		Base Charge	Contract Standby Demand Charge (\$/kW)	Demand Charge Interruptible (\$/kW)	Demand Charge Firm (\$/kW)	Demand Charge (\$/kW)
Standby and Supplemental	RDC	\$176.31	\$4.23			\$2.08
Service (SST-1D)	DDC					\$1.01
Standby and Supplemental	RDC	\$176.31	\$4.23			\$2.08
Service (SST-2D)	DDC					\$1.01
Standby and Supplemental Service (SST-3D)	RDC	\$599.46	\$4.23			\$2.08
	DDC					\$1.01
Standby and Supplemental	RDC	\$2,542.09				\$1.90
Service (SST-1T)	DDC					\$0.59
Interruptible Standby and	RDC	\$685.64	\$4.23	\$0.36	\$2.07	
Supplemental (ISST-1D)	DDC			\$0.17	\$1.01	
Interruptible Standby and	RDC	\$2,804.40		\$0.41	\$1.90	
Supplemental (ISST-1T)	DDC			\$0.16	\$0.59	

	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (\$/kW)	Capacity Charge (\$/kW)	Enviromental Charge (¢/kWh)	Storm Protection Charge (\$/kW)	
Standby and Supplemental	RDC	1.005	1.005	\$0.06	\$0.05	0.753	\$0.23
Service (SST-1D)	DDC			\$0.03	\$0.02		\$0.10
Standby and Supplemental	RDC	1.005	1.005	\$0.06	\$0.05	0.753	\$0.23
Service (SST-2D)	DDC			\$0.03	\$0.02		\$0.10
Standby and Supplemental	RDC	1.005	1.005	\$0.06	\$0.05	0.753	\$0.23
Service (SST-3D)	DDC			\$0.03	\$0.02		\$0.10
Standby and Supplemental	RDC	1.000	1.000	\$0.06	\$0.04	0.237	\$0.02
Service (SST-1T)	DDC			\$0.03	\$0.02		\$0.01
Interruptible Standby and	RDC	1.005	1.005	\$0.06	\$0.05	0.753	\$0.23
Supplemental (ISST-1D)	DDC			\$0.03	\$0.02		\$0.10
Interruptible Standby and	RDC	1.000	1.000	\$0.06	\$0.04	0.237	\$0.02
Supplemental (ISST-1T)	DDC			\$0.03	\$0.02		\$0.01

	1000		Off-Peak Fuel Charge* (¢/kWh)	2025 Interim Storm Restoration Recovery Surcharge (¢/kWh)	Transition Credit (\$/kW)
Standby and Supplemental	RDC	3.074	2.565	2.552	-\$0.03
Service (SST-1D)	DDC				-\$0.02
Standby and Supplemental	RDC	3.071	2.562	2.552	-\$0.03
Service (SST-2D)	DDC				-\$0.02
Standby and Supplemental	RDC	3.048	2.543	2.552	-\$0.03
Service (SST-3D)	DDC				-\$0.02
Standby and Supplemental	RDC	2.983	2.489	0.021	-\$0.03
Service (SST-1T)	DDC				-\$0.02
Interruptible Standby and	RDC	3.049	2.544	2.552	-\$0.03
Supplemental (ISST-1D)	DDC				-\$0.02
Interruptible Standby and	RDC	2.983	2.489	0.021	-\$0.03
Supplemental (ISST-1T)	DDC				-\$0.02

LED LIGHTING (LT-1) ¹	
Conversion Fee	\$2.11
Maintenance per Fixture (Company-Owned LED Fixture and Pole)	\$1.47
Maintenance per Fixture (Company Fixture on Customer Pole)	\$1.18
Standard Wood pole	\$6.03
Standard Concrete pole	\$8.25
Standard Fiberglass pole	\$9.74
Decorative Concrete pole	\$17.71
Facilities Charge	1.28%
Underground Conductors (¢ per foot)	4.935
Base Non-Fuel Energy (¢ per kWh)	3.459

