



Business rates and clauses

Proposed April 2023*

BUSINESS RATE CLASS

BUSINESS RATE CLASS	Base Charge / Month	Maximum / Demand Charge (\$/kW)	On-Peak Demand Charge (\$/kW)	Demand Charge - Firm On-Peak (\$/kW)	Demand Charge - Load Control On-Peak (\$/kW)	Energy Charge (¢/kWh)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (¢/kWh or \$/kW)	Capacity Charge (¢/kWh or \$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (¢/kWh or \$/kW)	Fuel Charge (¢/kWh)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	2022 Interim Storm Restoration Recovery (¢/kWh)	Transition Credit (¢/kWh or \$/kW)	Curtailment Credit (\$/kW)	Curtailment Penalty (\$/kW)	Early Termination (\$/kW)
General Service Non-Demand (GS-1)	\$12.68					7.180			0.125	0.22	0.323	0.346	3.968			1.279	-0.126			
General Service Non-Demand Non-Metered (GS-1)	\$6.35					7.180			0.125	0.22	0.323	0.346	3.968			1.279	-0.126			
General Service Non-Demand-TOU (GST-1)	\$12.68						13.289	4.542	0.125	0.22	0.323	0.346		4.254	3.845	1.279	-0.126			
General Service Constant Usage (GSCU-1)	\$17.14					4.302			0.090	0.137	0.207	0.316	3.968			2.344	-0.129			
General Service Demand (GSD-1/GSD-1EV)	\$29.98	\$11.29				2.513			\$0.43	\$0.72	0.279	\$0.70	3.968			0.610	-\$0.49			
Commercial/Industrial Load Control [CILC-1(G)]	\$189.65	\$5.06		\$12.64	\$3.32		1.882	1.882	\$0.51	\$0.81	0.234	\$0.68		4.254	3.845	0.528	-\$0.46			
General Service Demand-TOU (GSDT-1)	\$29.98	\$0.70	\$10.59				5.380	1.356	\$0.43	\$0.72	0.279	\$0.70		4.254	3.845	0.610	-\$0.49			
High Load Factor TOU (25 - 499 kW)	\$29.98	\$2.76	\$13.31				2.162	1.356	\$0.43	\$0.72	0.279	\$0.70		4.254	3.845	0.610	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jun-Sep)	\$29.98	\$0.70	\$11.31				10.405	1.666	\$0.43	\$0.72	0.279	\$0.70		4.880	3.853	0.610	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jan-May/Oct-Dec)	\$29.98	\$11.02				2.513			\$0.43	\$0.72	0.279	\$0.70	3.968			0.610	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jun-Sep)	\$29.98	\$0.70	\$11.31				10.405	1.666	\$0.43	\$0.72	0.279	\$0.70		4.880	3.853	0.610	-\$0.49			
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jan-May/Oct-Dec)	\$29.98	\$0.70	\$10.32				5.513	1.666	\$0.43	\$0.72	0.279	\$0.70		4.254	3.845	0.610	-\$0.49			
General Service Large Demand (GSLD-1/GSLD-1EV)	\$88.00	\$13.49				1.943			\$0.47	\$0.80	0.281	\$0.73	3.964			0.598	-\$0.48			
General Service Large Demand-TOU (GSLDT-1)	\$88.00	\$0.78	\$12.71				3.229	1.402	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.598	-\$0.48			
Curtailable Service (CS-1)	\$117.34	\$13.49				1.943			\$0.47	\$0.80	0.281	\$0.73	3.964			0.598	-\$0.48	-\$2.27	\$4.85	\$1.43
Curtailable Service-TOU (CST-1)	\$117.34	\$0.78	\$12.71				3.229	1.402	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.598	-\$0.48	-\$2.27	\$4.85	\$1.43
High Load Factor-TOU (500 - 1,999 kW)	\$88.00	\$3.05	\$14.19				1.242	1.201	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.598	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jun-Sep)	\$88.00	\$0.78	\$12.93				6.759	1.402	\$0.47	\$0.80	0.281	\$0.73		4.875	3.848	0.598	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jan-May/Oct-Dec)	\$88.00	\$13.41				1.943			\$0.47	\$0.80	0.281	\$0.73	3.964			0.598	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jun-Sep)	\$88.00	\$0.78	\$12.93				6.759	1.402	\$0.47	\$0.80	0.281	\$0.73		4.875	3.848	0.598	-\$0.48			
