Peak (\$/kW)	On-Peak (\$/kW)		(¢/kWh)	(¢/kWh)	\$/kW)	\$/kW)		(¢/kWh or \$/kW)		(¢/kWh)	(¢/kWh)	\$/kW)					Adder
General Service Non-Demand (GS-1)	\$12.78					7.234			0.115	0.155	0.304	0.499	2.978			-0.094					
General Service Non-Demand Non-Metered (GS-1)	\$6.40					7.234			0.115	0.155	0.304	0.499	2.978			-0.094					
General Service Non-Demand-TOU (GST-1)	\$12.78						13.390	4.576	0.115	0.155	0.304	0.499		3.511	2.752	-0.094					
General Service Constant Usage (GSCU-1)	\$17.27					4.335			0.091	0.110	0.219	0.504	2.978			-0.097					
General Service Demand (GSD-1/GSD-1EV)	\$30.21	\$11.38				2.532			\$0.43	\$0.56	0.280	\$1.02	2.978			-\$0.37				-\$8.70	\$151.09
Commercial/Industrial Load Control [CILC-1(G)]	\$191.09	\$5.10		\$12.74	\$3.35		1.896	1.896	\$0.50	\$0.63	0.236	\$1.00		3.510	2.752	-\$0.35					
General Service Demand-TOU (GSDT-1)	\$30.21	\$0.71	\$10.67				5.421	1.366	\$0.43	\$0.56	0.280	\$1.02		3.510	2.752	-\$0.37				-\$8.70	\$151.09
High Load Factor TOU (25 - 499 kW)	\$30.21	\$2.78	\$13.41				2.178	1.366	\$0.43	\$0.56	0.280	\$1.02		3.510	2.752	-\$0.37				-\$8.70	\$151.09
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jun-Sep)	\$30.21	\$0.71	\$11.40				10.484	1.679	\$0.43	\$0.56	0.280	\$1.02		3.434	2.921	-\$0.37					
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jan-May/Oct-Dec)	\$30.21	\$11.10				2.532			\$0.43	\$0.56	0.280	\$1.02	2.978			-\$0.37					
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jun-Sep)	\$30.21	\$0.71	\$11.40				10.484	1.679	\$0.43	\$0.56	0.280	\$1.02		3.434	2.921	-\$0.37					
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jan-May/Oct-Dec)	\$30.21	\$0.71	\$10.40				5.555	1.679	\$0.43	\$0.56	0.280	\$1.02		3.510	2.752	-\$0.37					
General Service Large Demand (GSLD-1/GSLD-1EV)	\$88.67	\$13.59				1.958			\$0.46	\$0.59	0.257	\$1.00	2.976			-\$0.36				-\$8.70	\$206.91
General Service Large Demand-TOU (GSLDT-1)	\$88.67	\$0.79	\$12.81				3.254	1.413	\$0.46	\$0.59	0.257	\$1.00		3.508	2.750	-\$0.36				-\$8.70	\$206.91
Curtailable Service (CS-1)	\$118.23	\$13.59				1.958			\$0.46	\$0.59	0.257	\$1.00	2.976			-\$0.36	-\$2.29	\$4.89	\$1.44		
Curtailable Service-TOU (CST-1)	\$118.23	\$0.79	\$12.81				3.254	1.413	\$0.46	\$0.59	0.257	\$1.00		3.508	2.750	-\$0.36	-\$2.29	\$4.89	\$1.44		
High Load Factor-TOU (500 - 1,999 kW)	\$88.67	\$3.07	\$14.30				1.251	1.210	\$0.46	\$0.59	0.257	\$1.00		3.508	2.750	-\$0.36				-\$8.70	\$206.91
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jun-Sep)	\$88.67	\$0.79	\$13.03				6.810	1.413	\$0.46	\$0.59	0.257	\$1.00		3.431	2.919	-\$0.36					
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jan-May/Oct-Dec)	\$88.67	\$13.51				1.958			\$0.46	\$0.59	0.257	\$1.00	2.976			-\$0.36					
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jun-Sep)	\$88.67	\$0.79	\$13.03				6.810	1.413	\$0.46	\$0.59	0.257	\$1.00		3.431	2.919	-\$0.36					
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jan-May/Oct-Dec)	\$88.67	\$0.79	\$12.72			1	3.992	1.413	\$0.46	\$0.59	0.257	\$1.00		3.508	2.750	-\$0.36					