OUTDOOR LIGHTING	FPL-0wned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)					
Sodium Vapor 6,300 lu 70 watts	\$9.25	\$3.14					
Sodium Vapor 9,500 lu 100 watts	\$9.82	\$3.57					
Sodium Vapor 12,000 lu 150 watts	\$11.59	\$5.16					
Sodium Vapor 16,000 lu 150 watts	\$10.77	\$4.29					
Sodium Vapor 22,000 lu 200 watts	\$15.30	\$5.87					
Sodium Vapor 50,000 lu 400 watts	\$18.72	\$8.73					
Mercury Vapor 6,000 lu 140 watts	\$8.81	\$4.62					
Mercury Vapor 8,600 lu 175 watts	\$9.39	\$4.69					
Mercury Vapor 21,500 lu 400 watts	\$16.17	\$8.18					
Non-Fuel Energy (¢ per kWh)	3,622	1					
5,7,7	5.022	1					
Other Charges		ļ					
Wood Pole	\$13.11]					
Concrete/Steel Pole	\$17.71]					
Fiberglass Pole	\$20.81						
Underground conductors excluding Trenching (\$ per foot)	\$0.101						
Down-guy, Anchor and Protector	\$11.92	1					

STREET LIGHTING	FPL-0wned Units (Fixture, Maintenance, and Base Non-Fuel Energy)	Customer-Owned Units (Relamping and Base Non-Fuel Energy)
Sodium Vapor 6,300 lu 70 watts	\$8.57	\$3.20
Sodium Vapor 9,500 lu 100 watts	\$8.61	\$3.62
Sodium Vapor 16,000 lu 150 watts	\$9.45	\$4.32
Sodium Vapor 22,000 lu 200 watts	\$13.69	\$5.88
Sodium Vapor 27,500 lu 250 watts	\$15.39	\$7.10
Sodium Vapor 50,000 lu 400 watts	\$16.53	\$8.66
Sodium Vapor 140,000 lu 1,000 watts	\$32.25	\$19.78
Mercury Vapor 6,000 lu 140 watts	\$7.97	\$4.10
Mercury Vapor 8,600 lu 175 watts	\$8.56	\$4.61
Mercury Vapor 11,500 lu 250 watts	\$13.00	\$6.97
Mercury Vapor 21,500 lu 400 watts	\$14.86	\$8.95
Non-Fuel Energy (¢ per kWh)	3.459	
Other Charges		I
Wood Pole	\$6.03	
Concrete/Steel Pole	\$8.25	
Fiberglass Pole	\$9.74	
Underground Conductors not Under Paving (¢ per Foot)	4.935	
Underground Conductors Under Paving (¢ per Foot)	12.054	

*Rates as approved by the Florida Public Service Commission in Docket No. 20210015-El, 20220165-El, 20240001-El, 20240002-El, 20240007-El, 20240010-El and 20240149.

[1] Catalog of available fixtures and the assigned billing tier for each can be viewed at www.FPL.com/partner/builders/lighting.html



About Your Bill

This guide has information about your monthly bill, including an overview of the charges for your electricity.

Providing reliable electricity while keeping bills as low as possible

We're committed to providing reliable electricity you can count on in good weather and bad while keeping your bill as low as possible. We're doing that by making smart, long-term investments in innovative technology and infrastructure and finding ways to work more efficiently for you.

We also want to help you find new ways to save money and make your bill even lower. Learn more about energy-efficiency programs and available rebates by visiting FPL.com/WaysToSave for residential customers, and FPL.com/bizprograms for business customers.

Service charges

- » Service charge \$13.00 to open an account at a new construction premise, and a service charge of \$9.00 to transfer, open or reopen an account at an existing premise.
- » Field collection charge \$26.00 is charged when a field visit is made and payment is collected on a delinquent account.
- » Late payment charge, the greater of \$5.00 or 1.5%, is applied to any past-due unpaid balance of accounts.
- » Reconnect charge \$5.00 is charged for reconnection of service after disconnection for nonpayment.
- » Returned payment charge equal to \$25.00 for payments of \$50.00 or less, \$30.00 for payments of \$50.01-\$300.00, \$40.00 for payments of \$300.01-\$800.00, and 5% for payments greater than \$800.00.
- » A meter tampering penalty of \$500.00 for residential and non-demand commercial customers and \$2,500.00 for all other customers.

For more information

- » Visit FPL.com/Rates for a list of all rates, to learn more about your bill y para ver esta información en español.
- » Help is available, such as ensuring those with special needs stay safe during severe weather. Just visit: FPL.com/Help.
- » Business customers may call your FPL Account Manager or an FPL representative 1-800-FPL-5566.