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jan-May/Oct-Dec)	\$88.00	\$0.78	\$12.62				3.962	1.402	\$0.47	\$0.80	0.281	\$0.73		4.249	3.840	0.598	-\$0.48			
LED Lighting (LT-1)						3.410			0.038	0.016	0.044	0.288	3.911			1.380	-0.414			
General Service Large Demand (GSLD-2)	\$254.90	\$13.57				1.689			\$0.49	\$0.80	0.244	\$0.66	3.933			0.472	-\$0.46			
General Service Large Demand-TOU (GSLDT-2)	\$254.90	\$0.68	\$12.89				2.700	1.324	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.472	-\$0.46			
Curtailable Service (CS-2)	\$283.22	\$13.57				1.689			\$0.49	\$0.80	0.244	\$0.66	3.933			0.472	-\$0.46	-\$2.19	\$4.68	\$1.38
Curtailable Service-TOU (CST-2)	\$283.22	\$0.68	\$13.57				2.700	1.324	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.472	-\$0.46	-\$2.19	\$4.68	\$1.38
High Load Factor-TOU (2,000 and greater)	\$254.90	\$2.94	\$13.80				1.072	1.070	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.472	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jun-Sep)	\$254.90	\$0.68	\$13.17				5.476	1.324	\$0.49	\$0.80	0.244	\$0.66		4.839	3.820	0.472	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jan-May/Oct-Dec)	\$254.90	\$13.47				1.689			\$0.49	\$0.80	0.244	\$0.66	3.933			0.472	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jun-Sep)	\$254.90	\$0.68	\$13.17				5.476	1.324	\$0.49	\$0.80	0.244	\$0.66		4.839	3.820	0.472	-\$0.46			
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jan-May/Oct-Dec)	\$254.90	\$0.68	\$12.79				3.287	1.324	\$0.49	\$0.80	0.244	\$0.66		4.217	3.812	0.472	-\$0.46			
Traffic Signals Metered (SL-2M)	\$7.78					5.939			0.090	0.137	0.207	0.316	3.968			1.636	-0.129			
General Service Large Demand (GSLD-3)	\$2244.59	\$10.69				1.232			\$0.45	\$0.73	0.226	\$0.10	3.848			0.036	-\$0.42			
General Service Large Demand-TOU (GSLDT-3)	\$2244.59		\$10.69				1.406	1.171	\$0.45	\$0.73	0.226	\$0.10		4.125	3.728	0.036	-\$0.42			
Curtailable Service (CS-3)	\$2327.34	\$10.69				1.232			\$0.45	\$0.73	0.226	\$0.10	3.848			0.036	-\$0.42	-\$2.23	\$4.75	\$1.40
Curtailable Service-TOU (CST-3)	\$2327.34		\$10.69				1.406	1.171	\$0.45	\$0.73	0.226	\$0.10		4.125	3.728	0.036	-\$0.42	-\$2.23	\$4.75	\$1.40
Street Lighting Metered (SL-1M)	\$17.06					3.445			0.038	0.016	0.044	0.288	3.911			0.864	-0.414			
Commercial/Industrial Load Control (Transmission) [CILC-1(T)]	\$2795.74			\$14.69	\$4.03		1.173	1.173	\$0.51	\$0.79	0.208	\$0.11		4.125	3.728	0.025	-\$0.41			
Commercial/Industrial Load Control (Distribution) [CILC-1(D)]	\$319.67	\$5.38		\$13.92	\$3.84		1.283	1.283	\$0.51	\$0.81	0.234	\$0.68		4.219	3.813	0.435	-\$0.46			
Metropolitan Transit Service (MET)	\$800.50	\$16.94				2.259			\$0.42	\$0.69	0.258	\$0.74	3.933			0.597	-\$0.46			
Sports Field Service (OS-2)	\$154.24					9.705			0.085	0.127	0.211	0.815	3.933			2.180	-0.218			
Street Lighting (SL-1 and PL-1)						3.410			0.038	0.016	0.044	0.288	3.911			1.380	-0.414			
Outdoor Lighting (OL-1)						3.571			0.038	0.016	0.044	0.288	3.911			1.484	-0.414			
Traffic Signals (SL-2)						5.769			0.090	0.137	0.207	0.316	3.968			0.643	-0.129			