LED Lighting (LT-1)						3.436			0.038	0.013	0.046	0.394	2.874			-0.311					
General Service Large Demand (GSLD-2)	\$256.83	\$13.67				1.702			\$0.49	\$0.61	0.241	\$0.96	2.955			-\$0.34				-\$8.70	\$85.61
General Service Large Demand-TOU (GSLDT-2)	\$256.83	\$0.69	\$12.99				2.720	1.334	\$0,49	\$0.61	0.241	\$0.96		3.483	2.731	-\$0.34				-\$8.70	\$85.61
Curtailable Service (CS-2)	\$285.37	\$13.67				1.702			\$0.49	\$0.61	0.241	\$0.96	2.955			-\$0.34	-\$2.21	\$4.72	\$1.39		
Curtailable Service-TOU (CST-2)	\$285.37	\$0.69	\$13.67			1	2.720	1.334	\$0.49	\$0.61	0.241	\$0.96		3.483	2.731	-\$0.34	-\$2.21	\$4.72	\$1.39		
High Load Factor-TOU (2,000 and greater)	\$256.83	\$2.96	\$13.90				1.080	1.078	\$0.49	\$0.61	0.241	\$0.96		3.483	2.731	-\$0.34				-\$8.70	\$85.61
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jun-Sep)	\$256.83	\$0.69	\$13.27				5.518	1.334	\$0.49	\$0.61	0.241	\$0.96		3.407	2.898	-\$0.34					
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jan-May/Oct-Dec)	\$256.83	\$13.57				1.702			\$0.49	\$0.61	0.241	\$0.96	2.955			-\$0.34					
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jun-Sep)	\$256.83	\$0.69	\$13.27				5.518	1.334	\$0.49	\$0.61	0.241	\$0.96		3.407	2.898	-\$0.34					
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jan-May/Oct-Dec)	\$256.83	\$0.69	\$12.89				3.312	1.334	\$0.49	\$0.61	0.241	\$0.96		3.483	2.731	-\$0.34					
Traffic Signals Metered (SL-2M)	\$7.84					5.984			0.091	0.110	0.219	0.504	2.978			-0.097					
General Service Large Demand (GSLD-3)	\$2261.63	\$10.77				1.241			\$0.54	\$0.67	0.224	\$0.16	2.889			-\$0.31				-\$8.70	\$260.55
General Service Large Demand-TOU (GSLDT-3)	\$2261.63		\$10.77				1.417	1.180	\$0.54	\$0.67	0.224	\$0.16		3.406	2.670	-\$0.31				-\$8.70	\$260.55
Curtailable Service (CS-3)	\$2345.00	\$10.77				1.241			\$0.54	\$0.67	0.224	\$0.16	2.889			-\$0.31	-\$2.25	\$4.79	\$1.41		
Curtailable Service-TOU (CST-3)	\$2345.00		\$10.77				1.417	1.180	\$0.54	\$0.67	0.224	\$0.16		3.406	2.670	-\$0.31	-\$2.25	\$4.79	\$1.41		
Street Lighting Metered (SL-1M)	\$17.19					3.471			0.038	0.013	0.046	0.394	2.874			-0.311					
Commercial/Industrial Load Control (Transmission) [CILC-1(T)]	\$2816.96			\$14.80	\$4.06		1.182	1.182	\$0.50	\$0.60	0.209	\$0.14		3.406	2.670	-\$0.31					
Commercial/Industrial Load Control (Distribution) [CILC-1(D)]	\$322.10	\$5.42		\$14.03	\$3.87		1.293	1.293	\$0.50	\$0.63	0.236	\$1.00		3.481	2.729	-\$0.35					
Metropolitan Transit Service (MET)	\$806.58	\$17.07		<u>.</u>	÷1.01	2.276			\$0.43	\$0.56	0.265	\$1.25	2.955			-\$0.35					
Sports Field Service (OS-2)	\$155.41					9.779			0.072	0.076	0.184	1.527	2.955			-0.164					
Street Lighting (SL-1 and PL-1)	÷.00.11					3.436			0.072	0.013	0.046	0.394	2.874			-0.311					
Outdoor Lighting (OL-1)						3.598			0.038	0.013	0.046	0.394	2.874			-0.311					
Traffic Signals (SL-2)						5.813			0.000	0.110	0.219	0.504	2.978			-0.097					
manino originais (OL-2)						0.013			0.091	0.110	0.219	0.304	2.978			-0.097					

*Rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20220165-EI, 20230001-EJ, 20230002-EJ, 20230007-EJ, 20230010-EJ, and 20240001-EL. Note: Metered GS-1 and GST-1 customers whose monthly base electric service costs fall below \$25 are subject to a minimum \$25 base bill.



Business rates and clauses

Effective September 2024*

		Base Charge	Contract Standby Demand Charge (\$/kW)	Demand Charge Interruptible (\$/kW)	Demand Charge Firm (\$/kW)	Demand Charge (\$/kW)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (\$/kW)	Capacity Charge (\$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (\$/kW)	On-Peak Fuel Charge (¢/ kWh)	Off-Peak Fuel Charge (\$/kW)	
Standby and Supplemental Service (SST-1D)	RDC	\$175.14	\$4.20			\$2.07	0.998	0.998	\$0.05	\$0.07	0.234	\$0.17	3.510	2.752	-\$0.05
	DDC					\$1.00			\$0.03	\$0.03		\$0.07			-\$0.02
Standby and Supplemental Service (SST-2D)	RDC	\$175.14	\$4.20			\$2.07	0.998	0.998	\$0.05	\$0.07	0.234	\$0.17	3.508	2.750	-\$0.05
	DDC					\$1.00			\$0.03	\$0.03		\$0.07			-\$0.02
Standby and Supplemental Service (SST-3D)	RDC	\$595.49	\$4.20			\$2.07	0.998	0.998	\$0.05	\$0.07	0.234	\$0.17	3.483	2.731	-\$0.05
	DDC					\$1.00			\$0.03	\$0.03		\$0.07			-\$0.02
Standby and Supplemental Service (SST-1T)	RDC	\$2525.25				\$1.89	0.993	0.993	\$0.05	\$0.07	0.281	\$0.02	3.406	2.670	-\$0.05
	DDC					\$0.59			\$0.03	\$0.03		\$0.01			-\$0.02
Interruptible Standby and Supplemental (ISST-1D)	RDC	\$681.10	\$4.20	\$0.36	\$2.07		0.998	0.998	\$0.05	\$0.07	0.234	\$0.17	3.481	2.729	-\$0.05
	DDC			\$0.17	\$1.00				\$0.03	\$0.03		\$0.07			-\$0.02
Interruptible Standby and Supplemental (ISST-1T)	RDC	\$2785.82		\$0.41	\$1.89		0.993	0.993	\$0.05	\$0.07	0.281	\$0.02	3.406	2.670	-\$0.05
	DDC			\$0.16	\$0.59				\$0.03	\$0.03		\$0.01			-\$0.02

OUTDOOR LIGHTING	

Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts Sodium Vapor 12,000 lu 150 watts	Non-Fuel Energy)	Non-Fuel Energy)
	\$9.19	\$3.12
Sodium Vapor 12.000 lu 150 watts	\$9.76	\$3.55
	\$11.51	\$5.13
Sodium Vapor 16,000 lu 150 watts	\$10.70	\$4.27
Sodium Vapor 22,000 lu 200 watts	\$15.20	\$5.83
Sodium Vapor 50,000 lu 400 watts	\$18.60	\$8.67
Mercury Vapor 6,000 lu 140 watts	\$8.75	\$4.58
Mercury Vapor 8,600 lu 175 watts	\$9.33	\$4.66
Mercury Vapor 21,500 lu 400 watts	\$16.06	\$8.12

STREET LIGHTING	

Sodium Vapor 6,300 lu 70 watts

Sodium Vapor 9,500 lu 100 watts

Sodium Vapor 16,000 lu 150 watts

Sodium Vapor 22,000 lu 200 watts

Sodium Vapor 27,500 lu 250 watts

Sodium Vapor 50,000 lu 400 watts

Mercury Vapor 6,000 lu 140 watts

Mercury Vapor 8,600 lu 175 watts

Mercury Vapor 11,500 lu 250 watts

Mercury Vapor 21,500 lu 400 watts

Sodium Vapor 140,000 lu 1,000 watts

FPL-Owned Units	Customer-Owned Units
(Fixture, Maintenance, and	(Relamping and Base
Base Non-Fuel Energy)	Non-Fuel Energy)

\$3.19

\$3.60

\$4.29

\$5.84

\$7.06

\$8.60

\$19.64

\$4.08

\$4.59

\$6.92

\$8.90

\$8.52

\$8.56

\$9.39

\$13.60

\$15.30

\$16.42

\$32.03

\$7.92

\$8.51

\$12.91

\$14.77

LED LIGHTING (LT-1)1

y)		
	Conversion Fee	\$2.10
	Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.46
	Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.17
	Standard Wood pole	\$5.99
	Standard Concrete pole	\$8.20
	Standard Fiberglass pole	\$9.68
	Decorative Concrete pole	\$17.59
	Facilities Charge	1.28%
	Underground Conductors (¢ per foot)	4.902
	Base Non-Fuel Energy (¢ per kWh)	3.436

Other Charges	
Wood Pole	\$13.02
Concrete/Steel Pole	\$17.59
Fiberglass Pole	\$20.67
Underground conductors excluding Trenching (\$ per foot)	\$0.100
Down-guy, Anchor and Protector	\$11.84

Non-Fuel Energy (¢ per kWh)	3.436

Other Charges	
Wood Pole	\$5.99
Concrete/Steel Pole	\$8.20
Fiberglass Pole	\$9.68
Underground Conductors not Under Paving (¢ per Foot)	4.902
Underground Conductors Under Paving (¢ per Foot)	11.974

3.598

'Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html. *Rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20220165-EI, 20230001-EI, 20230002-EI, 20230007-EI, 20230010-EI, and 20240001-EI.

FPL-Owned Units Customer-Owned Units

(Fixture, Maintenance, and (Relamping and Base