RESIDENTIAL AND BUSINESS RATE CLASSES*	Base Charge / Month	≤ 1,000 kWh/ Energy Charge ¢/kWh	> 1,000 kWh/ Energy Charge ¢/kWh	Maximum / Demand Charge (\$/kW)	On-Peak Demand Charge (\$/kW)	Demand Charge - Firm On-Peak (\$/kW)	Demand Charge - Load Control On-Peak (\$/kW)	Energy Charge (¢/kWh)	Monthly Program Charge	Monthly Off-Peak Energy Charge	On-Peak Energy Charge (¢/kWh)	Off-Peak Energy Charge (¢/kWh)	Conservation Charge (¢/kWh or \$/kW)	Capacity Charge (¢/kWh or \$/kW)	Enviro- mental Charge ¢/kWh)	Storm Protection Charge (¢/kWh or \$/kW)	Fuel Charge (¢/kWh)	≤ 1,000 kWh/ Fuel Charge ¢/kWh	> 1,000 kWh/ Fuel Charge ¢/kWh	On-Peak Fuel Charge (¢/kWh)	Off-Peak Fuel Charge (¢/kWh)	2025 Interim Storm Restoration Recovery Surcharge (¢/kWh)	Transition Credit (¢/kWh or \$/kW)	Curtail- ment Credit (\$/kW)	Curtail- ment Penalty (\$/kW)	Early Termination (\$/kW)	Utility Controlled Demand Credit (\$/kW)	C/I Demand Reduction Rider Admin- istrative Adder
Residential Service (RS-1)	\$9.61	7.164	8.170				(\$7,644)						0.138	0.103	0.361	0.810		2,408	3,408			1.202	-0.079					
Residential TOU Rider (RTR-1)	\$9.61	7.164	1								12.878**	-5.631**	0.138	0.103	0.361	0.810		2.408	3.408	0.356**	-0.153**	1.202	-0.079					
RS-1 EV Full Installation	φο.σ ι	7.101	0.170						\$25.57	\$12.81	23.710	N/A	0.100	0.100	0.001	0.010		2.100	0.100	0.000	0.100	TILOL	0.070					
RS-1 EV Equipment only Installation									\$18.41	\$12.81	23.710	N/A																
General Service Non-Demand (GS-1)	\$12.87							7.282	ψ10.+1	Ψ12.01	20.7 10	1071	0.127	0.092	0.324	0.730	2.718					1.118	-0.063					
General Service Non-Demand Non-Metered (GS-1)	\$6,45							7.282					0.127	0.092	0.324	0.730	2.718					1.118	-0.063					-
General Service Non-Demand-TOU (GST-1)	\$12.87							7.202			13,479	4.607	0.127	0.092	0.324	0.730	2.710			3.074	2.565	1.118	-0.063					-
General Service Constant Usage (GSCU-1)	\$17.39							4.364			10.473	4.007	0.099	0.065	0.324	0.683	2,718			3.074	2.000	2.509	-0.064					-
General Service Constant Osage (CGCC-1) General Service Demand (GSD-1/GSD-1EV)	\$30.41			\$11.46				2.549					\$0.45	\$0.32	0.295	\$1.42	2.718					0.545	-\$0.24				-\$8.76	\$152.10
Commercial/Industrial Load Control [CILC-1(G)]	\$192.36			\$5.13		\$12.82	\$3.37	2.045			1.909	1.909	\$0.54	\$0.36	0.245	\$1.34	2.710			3.074	2.565	0.543	-\$0.23				-φ0.70	\$102.10
General Service Demand-TOU (GSDT-1)	\$30.41			\$0.71	\$10.74	Ψ12.02	φο.στ				5.457	1.375	\$0.45	\$0.32	0.295	\$1.42				3.074	2.565	0.545	-\$0.24				-\$8.76	\$152.10
High Load Factor TOU (25 - 499 kW)	\$30.41			\$2.80	\$13.50						2.193	1.375	\$0.45	\$0.32	0.295	\$1.42				3.074	2.565	0.545	-\$0.24				-\$8.76	\$152.10
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option												1.373			0.295												-\$0.70	\$102.10