*Fuel and 2022 Interim Storm Restoration Recovery rates are proposed in Docket Nos. 20230001-EI and 20230017-EI. All other rates as approved by the Florida Public Service Commission in Docket Nos. 20210015-EI, 20220165-EI, 20220002-EI, 20220007-EI and 20220010-EI.
 Note: Metered GS-1 and GST-1 customers whose monthly base electric service costs fall below \$25 are subject to a minimum \$25 base bill.



Business rates and clauses

Proposed April 2023*

		Base Charge	Contract Standby Demand Charge (\$/kW)	Demand Charge Interruptible (\$/kW)	Demand Charge Firm (\$/kW)	Demand Charge (\$/kW)	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (\$/kW)	Capacity Charge (\$/kW)	Environmental Charge (¢/kWh)	Storm Protection Charge (\$/kW)	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	2022 Interim Storm Restoration Recovery (¢/kWh)	Transition Credit (\$/kW)
Standby and Supplemental Service (SST-1D)	RDC	\$173.82	\$4.17			\$2.05	0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.254	3.845	1.712	-\$0.06
	DDC					\$0.99			\$0.03	\$0.04		\$0.05				-\$0.03
Standby and Supplemental Service (SST-2D)	RDC	\$173.82	\$4.17			\$2.05	0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.249	3.840	1.712	-\$0.06
	DDC					\$0.99			\$0.03	\$0.04		\$0.05				-\$0.03
Standby and Supplemental Service (SST-3D)	RDC	\$591.00	\$4.17			\$2.05	0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.217	3.812	1.712	-\$0.06
	DDC					\$0.99			\$0.03	\$0.04		\$0.05				-\$0.03
Standby and Supplemental Service (SST-1T)	RDC	\$2,506.23				\$1.88	0.986	0.986	\$0.05	\$0.09	0.292	\$0.01	4.125	3.728	0.052	-\$0.06
	DDC					\$0.59			\$0.03	\$0.04		\$0.01				-\$0.03
Interruptible Standby and Supplemental (ISST-1D)	RDC	\$675.97	\$4.17	\$0.36	\$2.05		0.990	0.990	\$0.05	\$0.09	0.565	\$0.12	4.219	3.813	1.712	-\$0.06
	DDC			\$0.17	\$0.99				\$0.03	\$0.04		\$0.05				-\$0.03
Interruptible Standby and Supplemental (ISST-1T)	RDC	\$2,764.83		\$0.41	\$1.88		0.986	0.986	\$0.05	\$0.09	0.292	\$0.01	4.125	3.728	0.052	-\$0.06
	DDC			\$0.16	\$0.59				\$0.03	\$0.04		\$0.01				-\$0.03

OUTDOOR LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$9.12	\$3.09
Sodium Vapor 9,500 lu 100 watts	\$9.68	\$3.52
Sodium Vapor 12,000 lu 150 watts	\$11.42	\$5.09
Sodium Vapor 16,000 lu 150 watts	\$10.61	\$4.23
Sodium Vapor 22,000 lu 200 watts	\$15.09	\$5.79
Sodium Vapor 50,000 lu 400 watts	\$18.47	\$8.61
Mercury Vapor 6,000 lu 140 watts	\$8.69	\$4.54
Mercury Vapor 8,600 lu 175 watts	\$9.27	\$4.63
Mercury Vapor 21,500 lu 400 watts	\$15.94	\$8.06
Non-Fuel Energy (¢ per kWh)	3.571	

STREET LIGHTING	FPL-Owned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$8.45	\$3.16
Sodium Vapor 9,500 lu 100 watts	\$8.49	\$3.57
Sodium Vapor 16,000 lu 150 watts	\$9.31	\$4.25
Sodium Vapor 22,000 lu 200 watts	\$13.50	\$5.80
Sodium Vapor 27,500 lu 250 watts	\$15.19	\$7.01
Sodium Vapor 50,000 lu 400 watts	\$16.30	\$8.54
Sodium Vapor 140,000 lu 1,000 watts	\$31.80	\$19.50
Mercury Vapor 6,000 lu 140 watts	\$7.86	\$4.05
Mercury Vapor 8,600 lu 175 watts	\$8.45	\$4.56
Mercury Vapor 11,500 lu 250 watts	\$12.81	\$6.86
Mercury Vapor 21,500 lu 400 watts	\$14.66	\$8.83
Non-Fuel Energy (¢ per kWh)	3.410	

LED LIGHTING (LT-1) ¹	
Conversion Fee	\$2.08
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.45
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.16
Standard Wood pole	\$5.94
Standard Concrete pole	\$8.14
Standard Fiberglass pole	\$9.61
Decorative Concrete pole	\$17.46
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.865
Base Non-Fuel Energy (¢ per kWh)	3.410

Other Charges	
Wood Pole	\$12.92
Concrete/Steel Pole	\$17.46
Fiberglass Pole	\$20.51
Underground conductors excluding Trenching (\$ per foot)	\$0.099
Down-guy, Anchor and Protector	\$11.75

Other Charges	
Wood Pole	\$5.94
Concrete/Steel Pole	\$8.14
Fiberglass Pole	\$9.61
Underground Conductors not Under Paving (¢ per Foot)	4.865
Underground Conductors Under Paving (¢ per Foot)	11.884

¹ Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html.

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