A (Jun-Sep)	\$30.41			\$0.71	\$11.48						10.554	1.690	\$0.45	\$0.32	0.295	\$1.42				3.101	2.669	0.545	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option A (Jan-May/Oct-Dec)	\$30.41			\$11.17				2.549					\$0.45	\$0.32	0.295	\$1.42	2.718					0.545	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jun-Sep)	\$30.41			\$0.71	\$11.48						10.554	1.690	\$0.45	\$0.32	0.295	\$1.42				3.101	2.669	0.545	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (25 - 499 kW) Option B (Jan-May/Oct-Dec)	\$30.41			\$0.71	\$10.47						5.592	1.690	\$0.45	\$0.32	0.295	\$1.42				3.074	2.565	0.545	-\$0.24					
General Service Large Demand (GSLD-1/GSLD-1EV)	\$89.26			\$13.68				1.971					\$0.51	\$0.35	0.269	\$1.44	2.715					0.522	-\$0.24				-\$8.76	\$208.29
General Service Large Demand-TOU (GSLDT-1)	\$89.26			\$0.80	\$12.90						3.276	1.422	\$0.51	\$0.35	0.269	\$1.44				3.071	2.562	0.522	-\$0.24				-\$8.76	\$208.29
Curtailable Service (CS-1)	\$119.02			\$13.68				1.971					\$0.51	\$0.35	0.269	\$1.44	2.715					0.522	-\$0.24	-\$2.31	\$4.92	\$1.45		
Curtailable Service-TOU (CST-1)	\$119.02			\$0.80	\$12.90						3.276	1.422	\$0.51	\$0.35	0.269	\$1.44				3.071	2.562	0.522	-\$0.24	-\$2.31	\$4.92	\$1.45		
High Load Factor-TOU (500 - 1,999 kW)	\$89.26			\$3.09	\$14.40						1.259	1.218	\$0.51	\$0.35	0.269	\$1.44				3.071	2.562	0.522	-\$0.24				-\$8.76	\$208.29
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jun-Sep)	\$89.26			\$0.80	\$13.12						6.855	1.422	\$0.51	\$0.35	0.269	\$1.44				3.097	2.666	0.522	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option A (Jan-May/Oct-Dec)	\$89.26			\$13.60				1.971					\$0.51	\$0.35	0.269	\$1.44	2.715					0.522	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jun-Sep)	\$89.26			\$0.80	\$13.12						6.855	1.422	\$0.51	\$0.35	0.269	\$1.44				3.097	2.666	0.522	-\$0.24					
Seasonal Demand TOU Rider (SDTR) (500 - 1,999 kW) Option B (Jan-May/Oct-Dec)	\$89.26			\$0.80	\$12.80						4.019	1.422	\$0.51	\$0.35	0.269	\$1.44				3.071	2.562	0.522	-\$0.24					
LED Lighting (LT-1)								3.459					0.039	0.007	0.049	0.558	2.647					2.072	-0.207					
General Service Large Demand (GSLD-2)	\$258.54			\$13.76				1.713					\$0.51	\$0.35	0.256	\$1.32	2.694					0.397	-\$0.23				-\$8.76	\$86.18
General Service Large Demand-TOU (GSLDT-2)	\$258.54			\$0.69	\$13.08						2.738	1.343	\$0.51	\$0.35	0.256	\$1.32				3.048	2.543	0.397	-\$0.23				-\$8.76	\$86.18
Curtailable Service (CS-2)	\$287.27			\$13.76				1.713					\$0.51	\$0.35	0.256	\$1.32	2.694					0.397	-\$0.23	-\$2.22	\$4.75	\$1.40		
Curtailable Service-TOU (CST-2)	\$287.27			\$0.69	\$13.76						2.738	1.343	\$0.51	\$0.35	0.256	\$1.32				3.048	2.543	0.397	-\$0.23	-\$2.22	\$4.75	\$1.40		
High Load Factor-TOU (2,000 and greater)	\$258.54			\$2.98	\$13.99						1.087	1.085	\$0.51	\$0.35	0.256	\$1.32				3.048	2.543	0.397	-\$0.23				-\$8.76	\$86.18
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jun-Sep)	\$258.54			\$0.69	\$13.36						5.555	1.343	\$0.51	\$0.35	0.256	\$1.32				3.074	2.646	0.397	-\$0.23					
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option A (Jan-May/Oct-Dec)	\$258.54			\$13.66				1.713					\$0.51	\$0.35	0.256	\$1.32	2.694					0.397	-\$0.23					
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jun-Sep)	\$258.54			\$0.69	\$13.36						5.555	1.343	\$0.51	\$0.35	0.256	\$1.32				3.074	2.646	0.397	-\$0.23					
Seasonal Demand TOU Rider (SDTR) (2,000 and greater) Option B (Jan-May/Oct-Dec)	\$258.54			\$0.69	\$12.98						3.334	1.343	\$0.51	\$0.35	0.256	\$1.32				3.048	2.543	0.397	-\$0.23					
Traffic Signals Metered (SL-2M)	\$7.89							6.024					0.099	0.065	0.233	0.683	2.718					2.800	-0.064					
General Service Large Demand (GSLD-3)	\$2276.72			\$10.84				1.249					\$0.52	\$0.35	0.230	\$0.16	2.637					0.024	-\$0.21				-\$8.76	\$262.29
General Service Large Demand-TOU (GSLDT-3)	\$2276.72			ψ10.01	\$10.84			1.2.10			1.426	1,188	\$0.52	\$0.35	0.230	\$0.16	2.001			2.983	2,489	0.024	-\$0.21				-\$8.76	\$262.29
Curtailable Service (CS-3)	\$2360.64			\$10.84	ψ10.04			1.249			1.420	1.100	\$0.52	\$0.35	0.230	\$0.16	2.637			2.000	2.400	0.024	-\$0.21	-\$2.27	\$4.82	\$1.42	ψ0.70	Ψ202.20
Curtailable Service-TOU (CST-3)	\$2360.64				\$10.84						1.426	1.188	\$0.52	\$0.35	0.230	\$0.16				2.983	2.489	0.024	-\$0.21	4	\$4.82	\$1.42		
Street Lighting Metered (SL-1M)	\$17.30							3.494					0.039	0.007	0.049	0.558	2.647					1.089	-0.207					
Commercial/Industrial Load Control (Transmission) [CILC-1(T)]	\$2835.75					\$14.90	\$4.09				1.190	1.190	\$0.54	\$0.36	0.228	\$0.17				2.983	2.489	0.024	-\$0.20					
Commercial/Industrial Load Control (Distribution)[CILC-1(D)]	\$324.25			\$5.46		\$14.12	\$3.90	0.00:			1.302	1.302	\$0.54	\$0.36	0.245	\$1.34	0.00			3.049	2.544	0.394	-\$0.23					
Metropolitan Transit Service (MET)	\$811.96 \$156.45			\$17.18				2.291 9.844					\$0.44	\$0.30	0.275	\$1.60 2.199	2.694					0.540	-\$0.23 -0.109					
Sports Field Service (OS-2) Street Lighting (SL-1 and PL-1)	φ100.45							3,459					0.074	0.041	0.194	0.558	2.694					2.072	-0.109					
Outdoor Lighting (OL-1)								3.459					0.039	0.007	0.049	0.558	2.647					5.035	-0.207					
Traffic Signals (SL-2)								5.852					0.099	0.065	0.233	0.683	2.718					0.598	-0.064					
*Rates as approved by the Florida Public Service Commission in Docket No	20210015 5	1 2022016	5-EL 20240	1001_FL 2024	0002-EL 20	240007-FI	20240010-1	1 and 202	40140 **Evo	ant for baca	charace all	rates and c	hargee under Da	ita Schadula				no Enorau o	nd Eugl Cha	noe and Cro	dite applica	hle to on- and		o aro in ado	lition to the	DC_1 charges		ID-1723

*Rates as approved by the Florida Public Service Commission in Docket No. 20210015-E1, 202200165-E1, 20240001-E1, 20240001-E1, 20240001-E1, 20240001-E1 and 20240149. **Except for base charges, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1. RTR-1 Base Energy and Fuel Charges and Credits applicable to on- and off-peak usage are in addition to the RS-1 charges.

Note: Residential and metered GS-1 and GST-1 customers whose monthly base electric service costs fall below \$25 are subject to a minimum \$25 base bill.